

WELL COMPLETION RECORD  
OHIO DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS, FOUNTAIN SQ. BLDG. A, COLUMBUS, OH 43224

Copy to VIC ✓

Owner #: 909 MST		Form B: Revised 08/01/81 10/26/82	
Owner name, address & telephone numbers:  DOME PRODUCING 1505 OHIO SAVINGS PLAZA CLEVELAND OH 216-589-0065 44114		This report is due in duplicate 30 days after completion of the well. If the permit has expired and the well was not drilled, <input type="checkbox"/> check here, sign on reverse side, and return to our office within 30 days after expiration.	
Type of permit: Oil & Gas		3. API #: 34 093 2 1188 *	
Type of well: Drill New Well		5. County: LORAIN 6. Civil Township: COLUMBIA 8. Footage: 795'NL & 878'WL OF LOT 19	
X: 2,166,750: 610,500 Quad: WEST VIEW Section: 12. Lot: 19 Fraction: 14. Qtr Twp: Tract: Allot: Well #: 1 Lease Name: BARTTER PTD: 3500 20. Drilling Unit: 20		21. Date drilling commenced: 11-24-82 22. Date drilling completed: 12-27-82 23. Date put into production: 24. Date plugged if dry: 25. Producing formation: CLINTON 26. Deepest formation: CLINTON 27. Driller's total depth: 2730 2800 28. Logger's total depth: 2732 2804	
Type of tools: <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Air Rotary <input type="checkbox"/> Fluid Rotary <input type="checkbox"/> Air/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary <input type="checkbox"/> Cable/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary/Fluid Rotary		30. Type of completion: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Through Casing <input type="checkbox"/> Slotted Liner	
Elevation: Ground Level 791		Derrick Floor 794	
Perforated intervals & number of shots: Perforated from 2733 to 2800 with 14 perfs. 2784		Kelley Bushing	
Method of shot, acid, or fracture treatments, production tests, pressures, etc.: Frac w/ 300 gal acid, 30,000 # sand, 1450 Barrels water. Broke @ 1600 psi. Treated @ 27 BPM @ 1050 PSI - ISP = 850 PSI.			
Mouse hole plugged: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A		Rat hole plugged: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Amount of initial production: Natural: Gas _____ Oil _____ Water _____ After Treatment: Gas 150 MCF/D Oil 38000 Water _____ Lost Hole at _____ feet.		Additional Data: 1020 PSI RI	
Record of disposal of water and other waste including liquids used in fracture treatment: a. _____ Annular Disposal b. _____ Drilling Operations c. _____ Disposal Well: County _____ Permit # _____ d. _____ Dust/Ice Control: County _____ Township or Municipality _____ e. _____ Secondary Recovery: County _____ Permit # _____ f. <input checked="" type="checkbox"/> Salt Water Haulers: (Name and telephone number) 1. Jack Fishburn (419) 253-6031 2. _____			
Casing and tubing record: Please indicate which is used (cement or mudding)			
Size	Feet Used in Drilling	Amount of Cement or Mud	Feet Left in Well
10	32		32
8 5/8	270	Cemented to surface	270
4 1/2	2728. 2800	65 SKD	2728 2800
Comments:			
Name of drilling contractor: FITZGERALD BROTHERS			
Type of electrical and/or radioactivity logs run: (All logs must be submitted) G/N/O			
Name of logging company: Perfection Service			
VISION USE ONLY: Log Submitted: IF Well Class: POOL A/D: Y			

FORMATION	TOP	BASE	Shows of oil, gas, fresh water, or Brine -- Indicate depth or interval and amount	REMARKS
Fresh Water Strata				
Coal Seams				
1st Cow Run	321-6			
2nd Cow Run	324-1			
Maxton Sand	328-4			
Keener Sand	337-1			
Big Injun Sand	337-2			
Berea Sand	337-6	48	132	
Ohio Shale	341-1	132	1282	Good show of gas thru Ohio Shale section
Big Lime	344-4	1282	2622	
Oriskany	347-2			
Salina	351-2			
Newburg	351-3			
Lockport	354-1	2622	2689	water @ 2665 H.F.
Little Lime	354-3			
Packer Shell	354-5	2702	2720	
		2709	2734	
		2728		
Stray Clinton	357-2	2734	2740	show of gas
Red Clinton	357-3	2752	2760	
White Clinton	357-4	2784	2796	
Medina	357-7			
Queenston	361-3			
Trenton Lime	364-3			
Black River	364-4			
Gull River	364-5			
Glenwood Shale	364-6			
Rose Run	367-3			
Trempealeau	371-2			
Mt. Simon	377-3			
Granite wash	400-1			
Granite	400-2			

I (We) certify that the above information is true and correct, to the best of my knowledge.

SIGNATURE

*Jon O. Newton*

DATE

12/27/82

NAME (TYPED OR PRINTED)

JON O. NEWTON

TITLE

ATTORNEY-IN-FACT

REPRESENTING

GREEN GAS COMPANY