

DIVISION OF OIL AND GAS
ATTN: FIELD ENFORCEMENT SECTION
FOUNTAIN SQUARE
COLUMBUS, OH 43224
FORM 56: REVISED 07/24/85

34 0832

3444
permit no.

**14

SPUD/PLUGGING DATE _____

RESTORATION REPORT



Preliminary well exists



FINAL - well plugged

OWNER Berwell Energy Inc. WELL NO. 5 LEASE NAME CORETTA BIGGS
COUNTY KNOX TOWNSHIP BUTLER SEC/LOT 1 LANDOWNER _____
(if not same as lease name)

- | | | | |
|--|--------------|-------------|-------------------|
| 1) Copy of Restoration Plan, Div. Form 4, used in inspection | YES _____ | NO _____ | N/A <u>X</u> |
| 2) Pits filled as required | YES <u>X</u> | NO _____ | Date filled _____ |
| 3) Location restored as required (graded or terraced) | YES <u>X</u> | NO _____ | |
| 4) Drilling equipment removed | YES <u>X</u> | NO _____ | |
| 5) Production equipment removed | YES _____ | NO <u>X</u> | |
| 6) Debris removed | YES <u>X</u> | NO _____ | |
| 7) Area seeded or sodded; vegetation established | YES <u>X</u> | NO _____ | |
| 8) Roadways restored | YES <u>X</u> | NO _____ | |
| 9) Landowner Waiver, Div. Form 5, filed (copy attached) | YES _____ | NO <u>X</u> | |
| 10) Restoration Plan, Form 4, found accurate and correct | YES _____ | NO _____ | N/A <u>X</u> |

(see reverse side for filing guidance)

REMARKS: _____

JUL 7 1986

DIVISION OF OIL AND GAS
REGION D

(TO BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509)

NOTIFICATION RECEIVED: YES _____ NO X

John D. Rios Insp.
SIGNATURE AND TITLE

6-6-86
DATE SIGNED

3444

KNOX

3444

1. APPLICATION NUMBER 89490
2. OPERATOR Berwell Energy, Inc.
3. API 083 COUNTY Way
4. PERMIT # _____ REISSUE _____

- | | INITIALS | DATE |
|---|------------|----------------|
| 5. Application Entered | <u>D</u> | <u>12-22</u> |
| Application Part A | <u>/</u> | |
| Application Part B | <u>/</u> | |
| Restoration Plan | <u>/</u> | |
| Salt Water Hauler | <u>/</u> | |
| Co. Engineer File | <u>/</u> | |
| 6. Date Time Stamp | <u>mb</u> | <u>12/20</u> |
| 7. Fee \$95.00: Check No (s) <u>4939</u> | | <u>\$ 760.</u> |
| 8. Sent to Division of Mines | _____ | _____ |
| 9. Technical Review | <u>MST</u> | <u>1-3</u> |
| 10. Special Area/Samples Yes (No) <u>No</u> | <u>MST</u> | <u>1-3</u> |
| _____ | | |
| _____ | | |
| 11. Returned Division of Mines | _____ | _____ |
| 12. Geologist Approval | <u>CM</u> | <u>1/3</u> |
| 13. Permit: Taken <u>Mailed</u> | <u>CM</u> | <u>1/5</u> |
| 14. Called Inspector if picked up | _____ | _____ |
| 15. Final Map Check | _____ | _____ |
| 16. COMMENTS _____ | | |
| _____ | | |
| _____ | | |
| 17. DATE - TIME - INITIALS _____ | | |

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

OIL AND GAS WELL
DRILLING PERMIT

API WELL NUMBER

FORM 51: REVISED 7/83

3 4 083 2

3444
PERMIT

**1 4

OWNER/OPERATOR NAME, ADDRESS:

BERWELL ENERGY INC
1830 MACKENZIE DR
COLUMBUS OH
43220

DATE ISSUED:

12/30/83

PERMIT EXPIRES:

06/27/84

TELEPHONE NUMBER:

614-451-8980

IS HEREBY GRANTED PERMISSION TO: Drill New Well AND ABANDON NEW WELL
IF UNPRODUCTIVE.

PURPOSE OF WELL: Oil & Gas

SUBSTANCE TO BE STORED OR COMPLETION DATE IF PERMIT TO PLUG:

DESIGNATION AND LOCATION:

LEASE NAME CORETTA BIGGS

WELL NUMBER 5

COUNTY KNOX

CIVIL TOWNSHIP

TRACT OR ALLOTMENT

FOOTAGE LOCATION 155' NL & 1350' WL OF LOT 1

SECTION

LOT 1

FRACTION

QUARTER TOWNSHIP

TYPE OF TOOLS: Cable

PROPOSED TOTAL DEPTH 3400 FEET

GROUND LEVEL ELEVATION 1175

GEOLOGICAL FORMATION(S)

CLINTON

ULTIMATE DISPOSAL OF WATER AND OTHER WASTE SUBSTANCES:

See letter For Annular Disposal
Salt Water Haulers

CONDITIONALLY APPROVED CASING PROGRAM (SUBJECT TO APPROVAL OF OIL AND GAS WELL INSPECTOR):

DRIVE PIPE LANDED IN BEDROCK
8" 50' BELOW BIG INJUN @ 450' W/PREPARED CLAY PRESSURE CIRCULATED TO SUR
7" APPROX. 950' THRU BEREA
4-1/2" PRODUCTION CASING TO T.D. CEMENTED IF PRODUCTIVE

This permit is NOT TRANSFERRABLE and expires 180 days after issuance, unless drilling has commenced prior thereto. This permit, or an exact copy thereof, must be displayed in a conspicuous and easily accessible place at the well site before permitted activity commences and remain until the well is completed. Ample notification to inspector is necessary. All mudding, cementing, placing and removing casing, and plugging operations must be done under the supervision of:

OIL AND GAS WELL INSPECTOR:

BAXTER, COLIN T.

425 DONOVAN DR

NEWARK

614-366-5722

OH

BELL, LEWIS - SUPVR.

614-366-3068

FIRE AND EMERGENCY NUMBERS:

FIRE: 614-599-6444

MEDICAL SERVICE: 614-599-6444

SPECIAL CONDITIONS:

DEPUTY MINE INSPECTOR: MUST BE NOTIFIED IF WELL IN A COAL-BEARING TOWNSHIP IS TO BE PLUGGED AND ABANDONED.

/s/ Renee J. Houser

CHIEF, DIVISION OF OIL AND GAS

WHITE - WELLSITE COPY / BLUE - INSPECTOR'S COPY / GREEN - DIVISION OF OIL AND GAS COPY / CANARY - DIVISION OF MINES COPY
PINK - DIVISION OF MINES COPY / GOLDENROD - OPERATOR'S FILE COPY

RUN DATE: 831220

PROOF SHEET

PAGE: 16

1 SURETY#: 189 5 APP#: 89490 16 CNTY: KNOX 17 TWP: BUTLER 10 TYPE APP: NW 12 PURP: OG 13 STORAGE:
 24 SEC: 25 LOT: 1 26 FRACT: 27 QTR TWP: 28 TRACT: 29 ALLOT:
 22 WELL: 5 23 LEASE NAME: CORETTA BIGGS 31 FORM: CLINTON 30 PTD: 3400 D UNIT: 204.02
 33 TOOL: CT 34 COAL B: N 36 FIRE: 614-599-6444 37 MED: 614-599-6444 38 QUAD: WALHONDING
 39 X COORD: 2,084,850 40 Y COOR: 250,850 41 ELEV: 1175 42 WELL CLASS: Pool

PREVIOUSLY PERMITTED

2 API: 3 DRL/D: 4 PERMIT:
 6 TYPE APP: 7 PURP: 8 WELL: 9 LEASE NAME: 10 PTD: 11 FORM:
 13 ST SURF: N 16 ST MIN: N 19 RE NOT: 21 REG: D 22 CALL: 86 23 DISP: A: AD B: SH C: 24 SW CNTY: 25 SW PER:
 28 DI CNTY: 29 DI TWP: 30 SR CNTY: 31 SR PER: 32 IO DATE: 33 CON AMT: 0
 33 CONTRACTOR:

CASING PROGRAM:

| | | |
|----|---|-----|
| 02 | | |
| 33 | 8 | 650 |
| 07 | 7 | 950 |
| 21 | | |
| | | |
| | | |
| | | |
| | | |
| | | |

FOOTAGE:

155' NL + 1350' WL
 of Lot 1

SPEC COND

OR CSG: (12 APB) -- FUTURE

48 TECH DATE: 1/3
 49 GEO DATE: 1/3
 50 GEO INT: MB 1/4
 51 ISSUE:
 52 REISSUE:

APPLICATION FOR A PERMIT
OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS, FOUNTAIN SQ., BLDG. A, COLUMBUS, OH 43224

89490

INSTRUCTIONS ON REVERSE SIDE

FORM 1: Revised 12/01/83

| | |
|---|---|
| 1. I, We (applicant) <u>Berwell Energy, Inc.</u> , 2. <u>Owner #F-0000189</u> (address) <u>1880 Mackenzie Drive Columbus Ohio 43220</u> Phone # <u>614</u> - <u>451</u> <u>8980</u> hereby apply this date <u>12-20-83</u> , 19 <u> </u> for a permit to: | |
| <input checked="" type="checkbox"/> Drill <input type="checkbox"/> Plug Back <input type="checkbox"/> Plug & Abandon <input type="checkbox"/> Convert <input type="checkbox"/> Reopen <input type="checkbox"/> Deepen <input type="checkbox"/> Reissue <input type="checkbox"/> Reissue & Revised Location | |
| 3. TYPE OF WELL: <input checked="" type="checkbox"/> Oil & Gas <input type="checkbox"/> Artificial Brine <input type="checkbox"/> Saltwater Injection <input type="checkbox"/> Industrial Waste <input type="checkbox"/> Storage of: <input type="checkbox"/> Other: Explain <input type="checkbox"/> <input type="checkbox"/> *Solution Mining <input type="checkbox"/> *Enhanced Recovery (If type chosen has an asterisk (*), check appropriate box below) <input type="checkbox"/> Input/Injection <input type="checkbox"/> Water Supply <input type="checkbox"/> Production/Extraction <input type="checkbox"/> Observation | |
| 4. MAIL <u>Berwell Energy, Inc.</u> PERMIT <u>1880 Mackenzie Drive</u> TO: <u>Columbus, Ohio 43220</u> | 24. TYPE OF TOOLS <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Air Rotary <input type="checkbox"/> Fluid Rotary <input type="checkbox"/> Air & Fluid Rotary <input type="checkbox"/> Cable & Air Rotary <input type="checkbox"/> Cable & Fluid Rotary <input type="checkbox"/> Cable & Air Rotary & Fluid Rotary |
| 5. COUNTY: <u>Knox</u> | 25. PROPOSED CASING PROGRAM: <u>10" Drive pipe to bedrock</u> <u>8" to Big Injun</u> <u>7" thru Berea</u> <u>4 1/2" Production casing to T.D.</u> |
| 6. CIVIL TOWNSHIP: <u>Butler</u> | 26. IF SURFACE RIGHTS ARE OWNED BY THE STATE OF OHIO, DEPARTMENT OF NATURAL RESOURCES: Division <u> </u> Telephone <u> </u> |
| 7. SECTION: <u> </u> 8. LOT: <u>1</u> | 27. FIRE AND MEDICAL DEPT. TELEPHONE NUMBERS Closest to Well Site: Fire <u>614</u> - <u>599</u> - <u>6444</u> Medical <u>614</u> - <u>599</u> - <u>6444</u> |
| 9. FRACTION: <u> </u> 10. QTR TWP: <u> </u> | 28. MEANS OF INGRESS CO Rd <u>37</u> TWP Rd <u>198</u> Municipal Rd <u> </u> State Hwy <u>36</u> |
| 11. TRACT/ALLOT: <u> </u> | 29. MEANS OF EGRESS CO Rd <u>37</u> TWP Rd <u>198</u> Municipal Rd <u> </u> State Hwy <u>36</u> |
| 12. WELL #: <u>5</u> | |
| 13. LEASE NAME: <u>Coretta Biggs</u> | |
| 14. PROPOSED TOTAL DEPTH: <u>3400</u> | |
| 15. GEOLOGICAL FORMATION: <u>Clinton</u> | |
| 16. DRILLING UNIT IN ACRES (must be same as acres indicated on plat): <u>204.02 Acres</u> | |
| IF PERMITTED PREVIOUSLY: 17. API #: <u>3 4</u> <u> </u> * * <u>1 4</u> | |
| 18. OWNER: <u> </u> | |
| 19. WELL #: <u> </u> | |
| 20. LEASE NAME: <u> </u> | |
| 21. PREVIOUS TOTAL DEPTH: <u> </u> | |
| 22. PREVIOUS GEOLOGICAL FORMATION: <u> </u> | |
| 23. LANDOWNER ROYALTY INTEREST Name <u>Coretta Biggs</u> Address <u>Millwood Ohio</u> Name <u> </u> Address <u> </u> Name <u> </u> Address <u> </u> | |
| 30. FINAL DISPOSAL If annular disposal is checked, an alternate plan must also be indicated; if trucking will be used in any phase of final disposal, item (f) must be completed: a. <input checked="" type="checkbox"/> Annular Disposal b. <input type="checkbox"/> Drilling Operations c. <input type="checkbox"/> Salt Water Injection Well: County <u> </u> Permit # <u> </u> d. <input type="checkbox"/> Dust/Ice Control: County <u> </u> Township or Municipality <u> </u> e. <input type="checkbox"/> Enhanced Recovery: County <u> </u> ER Project # <u> </u> f. <input checked="" type="checkbox"/> Salt Water Haulers' names, addresses and telephone numbers: 1. <u>Imperial Drilling Co. (614) 599-7983</u> 2. <u>15570 MILLERSBURG RD DANVILLE OHIO 43014</u> | |

I the undersigned, being first duly sworn, depose and state under penalties of law, that I am authorized to make this application, that this application was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

I the undersigned, further depose and state that I am the person who has the right to drill upon the tract of land or drilling unit, described in this application, and that I have the right to produce oil and gas from a pool thereon, and to appropriate the oil or gas that I produce therefrom either for myself or others. And furthermore, I the undersigned, being duly sworn, depose and state at this time I am not liable for a final unappealable order of a court for damage to streets, roads, highways, bridges, culverts, or drainage ways pursuant to Section 5577.12 of the Ohio Revised Code, and that all requirements of any political subdivision having jurisdiction over an activity related to the drilling or operation of this oil or gas well that are in effect at the time of this application and on file with the Division of Oil and Gas, including but not limited to zoning ordinances and the requirements of Section 4513.34 of the Ohio Revised Code, will be complied with until abandonment of this well, and that a plan for restoration of the land surface disturbed by drilling operations shall be filed with the Division of Oil and Gas. Such plan shall comply with the restoration requirements of Section 1509.072 of the Ohio Revised Code and any rules adopted by the Chief of the Division pertaining to such restoration, and if applying for a permit to plug and abandon a well, I hereby certify that the written notices, as required in Section 1509.13, Ohio Revised Code, have been given.

That I hereby agree to conform with all provisions of Chapter 1509 of the Ohio Revised Code, to all orders and rules issued by the Chief, Division of Oil and Gas.

Signature of Owner/Authorized Agent

Name (Type or Print) John T. Klinkufus

Witnessed by Authorized Agent, a certified copy of application must be filed with the Division of Oil and Gas

SWORN to and subscribed before me this 20th day of December 1983

(SEAL)

EUGENE W. WALSH, Notary Public
NOTARY PUBLIC, STATE OF OHIO
My commission has no expiration date.
Section 147.03 R. C.

LOT LINE

15

D. G.
YOUNG

350

#1 1125
Elev 1075

Jame

LOT LINE

1517

PIUKEMA

350

Elev. 1140

1350

G.
LEPLEY

R. & C.
LEPLEY

350 Elev. 1130
#3

350

507

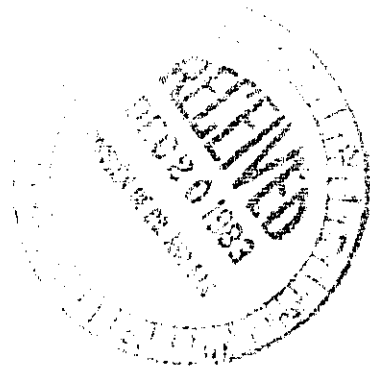
204.02 Ac.

155' NW 1/4 of lot 1
204.02 A. / 101 Acre

Scale: 1" = 400'

I hereby certify that all drilling or producing wells and streams within 150 feet have been shown, the than 300 feet, that this plat is true and correct current State of Ohio Department of Natural Resources

[Signature]
REG. SURVEYOR # 6357
OPERATOR Berwell Energy, Inc.
ADDRESS Columbus, Ohio
SURFACE OWNER James F. & Coretta Biggs
MINERAL OWNER (same)
WELL NO. 5 DRILLING UNIT AC. --
COUNTY Knox
TWP. Butler
QUAD. Walhonding
OHIO PLANE COORDINATES
ZONE X 4,054,850 ✓
Y 1,000,000 ✓
NORTH ☐ SOUTH ☐ EAST ☐ WEST ☐
NO. EXP. SUE TWP. RAN. QUAR. SEC. TRAC. ALIC. FRAC. ELIEV. FIEL. ☐



KNOX CO.

K. McEASLAND

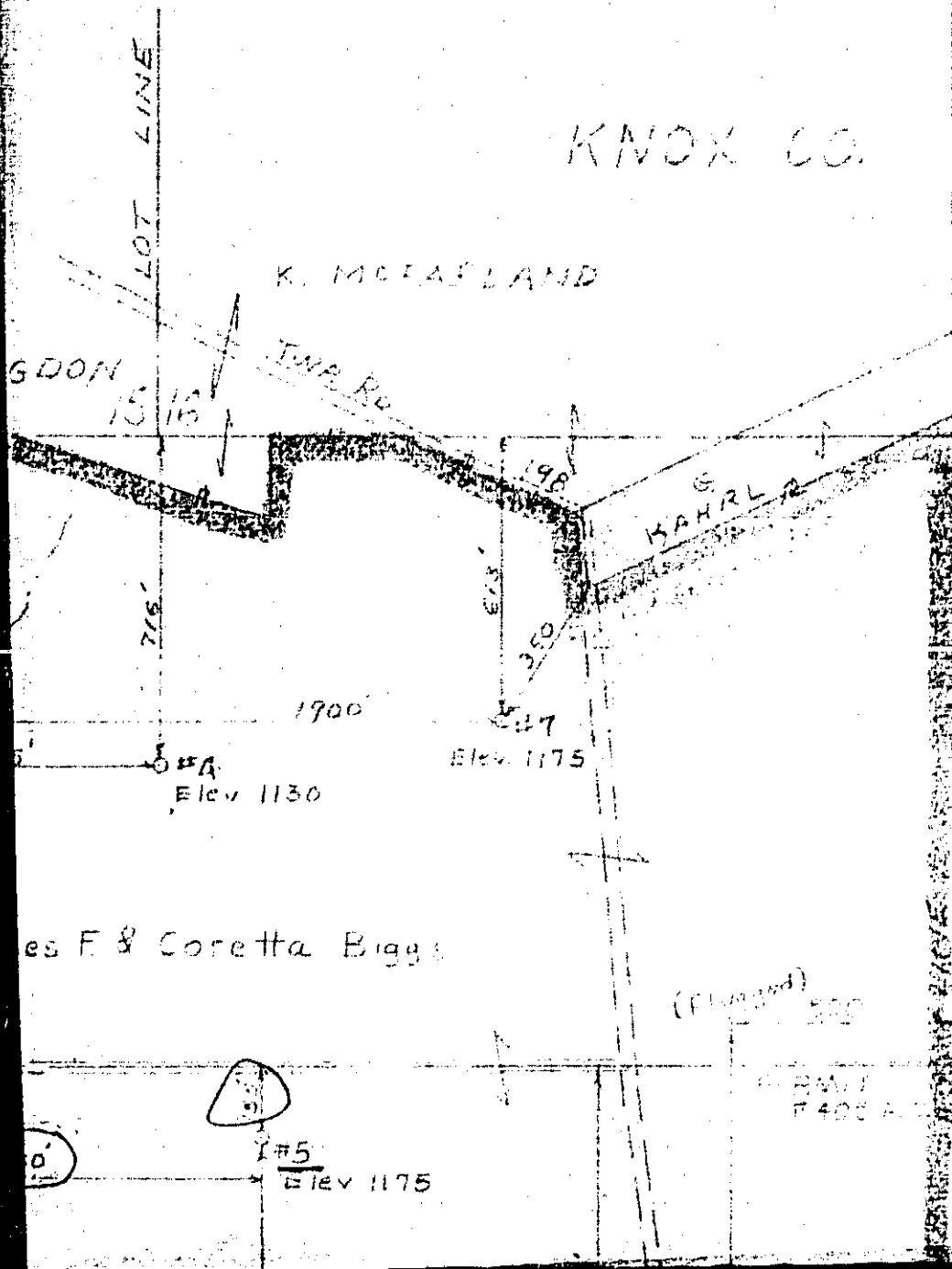
COSHOCTON CO.

G.M. KAHL

LOT LINE

T.D. L.M. LEACHE

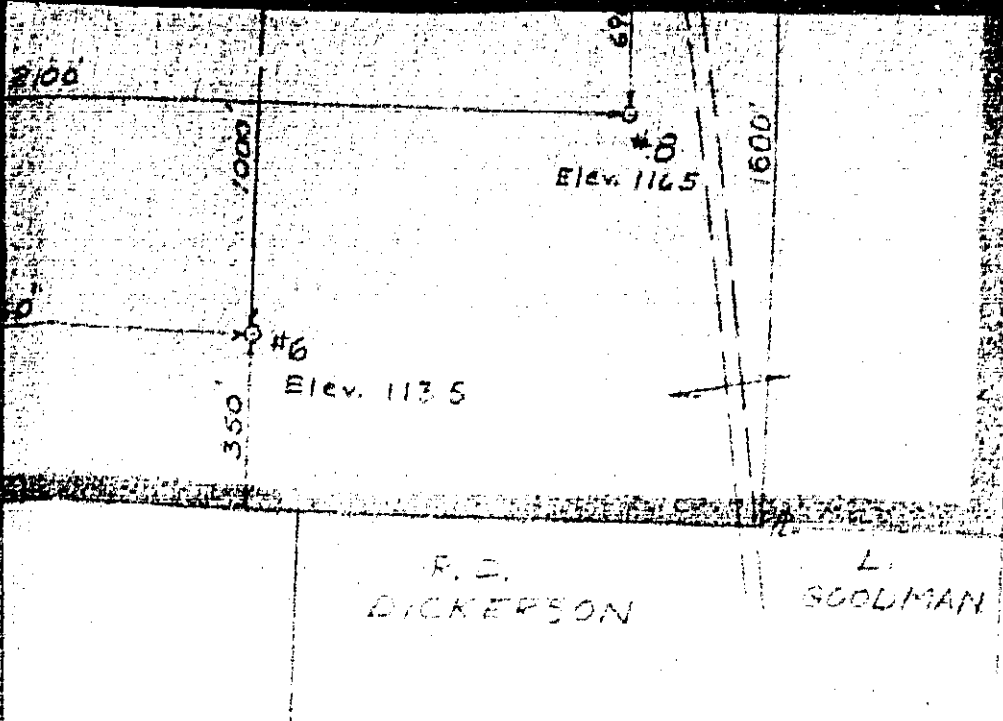
LOT LINE



es F & Coretta Biggs

(Flagged)

PAV
7400



19
L. R.
GOODMAN

Subject Tract

ing wells within 100 feet and all buildings
there are no drilling unit lines nearer
correct and was prepared according to the
Resources, Division of Oil and Gas Regulations.

NOTARY

EXP. DATE

SUBDIVISION CIVIL TWP.

TWP. 6N

RANGE 10W

QUARTER TWP. 1st

SECTION LOT 1

TRACT

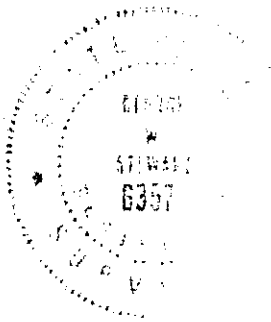
ALLOTMENT

FRACTION OTHER

ELEV. 1175 DATE 11-17-83

FIELD

QUAD.



RESTORATION PLAN
OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS, FOUNTAIN SQ., BLDG. A, COLUMBUS, OH 43224

| 1. DATE OF APPLICATION: 12-20 83 | | FORM 4: Revised 06/01/81 | |
|--|---|--------------------------|--|
| 2. OWNER NAME, ADDRESS, & TELEPHONE #'s: Berwell Energy Inc. 1880 Mackenzie Drive Columbus, Ohio 43220 (614) 451 8980 | 3. API #: 3 4 0 8 3 2 * * 1 4 - 4. WELL #: 5 5. LEASE NAME: Berwell Energy, Inc. 6. PROPERTY OWNER: Loretta Biggs 7. COUNTY: Knox 8. CIVIL TOWNSHIP: Butler 9. SECTION: 10. LOT: 1 | | |
| 11. CURRENT LAND USE: <input checked="" type="checkbox"/> Cropland <input type="checkbox"/> Commercial <input type="checkbox"/> Pasture <input type="checkbox"/> Idle Land <input type="checkbox"/> Wetlands <input type="checkbox"/> Recreational <input type="checkbox"/> Residential <input type="checkbox"/> Industrial <input type="checkbox"/> Unreclaimed strip mine <input type="checkbox"/> Woodland: Circle Broad-leaved or Needlelike | 17. TYPE OF WELL: <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other 18. STEEPEST SLOPE GRADIENT CROSSING SITE: <input type="checkbox"/> 0 to 2% <input type="checkbox"/> 2.1 to 8% <input checked="" type="checkbox"/> 8.1 to 10% <input type="checkbox"/> 10.1 to 24% <input type="checkbox"/> greater than 24% | | |
| 12. SLOPE GRADIENT & LENGTH DETERMINED FROM: <input type="checkbox"/> Ground measurement <input checked="" type="checkbox"/> U.S. Geological Survey Topographical Maps <input type="checkbox"/> Other, explain _____ | 19. LENGTH OF STEEPEST SLOPE CROSSING SITE: <input type="checkbox"/> 1 to 100 ft. <input type="checkbox"/> 101 to 200 ft. <input type="checkbox"/> 201 to 400 ft. <input checked="" type="checkbox"/> greater than 400 ft. | | |
| 13. TYPE OF FALL VEGETAL COVER: <input type="checkbox"/> Little or no vegetal cover <input type="checkbox"/> Short grasses <input type="checkbox"/> Tall weeds or short brush (1 to 2 ft.) <input type="checkbox"/> Brush or bushes (2 to 6 ft.) <input checked="" type="checkbox"/> Agricultural crops <input type="checkbox"/> Trees with sparse low brush <input type="checkbox"/> Trees with dense low brush | 20. RESTORATION OF DRILLING PITS: <input checked="" type="checkbox"/> Haul drilling fluids and fill pits <input type="checkbox"/> Use steel circulating tanks <input type="checkbox"/> Proposed alternative _____ | | |
| 14. SOIL & RESOILING MATERIAL AT WELLSITE: <input type="checkbox"/> Stockpile & protect topsoil to be used when preparing seedbed <input type="checkbox"/> Use of soil additives (e.g. lime, fertilizer) <input checked="" type="checkbox"/> No resoiling planned <input type="checkbox"/> Proposed alternative _____ | 21. BACKFILLING AND GRADING AT SITE: <input type="checkbox"/> Construct diversions channelled to naturally established drainage systems <input type="checkbox"/> Construct terraces across slopes <input checked="" type="checkbox"/> Grade to approximate original contour <input type="checkbox"/> Grade to minimize erosion & control offsite runoff <input type="checkbox"/> Proposed alternative _____ | | |
| 15. DISPOSAL PLAN FOR TREES AND TREE STUMPS: <input type="checkbox"/> No trees disturbed <input type="checkbox"/> Haul to landfill <input type="checkbox"/> Cut into firewood <input type="checkbox"/> Sell to lumber co. <input type="checkbox"/> Bury with landowners approval <input type="checkbox"/> Mulch sm. trees & branches, erosion control <input type="checkbox"/> Use for wildlife habitat <input type="checkbox"/> Proposed alternative _____ | 22. VEGETATIVE COVER TO BE ESTABLISHED AT SITE: <input checked="" type="checkbox"/> No seeding plan proposed <input type="checkbox"/> Sod <input type="checkbox"/> Agricultural crops <input type="checkbox"/> Trees &/or Bushes <input type="checkbox"/> Proposed alternative _____ | | |
| 16. SURFACE AND SUBSURFACE DRAINAGE FACILITIES: <input checked="" type="checkbox"/> No existing drainage facilities for removal of surface and/or subsurface water <input type="checkbox"/> Tile drainage system underlying land to be disturbed <input type="checkbox"/> Drain pipe(s) underlying land to be disturbed <input type="checkbox"/> Surface drainage facilities on land to be disturbed | 23. TEMPORARY SALTWATER STORAGE FACILITY: <input checked="" type="checkbox"/> Properly constructed & maintained liquid tight pits surrounded by an embankment to prevent surface water from entering <input type="checkbox"/> Steel tanks with approved internal lining or coating <input type="checkbox"/> install liquid tight cement storage vaults* <input type="checkbox"/> Install liquid tight fiberglass tanks* <input type="checkbox"/> Proposed alternative _____ *Permission required for burial | | |
| | 24. ADDITIONAL HOLES: <input checked="" type="checkbox"/> Rat/Mouse, if used, will be plugged. | | |

| | |
|---|---|
| 25. PROPOSED OR CURRENT LENGTH OF ACCESS ROAD: 100 ft. or less <input checked="" type="checkbox"/> 101 to 500 ft. 501 to 1500 ft. <input type="checkbox"/> greater than 1500 ft. | 28. PATH OF ACCESS ROAD TO BE DETERMINED BY: <input checked="" type="checkbox"/> Landowner <input type="checkbox"/> Contractor <input type="checkbox"/> Existing access road <input type="checkbox"/> Operator |
| 26. CURRENT LAND USE OF PATH OF ACCESS ROAD: <input checked="" type="checkbox"/> Cropland <input type="checkbox"/> Pasture <input type="checkbox"/> Commercial <input type="checkbox"/> Idle land <input type="checkbox"/> Wetlands <input type="checkbox"/> Recreational <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> Unreclaimed strip mine <input type="checkbox"/> Woodland (Circle Broad-Leaved or Needlelike) | 29. GRADING & EROSION CONTROL PRACTICE ON ROAD: Diversions <input type="checkbox"/> Water breaks <input type="checkbox"/> Drains <input checked="" type="checkbox"/> Outsloping of road <input type="checkbox"/> Open top culverts <input type="checkbox"/> Pipe culverts <input type="checkbox"/> Filter Strips <input type="checkbox"/> Rip rap <input type="checkbox"/> Proposed alternative _____ |
| 27. SURFACING MATERIAL FOR ACCESS ROAD: Gravel <input type="checkbox"/> Brick and/or tile waste Slag <input type="checkbox"/> Crushed stone <input checked="" type="checkbox"/> No surfacing material to be used <input type="checkbox"/> Proposed alternative _____ | 30. STEEPEST SLOPE GRADIENT ON ACCESS ROAD: <input type="checkbox"/> 0 to 5% <input type="checkbox"/> 6 to 10% <input checked="" type="checkbox"/> greater than 10% 31. APPROX. LENGTH OF STEEPEST SLOPE ON ROAD: <input type="checkbox"/> 0 to 100 ft. <input type="checkbox"/> 101 to 200 ft. <input checked="" type="checkbox"/> 201 to 400 ft. <input type="checkbox"/> greater than 400 ft. |
| 32. HAS LANDOWNER RECEIVED A COPY OF THIS RESTORATION PLAN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |

The undersigned hereby agrees to implement all restoration operations identified on this form, and conform to all provisions of Section 1509.072 of the Ohio Revised Code, and to all orders and rules issued by the Chief, Division of Oil and Gas.

Signature of Owner/Authorized Agent John T. Klinkerus
Name (Typed or Printed) JOHN T. KLINKERUS Date 12-20-83

Restoration Plan must be submitted to the Division in duplicate.

3 4 0832 3444 1 4
Permit No.

RECORD OF CASING, CEMENTING AND MUDDING

Well Owner: Berwell Energy Inc
Lease Name: Corolla Bigger Well No. 5
County: Knox Twp. Butler
Contractor: Chas Kidd

Type of Tools: ☐ ROTARY ☒ CABLE

Service Company: Conoco

Procedure: ☒ PRESSURE ☐ GRAVITY

Plugging of: _____

Mouse hole ☐ YES ☐ NO _____ SACKS

Rat hole ☐ YES ☐ NO _____ SACKS

CASING RECORD

| SIZE | SET | REMARKS |
|--------|------|---------|
| 10" | 43' | |
| 8 5/8" | 515' | |

| | | |
|----------------------------|-----------------------------|---|
| Formations: (if available) | <input type="checkbox"/> DL | <input type="checkbox"/> EL |
| | <input type="checkbox"/> KB | <input type="checkbox"/> RF <input type="checkbox"/> GL |
| NAME | TOP | BOTTOM |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

Date Issued: 12-30-83 Expiration Date: 6-27-84

Spud Date: Month 6 Day 1 Year 84

Type of Job: ☐ SURFACE ☒ PRODUCTION ☐ OTHER

Type of Cement: Comm Sacks: 35

Amount of Mud: _____

Size of Hole: 6 1/2" DEPTH 3229' FT

Casing: SIZE 4 1/2" DEPTH 3155' FT

Float Equipment: ☒ SHOE ☐ COLLAR ☐ OTHER

Special Equipment: _____

Cement/Mud Circulated to Surface: ☐ YES ☒ NO
Notification Received: ☐ YES ☒ NO
Job Witnessed by Inspector: ☐ YES ☒ NO
Annular Disposal indicated on permit: ☒ YES ☐ NO
Meets construction requirements for A.D. (Explain below if no or if remedial action is required). ☐ YES ☐ NO
DATE JOB COMPLETED 6-12-84

Remarks:
(attach cement/mud tickets if available)

RECEIVED

JUL 10 1984

DIVISION OF OIL AND GAS

Date: 6-30-84

Signed:

Colin T. Smith
OIL AND GAS WELL INSPECTOR

Cemenco - Service, Inc.

GENERAL SERVICE WORK
OIL & GAS WELL CEMENTING
P. O. Box 2006
Zanesville, Ohio 43701
453-7447

DAXTER
INVOICE

15795



| | | | | | |
|----------------------------|-------------------------------|---|------------------------|-------------------|------------|
| Date <u>6-23-84</u> | | County <u>Lake</u> | Township <u>Butler</u> | State <u>Ohio</u> | PERMIT NO. |
| Lease <u>Parrott Bigg</u> | | Well No. <u>5</u> | | 3444 | |
| Owner <u>Brown Energy</u> | | Charge to <u>Brown Energy Inc</u> | | | |
| Called Out A.M. P.M. | On Location A.M. P.M. | Mailing Address <u>1830 Ma Linn Dr.</u> | | | |
| Job Began <u>3:00</u> | Job Completed P.M. A.M. | City <u>London</u> | | | |
| Contractor <u>Parrott</u> | | State <u>Ohio</u> Zip <u>43220</u> | | | |
| Truck No. <u>7</u> | | Operator <u>Harvey</u> | | | |
| | | Driver <u>Harvey</u> | | | |
| Plug Container | Yes No | Type Job <u>35 25</u> | | | |
| Swage | Yes No | Measurement <u>3 1/2</u> | | | |
| Measure | Yes | Measurement | | T.D. | |
| with Line | No | Wire Line | | Pipe <u>3 1/2</u> | |

Work Order Contract

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

CEMENCO SERVICE SHALL NOT BE LIABLE FOR DAMAGE TO PROPERTY OF WELL OWNER AND/OR CUSTOMER UNLESS CAUSED BY ITS WILLFUL NEGLIGENCE. THIS PROVISION APPLYING BUT NOT LIMITED TO SUBSURFACE DAMAGE AND SURFACE DAMAGE ARISING FROM SUBSURFACE DAMAGE. WELL OWNER AND/OR CUSTOMER SHALL BE RESPONSIBLE FOR AND SECURE CEMENCO SERVICE AGAINST ANY LIABILITY FOR RESERVOIR LOSS OR DAMAGE, OR PROPERTY DAMAGE ARISING FROM A WELL BLOWOUT, UNLESS SUCH LOSS OR DAMAGE IS CAUSED BY THE WILLFUL NEGLIGENCE OF CEMENCO SERVICE. IF EQUIPMENT OR INSTRUMENTS OF CEMENCO SERVICE ARE LOST OR DAMAGED AT THE WELL, WELL OWNER AND/OR CUSTOMER SHALL EITHER RECOVER THE SAME OR PAY FOR SUCH EQUIPMENT OR INSTRUMENTS UNLESS, HOWEVER, SUCH LOSS OR DAMAGE IS CAUSED BY THE NEGLIGENCE OF CEMENCO SERVICE.

IT IS EXPRESSLY UNDERSTOOD AND AGREED THAT CEMENCO SERVICE SHALL NOT BE BOUND BY ANY AGREEMENT NOT HEREIN CONTAINED, AND NO AGENT OR REPRESENTATIVE CONNECTED WITH OR EMPLOYED BY CEMENCO SERVICE HAS AUTHORITY TO ALTER OR EXTEND THE TERMS OF THIS AGREEMENT.

I HAVE READ AND UNDERSTOOD THE TERMS OF THIS AGREEMENT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS AGENT OF CUSTOMER.

SIGNED:

DATE 6-23-84

WELL OWNER OR HIS AGENT

TIME 3:00 P.M.

HOLE DATA

INVOICE SECTION

| | | | | |
|-------------|--------|--------------------|-----------------------|--------|
| Casing | | | 110' 1/2" Pump Tubing | 71.00 |
| New | | | Base Charge | 115.00 |
| Used | ✓ | | 35' Cement | 115.00 |
| Weight | | | 50' 1/2" Acc. Bit | 2.00 |
| Size | 4 1/2" | | 3' 1/2" Gel Tubing | 1.00 |
| Type | | | 3' 1/2" Cementation | 1.00 |
| Thread | 8" | | 1' 1/2" Plug Shoe | 1.00 |
| Bore Size | 4 1/2" | | 1' 1/2" Pump Plug | 2.00 |
| Total Depth | 3229' | Pipe hanging 3155' | 110' 1/2" Cementation | 71.00 |
| Cable Tools | ✓ | | | |
| Rotary | | | | |

Late payment penalty charge of 1 1/2% per month.
(18% annual) after 30 days.

Total 415.00

3 4 0 8 3 2 7444 XX 1 4
Permit No.

RECORD OF CASING, CEMENTING AND MUDDING

Well Owner: Bernell Energy
Lease Name: Carroll Bigger Well No. 15
County: Knox Twp. Putler
Contractor: Chas K. Kider
Type of Tools: ☐ ROTARY ☒ CABLE
Service Company: Cement
Procedure: ☒ PRESSURE ☐ GRAVITY
Plugging of: _____
Mouse hole ☐ YES ☐ NO _____ SACKS
Rat hole ☐ YES ☐ NO _____ SACKS

| CASING RECORD | | |
|---------------|-----|---------|
| SIZE | SET | REMARKS |
| 10" | 43' | |
| | | |
| | | |
| | | |

| Formations: (if available) | <input type="checkbox"/> DL | <input type="checkbox"/> EL |
|----------------------------|-----------------------------|---|
| | <input type="checkbox"/> KB | <input type="checkbox"/> RF <input type="checkbox"/> GL |
| NAME | TOP | BOTTOM |
| 700 | 200' | |
| 800 | 170' | 510' |
| | | |
| | | |
| | | |

Date Issued: 12-30-83 Expiration Date: 6-27-84
Spud Date: Month 6 Day 1 Year 84
Type of Job: ☒ SURFACE ☐ PRODUCTION ☐ OTHER
Type of Cement: _____ Sacks: _____
Amount of Mud: 65-9 gal P.M.
Size of Hole: 10" DEPTH 515' FT
Casing: SIZE 8" DEPTH 515' FT
Float Equipment: ☐ SHOE ☐ COLLAR ☐ OTHER
Special Equipment: _____

Cement/Mud Circulated to Surface: ☒ YES ☐ NO
Notification Received: ☒ YES ☐ NO
Job Witnessed by Inspector: ☐ YES ☒ NO
Annular Disposal indicated on permit: ☒ YES ☐ NO
Meets construction requirements for A.D. (Explain below if no or if remedial action is required). ☒ YES ☐ NO
DATE JOB COMPLETED 6-15-84

Remarks:
(attach cement/mud tickets if available)
Recommended for A.D.

RECEIVED

JUL 10 1984

DIVISION OF OIL AND GAS

Date: 6-8-84

Signed: Colin T. Bahr
OIL AND GAS WELL INSPECTOR

Cemenco - Service, Inc.

GENERAL SERVICE WORK
OIL & GAS WELL CEMENTING
P. O. Box 2006
Zanesville, Ohio 43701
453-7447

BAITER
INVOICE

15721



| | | | | |
|----------------------------|----------------------------------|-------------------------------------|---|--------------------|
| Date 6-5-84 | County Tuscarawas | Township Barnes | State OHIO | PERMIT NO. 3444 |
| Owner B. well | Lease U. B. well | Charge to Barnes Energy, Inc. | Well No. 5 | |
| Called Out A.M. P.M. | On Location A.M. P.M. 5:00 | Mailing Address 1430 Main St. D. | Work Order Contract THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED CEMENCO SERVICE SHALL NOT BE LIABLE FOR DAMAGE TO PROPERTY OF WELL OWNER AND/OR CUSTOMER UNLESS CAUSED BY ITS WILLFUL NEGLIGENCE. THIS PROVISION APPLYING BUT NOT LIMITED TO SUBSURFACE DAMAGE AND SURFACE DAMAGE ARISING FROM SUBSURFACE DAMAGE. WELL OWNER AND/OR CUSTOMER SHALL BE RESPONSIBLE FOR AND SECURE CEMENCO SERVICE AGAINST ANY LIABILITY FOR RESERVOIR LOSS OR DAMAGE, OR PROPERTY DAMAGE ARISING FROM A WELL BLOWOUT, UNLESS SUCH LOSS OR DAMAGE IS CAUSED BY THE WILLFUL NEGLIGENCE OF CEMENCO SERVICE. IF EQUIPMENT OR INSTRUMENTS OF CEMENCO SERVICE ARE LOST OR DAMAGED AT THE WELL, WELL OWNER AND/OR CUSTOMER SHALL EITHER RECOVER THE SAME OR PAY FOR SUCH EQUIPMENT OR INSTRUMENTS UNLESS HOWEVER, SUCH LOSS OR DAMAGE IS CAUSED BY THE NEGLIGENCE OF CEMENCO SERVICE. IT IS EXPRESSLY UNDERSTOOD AND AGREED THAT CEMENCO SERVICE SHALL NOT BE BOUND BY ANY AGREEMENT NOT HEREIN CONTAINED, AND NO AGENT OR REPRESENTATIVE CONNECTED WITH OR EMPLOYED BY CEMENCO SERVICE HAS AUTHORITY TO ALTER OR EXTEND THE TERMS OF THIS AGREEMENT. I HAVE READ AND UNDERSTOOD THE TERMS OF THIS AGREEMENT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS AGENT OF CUSTOMER. SIGNED: _____ DATE 6-5-84 TIME 5:00 P.M. WELL OWNER OR HIS AGENT | |
| Job Began | Job Completed P.M. A.M. | City Zanesville | | |
| Contractor Cemenco | State OH | Zip 43702 | | |
| Truck No. 4 | Operator H. well | Driver H. well | | |
| Plug Container | Yes No | Type Job 65-4 | | |
| Swage | Yes No | Measurement | T.D. | |
| Measure with Line | Yes No | Wire Line | Pipe | |

HOLE DATA

INVOICE SECTION

| Casing | | | | | |
|--------------------|-------|--|--|--|--|
| New | | | | | |
| Used | | | | | |
| Weight | | | | | |
| Size | 8 5/8 | | | | |
| Type | | | | | |
| Thread | 7/8 | | | | |
| Bore Size | 10 | | | | |
| Total Depth | 571 | | | | |
| Cable Tools Rotary | | | | | |

Late payment penalty charge of 1 1/2% per month.
(18% annual) after 30 days.

Total // 27.00

WELL COMPLETION RECORD
OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQ. BLDG. A, COLUMBUS, OH 43224

| 1. Owner #: 189 | | Copy To UIC | | Form B Revised 07/01/83 12/30/83 | | | | | | | | | | | | | | | | | | | | | |
|---|-----------------------|-------------------------|--|-------------------------------------|--|------|-----------------------|-------------------------|-------------------|-----|-----|--|-----|----|-----|--------------------|-----|----|------|--|--------|--------|------|-----------------|------|
| 2. Owner name, address & telephone numbers: BERWELL ENERGY INC 1880 MACKENZIE DR COLUMBUS OH 614-451-8980 43220 | | | This report is due in duplicate 30 days after completion of the well. If the permit has expired and the well was not drilled, <input type="checkbox"/> check here, sign on reverse side, and return to our office within 30 days after expiration. | | | | | | | | | | | | | | | | | | | | | | |
| 4. Type of permit: Oil & Gas | | | 3. API #: 34 083 2 3444 * | | | | | | | | | | | | | | | | | | | | | | |
| 7. Type of well: Drill New Well | | | 5. County: KNOX 6. Civil Township: BUTLER | | | | | | | | | | | | | | | | | | | | | | |
| 8. Footage: 155' NL & 1350' WL OF LOT 1 | | | 21. Date drilling commenced: 6-01-84 22. Date drilling completed: 6-26-84 23. Date put into production: 6-29-84 24. Date plugged if dry: -- 25. Producing formation: Clinton 26. Deepest formation: Shale 27. Driller's total depth: 3229 28. Logger's total depth: -- | | | | | | | | | | | | | | | | | | | | | | |
| 9. X: 2,084,850: 250,850 10. Quad: WALHONDING 11. Section: 12. Lot: 1 13. Fraction: 14. Qtr Twp: 15. Tract: 16. Allot: 17. Well #: 5 18. Lease Name: CORETTA BIGGS 19. PTD: 3400 20. Drilling Unit: 204.02 | | | 29. Type of tools: <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Air Rotary <input type="checkbox"/> Fluid Rotary <input type="checkbox"/> Air/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary <input type="checkbox"/> Cable/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary/Fluid Rotary | | | | | | | | | | | | | | | | | | | | | | |
| 30. Type of completion: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Through Casing <input type="checkbox"/> Slotted Liner | | | 31. Elevation: Ground Level 1175 Derrick Floor Kelley Bushing | | | | | | | | | | | | | | | | | | | | | | |
| 32. Perforated intervals & number of shots: | | | | | | | | | | | | | | | | | | | | | | | | | |
| 33. Method of shot, acid, or fracture treatments, production tests, pressures, etc. Gelled and Slick Water Frac By NOWSCO 1690 BBLs Fluid 50,000 LBS Sand Break Down Formation 1100 PSI | | | | | | | | | | | | | | | | | | | | | | | | | |
| 34. Mouse hole plugged: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A Sacks Rat hole plugged: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A Sacks | | | | | | | | | | | | | | | | | | | | | | | | | |
| 35. Amount of initial production: Natural: Gas _____ Oil _____ Water _____ After Treatment: Gas 15 MCF/DAY Oil 6 BBL/DAY Water _____ Lost Hole at _____ feet Additional Data: _____ | | | | | | | | | | | | | | | | | | | | | | | | | |
| 36. Record of disposal of water and other waste including liquids used in fracture treatment: a. _____ Annular Disposal b. _____ Drilling Operations c. _____ Disposal Well: County _____ Permit # _____ d. _____ Dust/Ice Control: County _____ Township or Municipality _____ e. _____ Secondary Recovery: County _____ Permit # _____ f. <input checked="" type="checkbox"/> Salt Water Haulers: (Name and telephone number) 1. Imperial Drilling Company (614) 599-7983 2. _____ | | | | | | | | | | | | | | | | | | | | | | | | | |
| 37. Casing and tubing record: Please indicate which is used (cement or mudding) | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>Size</th><th>Feet Used in Drilling</th><th>Amount of Cement or Mud</th><th>Feet Left in Well</th></tr></thead><tbody><tr><td>10"</td><td>43'</td><td></td><td>43'</td></tr><tr><td>8"</td><td>515</td><td>65 Sacks Fire Clay</td><td>515</td></tr><tr><td>7"</td><td>1018</td><td></td><td>Pulled</td></tr><tr><td>4 1/2"</td><td>3155</td><td>35 Sacks Cement</td><td>3155</td></tr></tbody></table> | | | | | | Size | Feet Used in Drilling | Amount of Cement or Mud | Feet Left in Well | 10" | 43' | | 43' | 8" | 515 | 65 Sacks Fire Clay | 515 | 7" | 1018 | | Pulled | 4 1/2" | 3155 | 35 Sacks Cement | 3155 |
| Size | Feet Used in Drilling | Amount of Cement or Mud | Feet Left in Well | | | | | | | | | | | | | | | | | | | | | | |
| 10" | 43' | | 43' | | | | | | | | | | | | | | | | | | | | | | |
| 8" | 515 | 65 Sacks Fire Clay | 515 | | | | | | | | | | | | | | | | | | | | | | |
| 7" | 1018 | | Pulled | | | | | | | | | | | | | | | | | | | | | | |
| 4 1/2" | 3155 | 35 Sacks Cement | 3155 | | | | | | | | | | | | | | | | | | | | | | |
| Comments: _____ | | | | | | | | | | | | | | | | | | | | | | | | | |
| 38. Name of drilling contractor: Charlie Kidd Drilling Company | | | | | | | | | | | | | | | | | | | | | | | | | |
| 39. Type of electrical and/or radioactivity logs run: (All logs must be submitted) | | | | | | | | | | | | | | | | | | | | | | | | | |
| 40. Name of logging company: | | | | | | | | | | | | | | | | | | | | | | | | | |
| DIVISION USE ONLY: Log Submitted: _____ Well Class: POOL A/D: Y | | | | | | | | | | | | | | | | | | | | | | | | | |

REQUIRED by 1509.10, Ohio Revised Code - Failure to submit may result in a fine of up to \$2,000.00

| FORMATION | | TOP | BASE | Shows of oil, gas, fresh water, or Brine — indicate depth or interval and amount | REMARKS |
|--------------------|-------|------|------|---|---------|
| Fresh Water Strata | | | | | |
| Coal Seams | | | | | |
| | | | | | |
| | | | | | |
| 1st Cow Run | 321.6 | | | | |
| | | | | | |
| 2nd Cow Run | 324.1 | | | | |
| | | | | | |
| Maxton Sand | 328.4 | | | | |
| | | | | | |
| Keener Sand | 337.1 | | | | |
| | | | | | |
| Big Injun Sand | 337.2 | 170 | 510 | Fresh Water 200 Feet | |
| | | | | | |
| | | | | | |
| Berea Sand | 337.6 | 938 | 946 | | |
| | | | | | |
| Ohio Shale | 341.1 | | | | |
| Little Cinnamon | | 1490 | 1573 | | |
| | | | | | |
| Big Cinnamon | | 1705 | 1920 | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Big Lime | 344.4 | | | | |
| | | | | | |
| Oriskany | 347.2 | | | | |
| | | | | | |
| Salina | 351.2 | | | | |
| Newburg | 351.3 | | | | |
| Lockport | 354.1 | | | | |
| | | | | | |
| | | | | | |
| Little Lime | 354.3 | 2100 | 3004 | Salt Water 2800' (28PH) | |
| | | | | | |
| Packer Shell | 354.5 | 3099 | 3127 | | |
| | | | | | |
| Stray Clinton | 357.2 | 3155 | 3178 | | |
| Red Clinton | 357.3 | | | | |
| White Clinton | 357.4 | 3187 | 3197 | | |
| | | | 3229 | T.D. | |
| Medina | 357.7 | | | | |
| Queenston | 361.3 | | | | |
| | | | | | |
| | | | | | |
| Trenton Lime | 364.3 | | | | |
| Black River | 364.4 | | | | |
| Gull River | 364.5 | | | | |
| Glenwood Shale | 364.6 | | | | |
| | | | | | |
| Rose Run | 367.3 | | | | |
| | | | | | |
| Trempealeau | 371.2 | | | | |
| | | | | | |
| | | | | | |
| Mt. Simon | 377.3 | | | | |
| Granite wash | 400.1 | | | | |
| Granite | 400.2 | | | | |

I (We) certify that the above information is true and correct, to the best of my knowledge.

SIGNATURE

John T. Klinkufus

DATE 7-17-84

NAME (TYPED OR PRINTED)

John T. Klinkufus

TITLE

President

REPRESENTING

Berwell Energy Inc.

DIVISION OF OIL AND GAS
ATTN: FIELD ENFORCEMENT SECTION
FOUNTAIN SQUARE
COLUMBUS, OH 43224
FORM 56: REVISED 07/24/85

34 0832

3444
permit no.

**14

SPUD/PLUGGING DATE _____

RESTORATION REPORT



Preliminary well exists



FINAL - well plugged

OWNER Berwell Energy Inc. WELL NO. 5 LEASE NAME CORETTA RIGGS
COUNTY Knox TOWNSHIP BUTLER SEC/LOT 1 LANDOWNER _____
(if not same as lease name)

- | | | | |
|--|--------------|-------------|-------------------|
| 1) Copy of Restoration Plan, Div. Form 4, used in inspection | YES _____ | NO _____ | N/A <u>X</u> |
| 2) Pits filled as required | YES <u>X</u> | NO _____ | Date filled _____ |
| 3) Location restored as required (graded or terraced) | YES <u>X</u> | NO _____ | |
| 4) Drilling equipment removed | YES <u>X</u> | NO _____ | |
| 5) Production equipment removed | YES _____ | NO <u>X</u> | |
| 6) Debris removed | YES <u>X</u> | NO _____ | |
| 7) Area seeded or sodded; vegetation established | YES <u>X</u> | NO _____ | |
| 8) Roadways restored | YES <u>X</u> | NO _____ | |
| 9) Landowner Waiver, Div. Form 5, filed (copy attached) | YES _____ | NO <u>X</u> | |
| 10) Restoration Plan, Form 4, found accurate and correct | YES _____ | NO _____ | N/A <u>X</u> |
- (see reverse side for filing guidance)

REMARKS: _____

RECEIVED

JUL 7 1986

DIVISION OF OIL AND GAS
REGION D

(TO BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509)

NOTIFICATION RECEIVED: YES _____ NO X

John D. Rio Insp.
SIGNATURE AND TITLE

6-6-86
DATE SIGNED