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MAR 13 2014

Division of Oil and Gas
Resource Management

WELL COMPLETION RECORD (Form 8)

Ohio Department of Natural Resources
Division of Oil and Gas Resources Management
2045 Morse Road, Bldg. F-2, Columbus, OH 43229-6693
Telephone: (614) 265-6922; Fax: (614) 265-6910

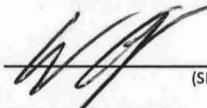
This report is due in duplicate 60 days after completion of the well. If the permit has expired and the well was not drilled, check the box below, sign on reverse side (Back), and return to our office within 30 days after expiration.

1. Owner #: 8905		3. API #: 34-155-2-4075-00-00				
2. Owner name, address and telephone numbers: AMERICAN WATER MGMT SERV LLC ONE AMERICAN WAY WARREN, OH 44484 Telephone No.: (330) 856-8800		4. Type of Permit: SWIW				
		5. County: TRUMBULL				
		6. Civil Township: WEATHERSFIELD				
8. Type of Well: Salt Water Injection Well		7. Footage: 674' SL & 2153' WL OF SECTION 9				
9. X: 2,474,652 Y: 561,735		21. Date drilling commenced: 9/14/2013				
10. Quad: WARREN		22. Date drilling completed: 1/2/2014				
11. Section: 9 12. Lot:		23. Date put into production:				
13. Fraction: 14. Qtr. Twp:		24. Date plugged, if dry:				
15. Tract:		25. Producing formation:				
16. Allot:		26. Deepest formation: MT. SIMON SANDSTONE				
17. Well #: 2		27. Driller's total depth: 8501				
18. Lease Name: AWMS-2 (SWIW #22)		28. Logger's total depth: 8502				
19. PTD: 8300 20. Drilling unit: n/a		29. Lost hole at _____ feet.				
30. Type of tools: <input type="checkbox"/> Cable <input checked="" type="checkbox"/> Air Rotary <input checked="" type="checkbox"/> Fluid Rotary <input type="checkbox"/> Service Rig		31. Type of completion: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Through Casing <input type="checkbox"/> Slotted Liner				
		32. Elevation: Ground Level 909 Derrick Floor _____ Kelly Bushing 924				
33. Perforated intervals and number of shots: Open hole						
34. Name of Frac Company:						
35. Method of shot, acid, or fracture treatments, production tests, pressures, etc.:						
SHOT: _____		ACID: _____				
Lbs. _____ Gals. 3800		FRAC FLUIDS: _____				
Qts. _____ Type HCl		SAND: _____				
Type _____ Percent 28		PRESSURES (psi):				
		Water (gals) _____ Lbs. _____ Breakdown 500				
		Water (bbl) _____ Sks. _____ ATP 975				
		CO2 (tons) _____ ISIP 550				
		N2 (mscf) _____ 5 min. SIP 275				
		Avg. Rate 4 BPM				
METHOD OF FLUID CONTAINMENT						
FLUIDS: PIT FRAC TANK		DATE TREATED: _____				
Swab <input type="checkbox"/> <input type="checkbox"/>		<input type="checkbox"/> Well Stimulation Additives Report (Form 8B) Attached				
Flowback <input type="checkbox"/> <input type="checkbox"/>		<input type="checkbox"/> Stimulation Information Reported to FracFocus.				
36. Amount of initial production per day: _____ (MCF) _____ (Bbls) _____ (Bbls)						
Natural: Gas _____		Oil _____ Brine _____				
After Treatment: Gas _____		Oil _____ Brine _____				
SERC Data: Number of Tanks: _____		Maximum Storage Capacity of all Tanks (bbls.) _____				
37. Casing and tubing record:						
Type	Wellbore Diameter	Casing Size	Feet Installed	Amount of Cement (Sacks)	Feet Left in Well	Number of Centralizers
Conductor/Drive Pipe:	36	30	40	8 yards	40	0
Surface:	26	20	100	265	100	0
<input type="checkbox"/> Attach Form 8A (Surface Hole Additives Report)						
Intermediate:	17.5	13.375	914	850	914	12
Production:	12.25	9.625	7201	1-530 2-805	7201	30
Tubing:		4.5	7113		7113	
Other: set 4.5" x 9.625" Baker Loc-Set packer @7113' with on/off tool and wireline entry guide						
38. Name of drilling contractor: Whipstock Natural Gas Services, LLC						
39. Type of electrical and/or wireline logs run: Gamma Ray, Caliper, Neutron, Density, Resistivity, CCL, Cement Bond, (all logs must be submitted) Radioactive Tracer Log						
40. Name of logging company: Baker Hughes						
DIVISION USE ONLY						
Log Submitted: Yes/No		FRAC DATA SUBMITTED:		Well Class: _____		
Confidential: Yes/No		Pressure/Rate Graph <input type="checkbox"/>				
		Record <input type="checkbox"/>				
		Invoice <input type="checkbox"/>				

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FORMATION	TOP	BASE	Shows of oil, gas, fresh water, or brine; indicate depth or interval	Division REMARKS Gas Resources Management
Fresh water Strata				
Glacial Deposits				
Coal Seams				
1st Cow Run				
Buell Run				
2nd Cow Run				
Salt Sand				
Maxton Sand				
Keener Sand				
Big Injun Sand				
Squaw Sand				
Mississippian Shale				
Weir Sand				
Berea Sand				
Bedford Shale				
2 nd Berea				
Ohio Shale				
Gantz				
Thirty Foot				
Gordon				
Cinnamon				
Rhinestreet				
Marcellus				
Big Lime	2794	4388		
Sylvania				
Oriskany				
Bass Island				
Salina				
Salt Section				
Newburg				
Lockport				
Little Lime				
Packer Shell	4516	4543		
Stray Clinton				
Red Clinton				
White Clinton				
Medina				
Queenston	4693			
Utica				
Point Pleasant				
Trenton	6577			
Black River	6702			
Gull River	7227			
Glenwood Shale	7266			
Knox Unconformity	7334			
Beekmantown	7334			
Rose Run	7429			
Trempealeau/Copper Ridge	7557			
"B" Zone	7724			
Krysik				
Kerbel				
Conasauga	7816			
Rome	7898			
Mt. Simon	8422			
Granite Wash				
Middle Run				
Granite				

I certify that the above information is true and correct, to the best of my knowledge:



 (SIGNATURE)
Stephen G. Kilper

 (NAME TYPED OR PRINTED)

3-11-14

 (DATE)

 Vice President

 (TITLE)

American Water Management Services, LLC
 (REPRESENTING)