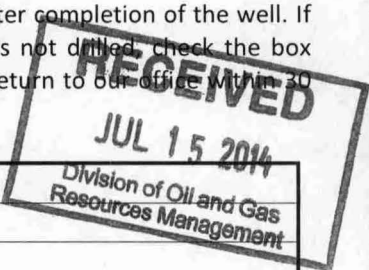


WELL COMPLETION RECORD (Form 8)

Ohio Department of Natural Resources
Division of Oil and Gas Resources Management
2045 Morse Road, Bldg. F-2, Columbus, OH 43229-6693
Telephone: (614) 265-6922; Fax: (614) 265-6910

This report is due in duplicate 60 days after completion of the well. If the permit has expired and the well was not drilled, check the box below, sign on reverse side (Back), and return to our office within 30 days after expiration.



1. Owner #: 8756		3. API #: 34-019-2-2414-00-00	
2. Owner name, address and telephone numbers: Chesapeake Exploration, L.L.C. P.O. Box 18496 Oklahoma City, OK 73156 Telephone No.: (405) 935-2750		4. Type of Permit: Carroll	
		5. County: Carroll	
		6. Civil Township: Fox	
8. Type of Well: Oil & Gas		7. Footage: Surf: 454'NL & 3149'EL of Sec. 33 Tgt: X: 2429768 Y: 337978 Tgt: 854'NL & 1664' WL of Sec. 26	
9. X: Surf: 2425005 Y: 343643		21. Date drilling commenced: 7/26/2013	
10. Quad: Bergholz		22. Date drilling completed: 9/7/2013	
11. Section: 33 12. Lot: NA		23. Date put into production: 5/14/2014	
13. Fraction: NA 14. Qtr. Twp: NA		24. Date plugged, if dry:	
15. Tract: NA		25. Producing formation: Utica - Point Pleasant	
16. Allot: NA		26. Deepest formation: Point Pleasant	
17. Well #: 10H		27. Driller's total depth: 15,690'	
18. Lease Name: Jones A 33-13-4		28. Logger's total depth: 15,690'	
19. PTD: 15,632' 20. Drilling unit: 170.50		29. Lost hole at NA feet.	
30. Type of tools: <input type="checkbox"/> Cable <input checked="" type="checkbox"/> Air Rotary <input type="checkbox"/> Fluid Rotary <input type="checkbox"/> Service Rig		31. Type of completion: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Through Casing <input type="checkbox"/> Slotted Liner	
		32. Elevation: Ground Level 1206' Derrick Floor Kelly Bushing 1226'	
33. Perforated intervals and number of shots: (8,938'-15,485') 720 Shots			
34. Name of Frac Company: PTL			
35. Method of shot, acid, or fracture treatments, production tests, pressures, etc.:			
SHOT: Lbs. x Gals. x ACID: Type x Percent x FRAC FLUIDS: Water (gals) x Water (bbl) 149986 CO2 (tons) x N2 (mscf) x SAND: Lbs. 7900710 Sks. x PRESSURES (psi): Breakdown 7315.5 ATP 8760.3 ISIP 5959.5 5 min. SIP 5145.3 Avg. Rate 79.3			
METHOD OF FLUID CONTAINMENT FLUIDS: Swab Flowback PIT FRAC TANK DATE TREATED: 3/21/14 <input type="checkbox"/> Well Stimulation Additives Report (Form 8B) Attached <input checked="" type="checkbox"/> Stimulation Information Reported to FracFocus.			
36. Amount of initial production per day: (MCF) (Bbls) (Bbls) Natural: Gas x Oil x Brine x After Treatment: Gas 4638 Oil 45 Brine 612 SERC Data: Number of Tanks: 6 Maximum Storage Capacity of all Tanks (bbls.) 2400			
37. Casing and tubing record:			
Type Wellbore Diameter Casing Size Feet Installed Amount of Cement (Sacks) Feet Left in Well Number of Centralizers			
Conductor/Drive Pipe: 24" 20" 146 112'			
Surface: 17 1/2" 13 3/8" 740 815'			
<input type="checkbox"/> Attach Form 8A (Surface Hole Additives Report)			
Intermediate: 12 1/4" 9 5/8" 720 1960.0 15			
Production: 8 3/4" 5 1/2" 3020 15,690' 106			
Tubing: 2 7/8" 8670.5			
Other:			
38. Name of drilling contractor: Nomac 73			
39. Type of electrical and/or wireline logs run: MWD Gamma (all logs must be submitted)			
40. Name of logging company: Baker Hughes INTEQ			
DIVISION USE ONLY			
Log Submitted: Yes/No FRAC DATA SUBMITTED: Well Class:			
Confidential: Yes/No Pressure/Rate Graph Record Invoice			

PERFORATION RECORD ATTACHMENT

Well Name and Number: Jones A 33-13-4 10H

API No. 34-019-2-2414-00-00

[illegible]

CONDUCTOR CASING DOCUMENTS



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:

Chesapeake Operating, Inc
P. O. Box 548806
Oklahoma City, OK 73154-8806

INVOICE

Invoice Date: Jul 27, 2013

Page: 1

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Ches		Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
OH-07	Muncy	Jul 27, 2013	8/26/13

Quantity	Item	Description	Unit Price	Amount
		Jones A 10H		
		Permit# 34-019-22414		
146.00	MAT	Class A Common		
8.64	MAT	Chloride		
57.00	MAT	Flo Seal		
1.00	MAT	Defoamer		
2.00	MAT	Environmat		
150.00	SER	Cubic Feet		
331.11	SER	Ton Mileage		
1.00	SER	Conductor		
150.00	SER	Heavy Veh Mileage		
75.00	SER	Light Veh Mileage		
1.00	SER	Data Acquisition		
1.00	JOB DISC	Job Discount If paid within terms		
1.00	CEMENTER	Creed Hicks		
1.00	EQUIP OPER	David Koch		
1.00	OPER ASSIST	Arthur Dukelow		
1.00	OPER ASSIST	Heath Ohnmeiss		
1.00	OPER ASSIST	Nate Walpole		

SURFACE CASING DOCUMENTS



7303 N. Highway 81
Duncan, OK 73533

COI
Vendor Relations

DEC 26 2013

REC'D

Invoice

Date:	Invoice #:
8/29/2013	

Phone # (580) 255-3111

Bill To
Chesapeake Operating, Inc. PO Box 548806 Oklahoma City, OK 73154-8806

Description of Work
CARROLL, OHIO API# 34-019-2-2414-00-00
Job Type: Surface (New Well Only)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
	Net 30	8/29/2013	9/28/2013		JONES A 33-13-4 10H

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
ML001	Pickup Mileage	UNTMIL	54					
ML002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	54					
ML003	Bulk Cement Delivery/Return	MLE	972					
MX001	Bulk Material Mixing Service Charge	SCF	791					
CC001	Pump Charge 0-1000'	4-HRS	1					
CP002	II (Premium Cement) (94 lbs/ft3)	94SACK	740					
CP018	Calcium Chloride	LBS	1,392					
CP010	Cello Flake	LBS	184					
CP033	CF-41P (Powder Defoamer)	LBS	280					
CP005	GEL	LBS	500					
AE002	Cement Head with manifold	JOB	1					
CL021	13 3/8" Top Rubber Plug	EACH	1					
JM001	Data Acquisition System	JOB	1					
PC003	Employee/Supervisor Retention/perdiem	JOB	5					
AE014	Environmental Fee*	JOB	1					
ML015	DOT Vehicle Charge	EACH	3					
AE000	SPIILL CONTAINMENT	EACH	1					
AE021	Portable Radios *	RADDAY	5					
CP031	Sugar	LBS	100					
CP009	CF-41 (Foam Preventer)	GAL	5					

Contact: Chesapeake Operating, Inc

**INTERMEDIATE CASING
DOCUMENTS**



7303 N. Highway 81
Duncan, OK 73533

Invoice

Date:	Invoice #:
8/31/2013	

Phone # (580) 255-3111

Bill To	Description of Work
Chesapeake Operating, Inc. PO Box 548806 Oklahoma City, OK 73154-8806	CARROLL, OHIO API# 34-019-2-2414-00-00
	Job Type: Intermediate

Field Receipt	Terms	Service Date	Due Date	AFE No		Lease/Well Name			
	Net 30	8/31/2013	9/30/2013			JONES A 33-13-4 10H			
Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount	
ML001	Pickup Mileage	UNTIL	108						
ML002	Pump Truck/Heavy Vehicle Mileage	UNTIL	108						
ML003	Bulk Cement Delivery/Return	MILE	975						
MX001	Bulk Material Mixing Service Charge	SCF	797						
CC002	Pump Charge 1000'-2000'	4-HRS	1						
CP002	H (Premium Cement) (94 lbs/ft3)	94SACK	730						
CP020	Salt (NaCl), 100 mesh sacked	LBS	685						
CP018	Calcium Chloride	LBS	1,636						
CPC06	CF-35 (Cement Dispersant, Salt tolerant)	LBS	69						
CP010	Cello Flake	LBS	183						
CP033	CF-41P (Powder Defoamer)	LBS	274						
AE002	Cement Head with manifold	JOB	1						
CL017	9 5/8" Top Rubber Plug	EACH	1						
CP005	GEL	LBS	700						
JM001	Data Acquisition System	JOB	1						
AE014	Environmental Fee*	JOB	2						
ML015	DOT Vehicle Charge	EACH	4						
PC003	Employee/Supervisor Retention/perdiem	JOB	6						
CP031	Sugar	LBS	100						
AE021	Portable Radios *	RADDAY	6						
CP009	CF-41 (Foam Preventer)	GAL	3						
AE000	SPILL CONTAINMENT	EACH	1						
RP001	Reserve (standby) Pump	6-HRS	1						

RECEIVED SEP 1

Contact: Chesapeake Operating, Inc.

PRODUCTION CASING DOCUMENTS



7303 N. Highway 81
Duncan, OK 73533

COI
Vendor Relations

DEC 26 2013 *M*

REC'D

Invoice

Date:	Invoice #:
9/10/2013	

Phone # (580) 255-3111

Bill To
Chesapeake Operating, Inc. PO Box 548806 Oklahoma City, OK 73154-8806

Description of Work
CARROLL, OHIO API# 34-019-2-2414-00-00
Job Type: Production Casing (longstring)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
	Net 30	9/9/2013	10/10/2013		JONES A 33-13-4 1011

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
MI.001	Pickup Mileage	UNTMIL	108					
MI.002	Pump Truck/Heavy Vehicle Mileage	UNTMIL	162					
MI.003	Bulk Cement Delivery/Return	MILE	4,160					
MX001	Bulk Material Mixing Service Charge	SCF	3,430					
CC013	Pump Charge 14001-15,000'	8-HRS	1					
CT016	Pump Charge Every 1,000' Over 15,000'	8-HRS	1					
RP001	Reserve (standby) Pump	6-HRS	1					
CP002	H (Premium Cement) (94 lbs/lb)	94SACK	2,560					
CPC06	CF-35 (Cement Dispersant, Salt tolerant)	LBS	243					
CP006	CF - 12 (Low Temp Fluid Loss)	LBS	1,446					
CP019	Potassium Chloride (KCl)	LBS	6,067					
CP031	CF - 51 (Anti settling agent)	LBS	243					
CP033	CF-41P (Powder Defoamer)	LBS	960					
CP024	Weighted Spacer charge	BBL	188					
CP025	Barite (weighting material)	LBS	12,500					
CSH100	Spacer Mix (csb)	LBS	3,750					
CP033	CF-41P (Powder Defoamer)	LBS	204					
CP002	H (Premium Cement) (94 lbs/lb)	94SACK	230					
CP003	POZ (Fly Ash) (74 lbs/lb) -	74SACK	230					
CP020	Salt (NaCl), 100 mesh sacked	LBS	3,352					
CPC18	Plexaid 803	GAL	55					
CPC25	Plexsolv 42	GAL	10					
CP031	Sugar	LBS	100					

Contact: Chesapeake Operating, Inc.



7303 N. Highway 81
Duncan, OK 73533

Invoice

Date:	Invoice #:
9/10/2013	0000006546

Phone # (580) 255-3111

Bill To
Chesapeake Operating, Inc. PO Box 548806 Oklahoma City, OK 73154-8806

Description of Work
CARROLL, OHIO API# 34-019-2-2414-00-00
Job Type: Production Casing (longstring)

Field Receipt	Terms	Service Date	Due Date	AFE No	Lease/Well Name
	Net 30	9/9/2013	10/10/2013		JONES A 13-13-4 1011

Item	Description	U/M	Qty	Price Each	Amount	Disc %	Disc Amt	Net Amount
MC009	CORRPLEX 300	EACH	55					
JM001	Data Acquisition System	JOB	1					
CP009	CF-41 (Foam Preventer)	GAL	10					
ML015	DOT Vehicle Charge	EACH	10					
AE014	Environmental Fee*	JOB	3					
PC003	Employee/Supervisor Retention/perdiem	JOB	8					
AE000	SPILL CONTAINMENT	EACH	1					
AE021	Portable Radios *	RADDAY	8					
AE001	Hi Volume Air compressor	JOB	1					
AE004	Portable Field Storage Bin (3 days)	JOB	4					

Contact: Chesapeake Operating, Inc