

013 0970

Attachment 1- Wassman Unit B 5H Perforations**Open Hole:** Stages 1 – 4 completed through 1,500 ft of open hole**Perforations:** (Stages 7, 9 - 34 w/ 48 holes/stg) (Stage 5/6 w/ 72 holes/stg) (Stage 8 w/ 60 holes/stg)

All stages 6 spf and 60 deg phasing

Stage 1 – Open Hole
17086 – 18586 (10530 TVD)Stage 11
15577 - 15579 (10533 TVD)
15619 - 15621 (10533 TVD)
15661 - 15663 (10532 TVD)
15703 - 15705 (10531 TVD)Stage 21
13577 - 13579 (10506 TVD)
13619 - 13621 (10507 TVD)
13661 - 13663 (10508 TVD)
13703 - 13705 (10509 TVD)Stage 2 – Open Hole
17086 – 18586 (10530 TVD)Stage 12
15375 - 15377 (10533 TVD)
15419 - 15421 (10534 TVD)
15461 - 15463 (10534 TVD)
15503 - 15505 (10534 TVD)Stage 22
13377 - 13379 (10502 TVD)
13419 - 13421 (10503 TVD)
13461 - 13463 (10504 TVD)
13503 - 13505 (10505 TVD)Stage 3 – Open Hole
17086 – 18586 (10530 TVD)Stage 13
15177 - 15179 (10528 TVD)
15219 - 15221 (10530 TVD)
15261 - 15263 (10531 TVD)
15303 - 15305 (10532 TVD)Stage 23
13177 - 13179 (10499 TVD)
13219 - 13221 (10499 TVD)
13261 - 13263 (10500 TVD)
13303 - 13305 (10501 TVD)Stage 4 – Open Hole
17086 – 18586 (10530 TVD)Stage 14
14977 - 14979 (10524 TVD)
15019 - 15021 (10525 TVD)
15061 - 15063 (10526 TVD)
15103 - 15105 (10526 TVD)Stage 24
12977 - 12979 (10495 TVD)
13019 - 13021 (10496 TVD)
13061 - 13063 (10496 TVD)
13100 - 13102 (10497 TVD)

Stage 5/6

16577 - 16579 (10525 TVD)
16619 - 16621 (10525 TVD)
16703 - 16705 (10525 TVD)
16777 - 16779 (10525 TVD)
16819 - 16821 (10525 TVD)
16861 - 16863 (10525 TVD)Stage 15
14777 - 14779 (10524 TVD)
14819 - 14821 (10524 TVD)
14861 - 14863 (10524 TVD)
14903 - 14905 (10524 TVD)Stage 25
12777 - 12779 (10491 TVD)
12819 - 12821 (10492 TVD)
12861 - 12863 (10493 TVD)
12903 - 12905 (10494 TVD)Stage 7
16325 - 16327 (10525 TVD)
16360 - 16362 (10525 TVD)
16395 - 16397 (10525 TVD)
16430 - 16432 (10525 TVD)Stage 16
14575 - 14577 (10524 TVD)
14615 - 14617 (10524 TVD)
14661 - 14663 (10524 TVD)
14703 - 14705 (10524 TVD)Stage 26
12577 - 12579 (10488 TVD)
12619 - 12621 (10488 TVD)
12661 - 12663 (10489 TVD)
12703 - 12705 (10490 TVD)Stage 8
16155 - 16157 (10525 TVD)
16192 - 16194 (10525 TVD)
16229 - 16231 (10525 TVD)
16266 - 16268 (10525 TVD)
16303 - 16305 (10525 TVD)Stage 17
14377 - 14379 (10521 TVD)
14419 - 14421 (10522 TVD)
14461 - 14463 (10523 TVD)
14503 - 14505 (10524 TVD)Stage 27
12377 - 12379 (10484 TVD)
12419 - 12421 (10485 TVD)
12461 - 12463 (10485 TVD)
12503 - 12505 (10486 TVD)Stage 9
15977 - 15979 (10526 TVD)
16021 - 16023 (10526 TVD)
16061 - 16063 (10526 TVD)
16103 - 16105 (10525 TVD)Stage 18
14177 - 14179 (10518 TVD)
14219 - 14221 (10519 TVD)
14261 - 14263 (10519 TVD)
14303 - 14305 (10520 TVD)Stage 28
12175 - 12177 (10482 TVD)
12223 - 12225 (10482 TVD)
12261 - 12263 (10482 TVD)
12298 - 12300 (10483 TVD)Stage 10
15777 - 15779 (10529 TVD)
15819 - 15821 (10529 TVD)
15861 - 15863 (10528 TVD)
15903 - 15905 (10527 TVD)Stage 19
13973 - 13975 (10514 TVD)
14019 - 14021 (10515 TVD)
14061 - 14063 (10516 TVD)
14103 - 14105 (10517 TVD)Stage 29
11977 - 11979 (10479 TVD)
12019 - 12021 (10480 TVD)
12061 - 12063 (10480 TVD)
12103 - 12105 (10481 TVD)Stage 20
13777 - 13779 (10510 TVD)
13819 - 13821 (10511 TVD)
13861 - 13863 (10512 TVD)
13903 - 13905 (10513 TVD)Stage 30
11777 - 11779 (10478 TVD)
11819 - 11821 (10478 TVD)
11861 - 11863 (10478 TVD)
11903 - 11905 (10479 TVD)

Stage 31

11577 - 11579 (10474 TVD)
11619 - 11621 (10475 TVD)
11661 - 11663 (10476 TVD)
11703 - 11705 (10476 TVD)

Stage 32

11381 - 11383 (10471 TVD)
11423 - 11425 (10472 TVD)
11459 - 11461 (10472 TVD)
11500 - 11502 (10473 TVD)

Stage 33

11177 - 11179 (10468 TVD)
11219 - 11221 (10468 TVD)
11261 - 11263 (10469 TVD)
11303 - 11305 (10470 TVD)

Stage 34

10977 - 10979 (10464 TVD)
11019 - 11021 (10465 TVD)
11061 - 11063 (10465 TVD)
11103 - 11105 (10466 TVD)

Attachment 2 – Wassman Unit B 5H Stimulation Data

Stage 1

Shots: N/A (Open Hole)

Acid: 3000 gal of 7.5% HCl Acid

Frac Fluids: 497115 gals / 11836 bbls of water

Sand: 5116 sks / 511600 lbs

Pressures: 8626 psig breakdown / 10402 psig ATP / 5859 psig ISIP / 5531 psig 5 min SIP / 81.3 bpm Avg Rate

Stage 2

Shots: N/A (Open Hole)

Acid: 3000 gal of 7.5% HCl Acid

Frac Fluids: 520614 gals / 12396 bbls of water

Sand: 5129 sks / 512900 lbs

Pressures: 8451 psig breakdown / 10600 psig ATP / 6108 psig ISIP / 5571 psig 5 min SIP / 81.6 bpm Avg Rate

Stage 3

Shots: N/A (Open Hole)

Acid: 3000 gal of 7.5% HCl Acid

Frac Fluids: 577898 gals / 13759 bbls of water

Sand: 4117 sks / 411700 lbs

Pressures: 8180 psig breakdown / 10676 psig ATP / 8075 psig ISIP / 6324 psig 5 min SIP / 68.0 bpm Avg Rate

Stage 4

Shots: N/A (Open Hole)

Acid: 6000 gal of 15% HCl Acid

Frac Fluids: 363730 gals / 8660 bbls of water

Sand: 1820 sks / 182000 lbs

Pressures: 11481 psig breakdown / 10995 psig ATP / 8288 psig ISIP / 6669 psig 5 min SIP / 53.1 bpm Avg Rate

Stage 5/6

Shots: 0.05 lb/shot / 36 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 331231 gals / 7886 bbls of water

Sand: 1917 sks / 191700 lbs

Pressures: 9875 psig breakdown / 10945 psig ATP / 8349 psig ISIP / 6824 psig 5 min SIP / 58.9 bpm Avg Rate

Stage 7

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 6000 gal of 15% HCl Acid

Frac Fluids: 298017 gals / 7096 bbls of water

Sand: 1716 sks / 171600 lbs

Pressures: 11237 psig breakdown / 10973 psig ATP/11153 psig ISIP / 7443 psig 5 min SIP / 44.0 bpm Avg Rate

Stage 8

Shots: 0.05 lb/shot / 60 Tag shots in stage

Acid: 8000 gal of 15% HCl Acid

Frac Fluids: 490881 gals / 11688 bbls of water

Sand: 3748 sks / 374800 lbs

Pressures: 8706 psig breakdown / 10805 psig ATP / 8112 psig ISIP / 6862 psig 5 min SIP / 64.9 bpm Avg Rate

Stage 9

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 8000 gal of 15% HCl Acid

Frac Fluids: 527184 gals / 12552 bbls of water

Sand: 3727 sks / 372700 lbs

Pressures: 11046 psig breakdown/10719 psig ATP / 6773 psig ISIP / 5809 psig 5 min SIP / 67.5 bpm Avg Rate

Stage 10

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 8000 gal of 15% HCl Acid

Frac Fluids: 426342 gals / 10151 bbls of water

Sand: 3572 sks / 357200 lbs

Pressures: 8824 psig breakdown / 10564 psig ATP / 7872 psig ISIP / 6823 psig 5 min SIP / 77.8 bpm Avg Rate

Stage 11

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 8000 gal of 15% HCl Acid

Frac Fluids: 491358 gals / 11699 bbls of water

Sand: 3705 sks / 370500 lbs

Pressures: 8481 psig breakdown / 10667 psig ATP / 7937 psig ISIP / 6740 psig 5 min SIP / 73.8 bpm Avg Rate

Stage 12

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 8000 gal of 15% HCl Acid

Frac Fluids: 432978 gals / 10309 bbls of water

Sand: 3658 sks / 365800 lbs

Pressures: 8051 psig breakdown / 10360 psig ATP / 8128 psig ISIP / 7630 psig 5 min SIP / 79.0 bpm Avg Rate

Stage 13

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 8000 gal of 15% HCl Acid

Frac Fluids: 432894 gals / 10307 bbls of water

Sand: 3770 sks / 377000 lbs

Pressures: 8301 psig breakdown / 9763 psig ATP / 6039 psig ISIP / 6052 psig 5 min SIP / 83.0 bpm Avg Rate

Stage 14

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 8000 gal of 15% HCl Acid

Frac Fluids: 424032 gals / 10096 bbls of water

Sand: 3767 sks / 376700 lbs

Pressures: 8130 psig breakdown / 10115 psig ATP / 6012 psig ISIP / 5550 psig 5 min SIP / 84.6 bpm Avg Rate

Stage 15

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 407190 gals / 9695 bbls of water

Sand: 3738 sks / 373800 lbs

Pressures: 9019 psig breakdown / 10364 psig ATP / 7515 psig ISIP / 6100 psig 5 min SIP / 85.0 bpm Avg Rate

Stage 16

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 453755 gals / 10804 bbls of water

Sand: 3741 sks / 374100 lbs

Pressures: 8860 psig breakdown / 10321 psig ATP / 7146 psig ISIP / 6650 psig 5 min SIP / 81.8 bpm Avg Rate

Stage 17

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 417774 gals / 9947 bbls of water

Sand: 3789 sks / 378900 lbs

Pressures: 9689 psig breakdown / 10148 psig ATP / 6276 psig ISIP / 5904 psig 5 min SIP / 83.7 bpm Avg Rate

Stage 18

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 405888 gals / 9664 bbls of water

Sand: 3757 sks / 375700 lbs

Pressures: 7807 psig breakdown / 9905 psig ATP / 6441 psig ISIP / 5487 psig 5 min SIP / 84.7 bpm Avg Rate

Stage 19

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 405720 gals / 9660 bbls of water

Sand: 3765 sks / 376500 lbs

Pressures: 7766 psig breakdown / 9318 psig ATP / 6019 psig ISIP / 5561 psig 5 min SIP / 84.9 bpm Avg Rate

Stage 20

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 419664 gals / 9992 bbls of water

Sand: 3791 sks / 379100 lbs

Pressures: 9077 psig breakdown / 9346 psig ATP / 6408 psig ISIP / 5776 psig 5 min SIP / 84.4 bpm Avg Rate

Stage 21

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 413532 gals / 9846 bbls of water

Sand: 3759 sks / 375900 lbs

Pressures: 9062 psig breakdown / 9410 psig ATP / 6290 psig ISIP / 5741 psig 5 min SIP / 85.0 bpm Avg Rate

Stage 22

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 402444 gals / 9582 bbls of water

Sand: 3735 sks / 373500 lbs

Pressures: 7567 psig breakdown / 9422 psig ATP / 6027 psig ISIP / 5425 psig 5 min SIP / 84.9 bpm Avg Rate

Stage 23

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 404460 gals / 9630 bbls of water

Sand: 3743 sks / 374300 lbs

Pressures: 6854 psig breakdown / 8747 psig ATP / 5713 psig ISIP / 5415 psig 5 min SIP / 82.5 bpm Avg Rate

Stage 24

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 420462 gals / 10011 bbls of water

Sand: 3742 sks / 374200 lbs

Pressures: 9497 psig breakdown / 9173 psig ATP / 6310 psig ISIP / 5614 psig 5 min SIP / 83.3 bpm Avg Rate

Stage 25

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 403746 gals / 9613 bbls of water

Sand: 3709 sks / 370900 lbs

Pressures: 6518 psig breakdown / 9050 psig ATP / 6474 psig ISIP / 5505 psig 5 min SIP / 84.6 bpm Avg Rate

Stage 26

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 400848 gals / 9544 bbls of water

Sand: 3751 sks / 375100 lbs

Pressures: 6826 psig breakdown / 9112 psig ATP / 6881 psig ISIP / 6140 psig 5 min SIP / 84.6 bpm Avg Rate

Stage 27

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 399336 gals / 9508 bbls of water

Sand: 3731 sks / 373100 lbs

Pressures: 7418 psig breakdown / 9120 psig ATP / 6125 psig ISIP / 5628 psig 5 min SIP / 84.2 bpm Avg Rate

Stage 28

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 432432 gals / 10296 bbls of water

Sand: 3671 sks / 367100 lbs

Pressures: 8058 psig breakdown / 9213 psig ATP / 6160 psig ISIP / 5570 psig 5 min SIP / 81.5 bpm Avg Rate

Stage 29

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 407358 gals / 9699 bbls of water

Sand: 3747 sks / 3747 lbs

Pressures: 7828 psig breakdown / 9200 psig ATP / 6837 psig ISIP / 5838 psig 5 min SIP / 84.8 bpm Avg Rate

Stage 30

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 404670 gals / 9635 bbls of water

Sand: 3741 sks / 374100 lbs

Pressures: 8517 psig breakdown / 9135 psig ATP / 6180 psig ISIP / 5607 psig 5 min SIP / 84.4 bpm Avg Rate

Stage 31

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 395094 gals / 9407 bbls of water

Sand: 3731 sks / 373100 lbs

Pressures: 6886 psig breakdown / 8892 psig ATP / 6069 psig ISIP / 5599 psig 5 min SIP / 84.6 bpm Avg Rate

Stage 32

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 394842 gals / 9401 bbls of water

Sand: 3693 sks / 369300 lbs

Pressures: 9044 psig breakdown / 9077 psig ATP / 5847 psig ISIP / 5554 psig 5 min SIP / 85.0 bpm Avg Rate

Stage 33

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 4000 gal of 15% HCl Acid

Frac Fluids: 423360 gals / 10080 bbls of water

Sand: 3729 sks / 372900 lbs

Pressures: 8902 psig breakdown / 9119 psig ATP / 6077 psig ISIP / 5671 psig 5 min SIP / 83.1 bpm Avg Rate

Stage 34

Shots: 0.05 lb/shot / 48 Tag shots in stage

Acid: 5000 gal of 15% HCl Acid

Frac Fluids: 491358 gals / 11699 bbls of water

Sand: 3743 sks / 374300 lbs

Pressures: 8332 psig breakdown / 9273 psig ATP / 6945 psig ISIP / 5940 psig 5 min SIP / 83.6 bpm Avg Rate

Attachment 3 – Wassman Unit B 5H Completion Reports

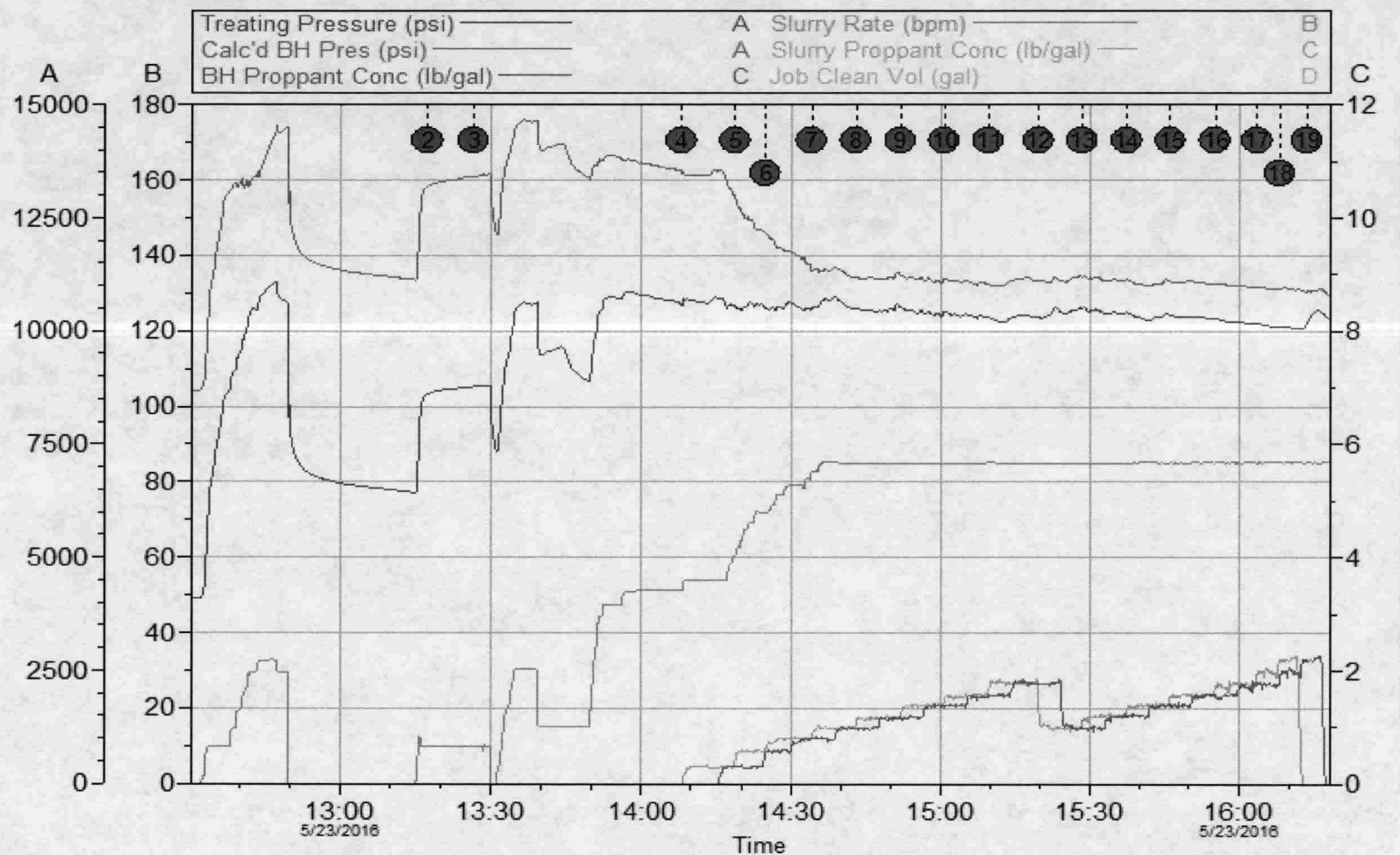
4.0 Performance Highlights**4.1 Job Summary**

Start Time	23-May-16 12:32	ucts
End Time	23-May-16 16:19	ucts
Pump Time	227	min
Max Treating Pressure	11086	psi
Avg Treating Pressure	10402	psi
Max Slurry Rate	85.6	bpm
Avg Slurry Rate	81.3	bpm
Clean Volume	497115	gal
Slurry Volume	520377	gal
Load to Recover	497115	gal
Max Slurry Prop Conc	2.27	lb/gal
Avg Slurry Prop Conc	1.24	lb/gal
Prop Mass	5116.12	100*lb
BH Max Treating Pressure	14670	psi
BH Avg Treating Pressure	12032	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H		Stage 1
CHEMICALS		
FR-76	416.0	gal
MC B-8614 (Biocide)	115.8	gal
FDP-M1075-12 (Scale Ctrl)	84.8	gal
Cla-Web II (Clay Ctrl)		gal
WG-36 (Dry Gel)		lb
SP Breaker		lb
FDP-S1197-15 (Diversion Agt)		lb
15% HCl Acid	0	gal
HA-10S (Acid Inhib)	1.5	gal
PROPPANTS		
100 Mesh White	16751	lbs
40/70 White	234368	lbs
30/50 White	260493	lbs

5.6 Job Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 23-May-2016
UWI: 34-013-20970

Sales Order #: 903310996

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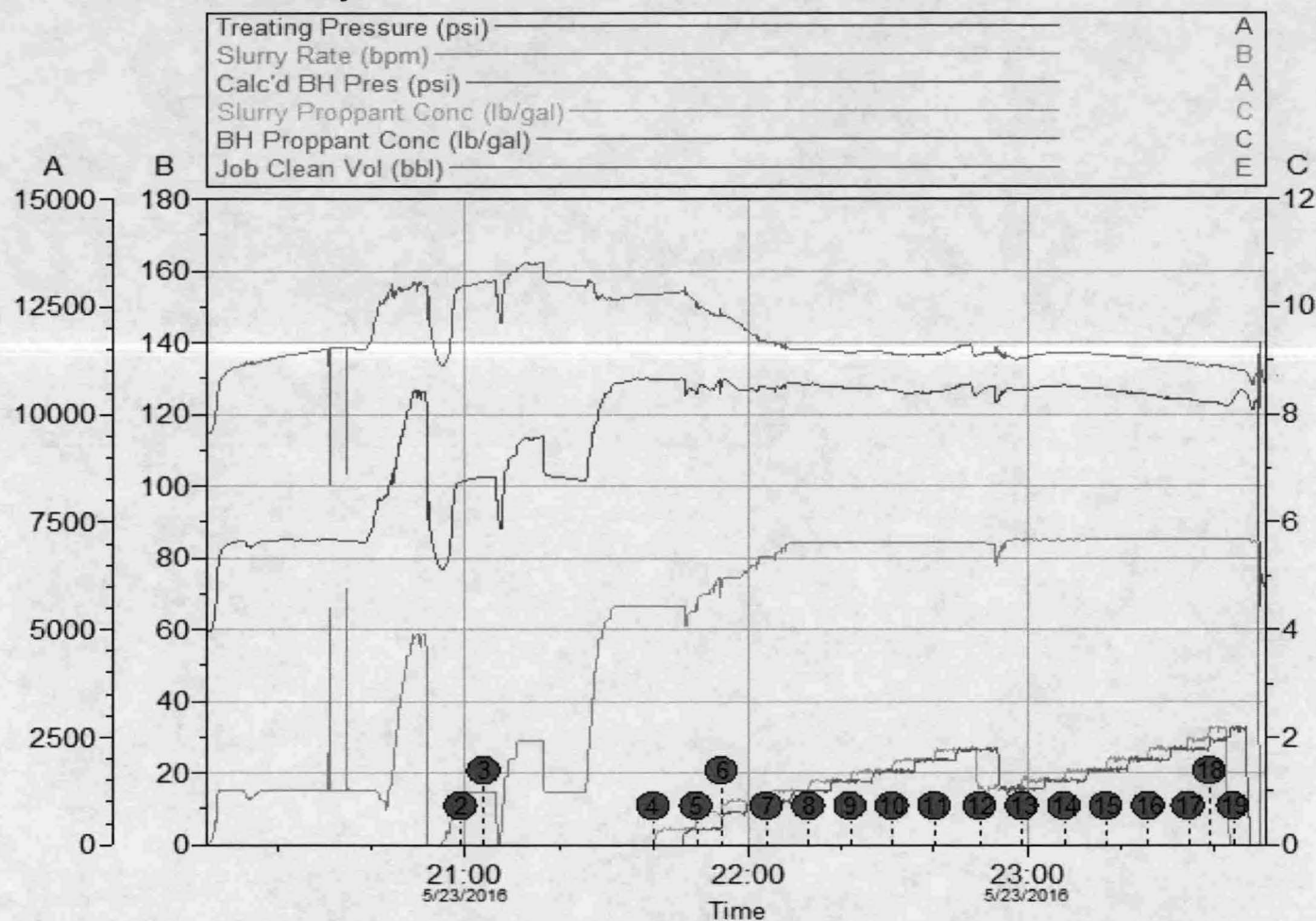
4.0 Performance Highlights**4.1 Job Summary**

Start Time	23-May-16 20:05	ucts
End Time	23-May-16 23:49	ucts
Pump Time	224	min
Max Treating Pressure	10840	psi
Avg Treating Pressure	10600	psi
Max Slurry Rate	85.48	bpm
Avg Slurry Rate	81.55	bpm
Clean Volume	520614	gal
Slurry Volume	543935	gal
Load to Recover	520614	gal
Max Slurry Prop Conc	2.21	lb/gal
Avg Slurry Prop Conc	1.26	lb/gal
Prop Mass	5129.11	100*lb
BH Max Treating Pressure	13540	psi
BH Avg Treating Pressure	11937	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H		Stage 2
CHEMICALS		
FR-76	379.0	gal
MC B-8614 (Biocide)	111.2	gal
FDP-M1075-12 (Scale Ctrl)	82.9	gal
Cla-Web II (Clay Ctrl)		gal
WG-36 (Dry Gel)		lb
SP Breaker		lb
FDP-S1197-15 (Diversion Agt)	300.0	lb
15% HCl Acid	0	gal
HA-IOS (Acid Inhib)	1.5	gal
PROPPANTS		
100 Mesh White	16498	lbs
40/70 White	233029	lbs
30/50 White	263384	lbs

5.6 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS	Job Date: 23-May-2016	Sales Order #: 903310996
Well Description: Wassman B 5H	UWI: 34-013-20970	

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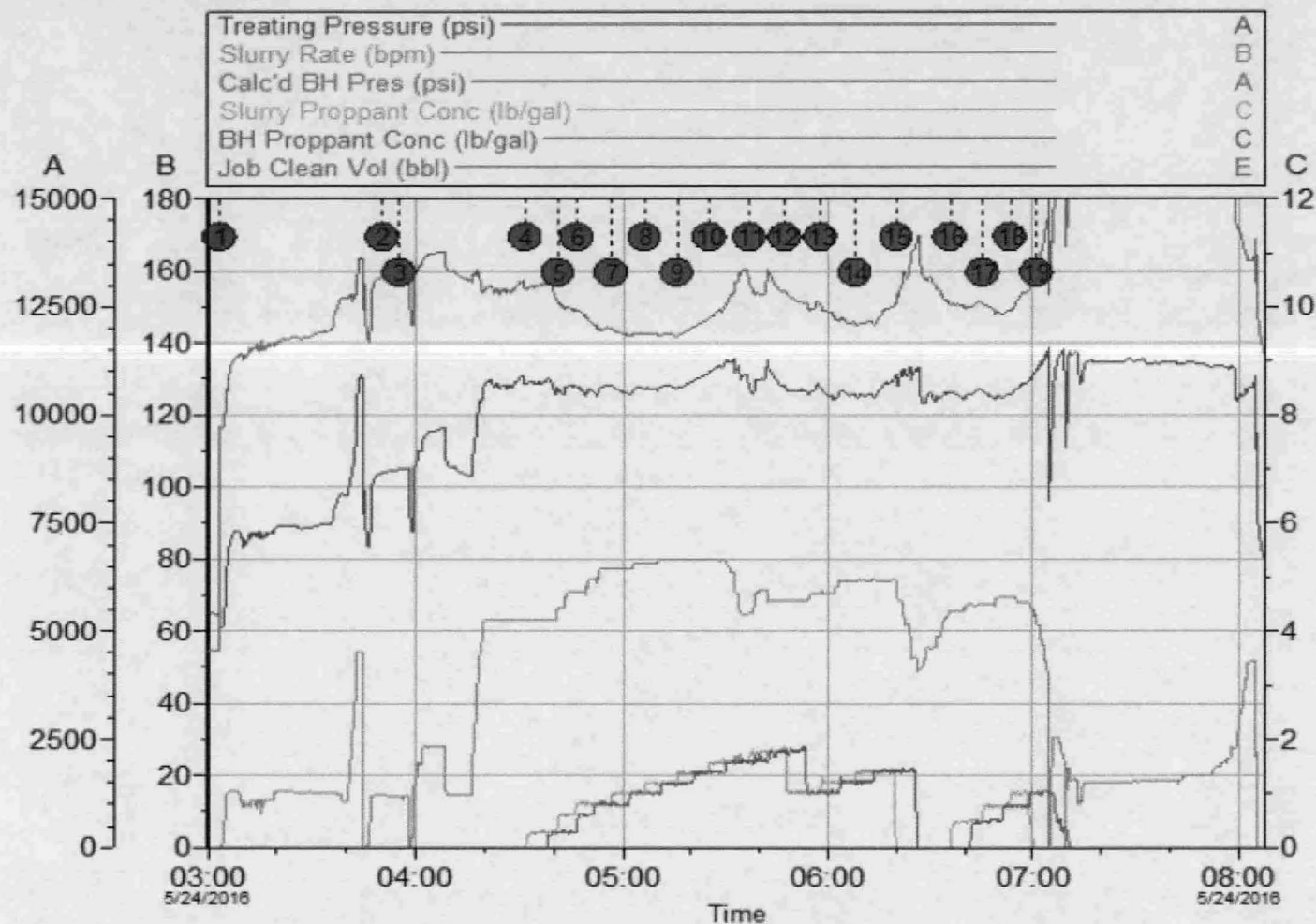
4.0 Performance Highlights**4.1 Job Summary**

Start Time	24-May-16 03:03	ucts
End Time	24-May-16 08:05	ucts
Pump Time	302	min
Max Treating Pressure	11537	psi
Avg Treating Pressure	10676	psi
Max Slurry Rate	79.9	bpm
Avg Slurry Rate	68	bpm
Clean Volume	577898	gal
Slurry Volume	596627	gal
Load to Recover	577898	gal
Max Slurry Prop Conc	1.88	lb/gal
Avg Slurry Prop Conc	1.07	lb/gal
Prop Mass	4117.4	100*lb
BH Max Treating Pressure	15925	psi
BH Avg Treating Pressure	13276	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H	Stage 3
CHEMICALS	
FR-76	539.0 gal
MC B-8614	114.4 gal
FDP-M1075-12	88.8 gal
Cla-Web II	0.0 gal
WG-36	260.0 lb
SP Breaker	10.3 lb
FDP-S1197-15	300.0 lb
7.5% HCl Acid	3000 gal
15% HCl Acid	0.0 gal
HA-10S	3 gal
PROPPANTS	
100 Mesh White	16492 lbs
40/70 White	235457 lbs
30/50 White	159791 lbs

5.7 Job Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 24-May-2016
UWI: 34-013-20970

Sales Order #: 903310996

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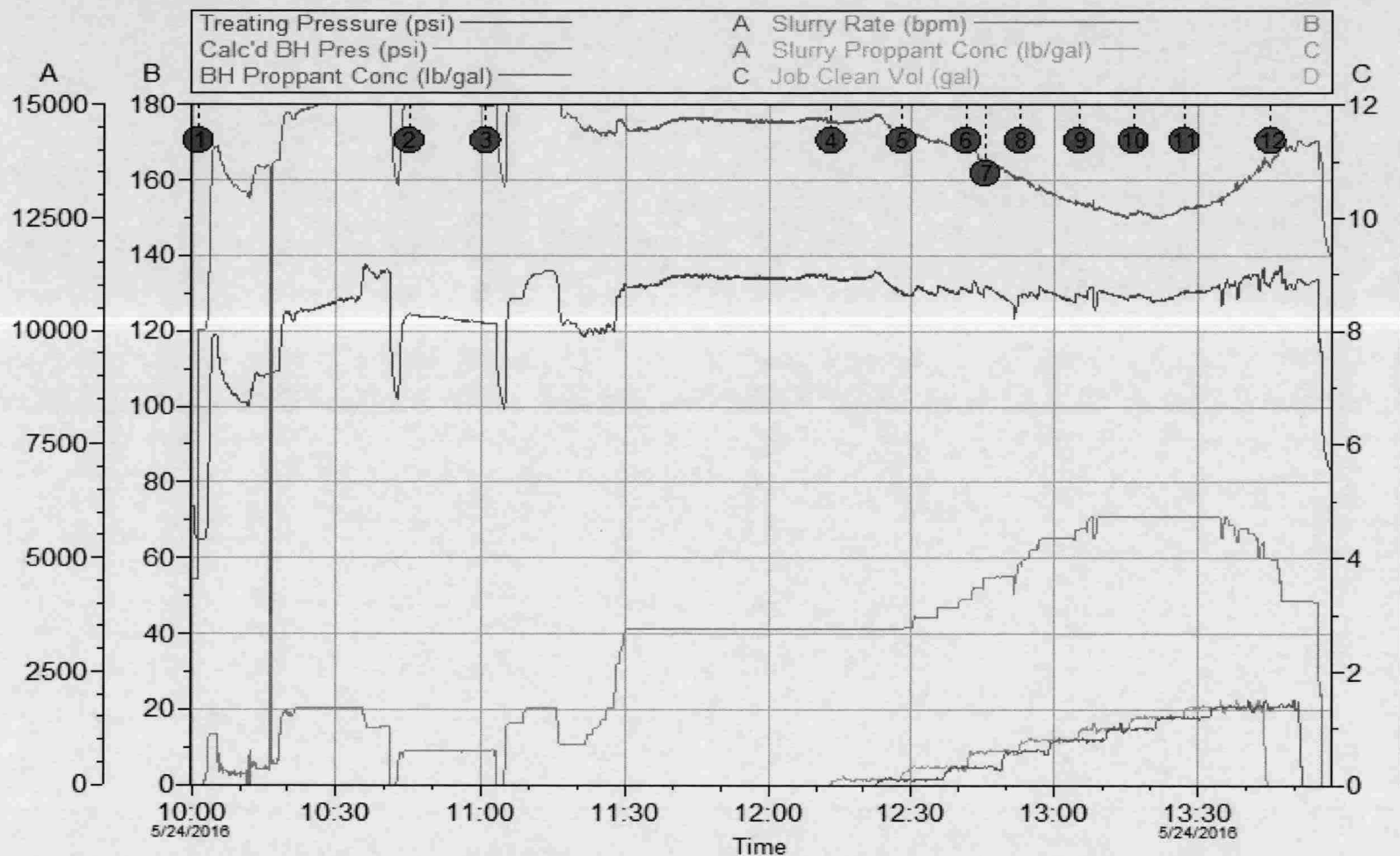
4.0 Performance Highlights**4.1 Job Summary**

Start Time	24-May-16 10:02	ucts
End Time	24-May-16 13:55	ucts
Pump Time	233	min
Max Treating Pressure	11481	psi
Avg Treating Pressure	10995	psi
Max Slurry Rate	71.2	bpm
Avg Slurry Rate	53.1	bpm
Clean Volume	363730	gal
Slurry Volume	372020	gal
Load to Recover	363730	gal
Max Slurry Prop Conc	1.51	lb/gal
Avg Slurry Prop Conc	0.76	lb/gal
Prop Mass	1819.81	100*lb
BH Max Treating Pressure	16127	psi
BH Avg Treating Pressure	14175	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H		Stage 4
CHEMICALS		
FR-76	369.0	gal
MC B-8614	85.4	gal
FDP-M1075-12	61.9	gal
Cla-Web II		gal
WG-36	1060.0	lb
SP Breaker	13.7	lb
FDP-S1197-15	150.0	lb
7.5% HCl Acid	0	gal
15% HCl Acid	6000	gal
HA-IOS	12	gal
PROPPANTS		
100 Mesh White	15459	lbs
40/70 White	166522	lbs
30/50 White	0	lbs

5.6 Job Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 24-May-2016
UWI: 34-013-20970

Sales Order #: 903310996

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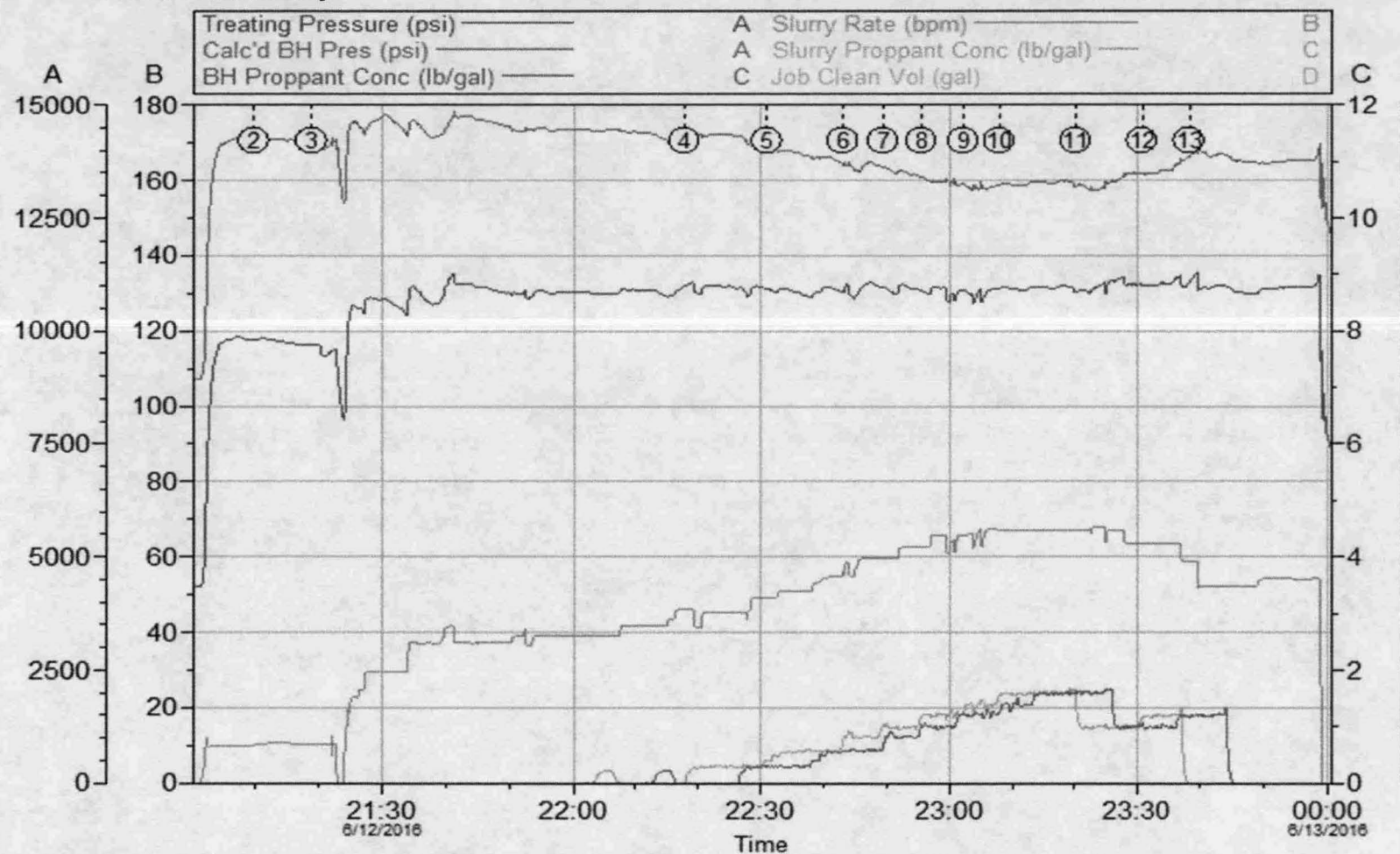
4.0 Performance Highlights**4.1 Job Summary**

Start Time	12-Jun-16 21:01	ucts
End Time	12-Jun-16 23:59	ucts
Pump Time	178	min
Max Treating Pressure	11295	psi
Avg Treating Pressure	10945	psi
Max Slurry Rate	68.12	bpm
Avg Slurry Rate	58.94	bpm
Clean Volume	331231	gal
Slurry Volume	339955	gal
Load to Recover	331231	gal
Max Slurry Prop Conc	1.67	lb/gal
Avg Slurry Prop Conc	0.91	lb/gal
Prop Mass	1916.75	100*lb
BH Max Treating Pressure	14854	psi
BH Avg Treating Pressure	13911	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H		Stage 5
CHEMICALS		
FR-76	277.0	gal
MC B-8614 (Biocide)	79.9	gal
FDP-M1075-12 (Scale Ctrl)	60.9	gal
Cla-Web II (Clay Ctrl)	0.0	gal
WG-36 (Dry Gel)	0.0	lb
SP Breaker	0.0	lb
FDP-S1197-15 (Diversion Agt)	0.0	lb
15% HCl Acid	4000	gal
HA-IOS (Acid Inhib)	4	gal
PROPPANTS		
100 Mesh White	22521	lbs
40/70 White	120652	lbs
30/50 White	48502	lbs

5.2 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 12-Jun-2016
UWI: 34-013-20970

Sales Order #: 903330437

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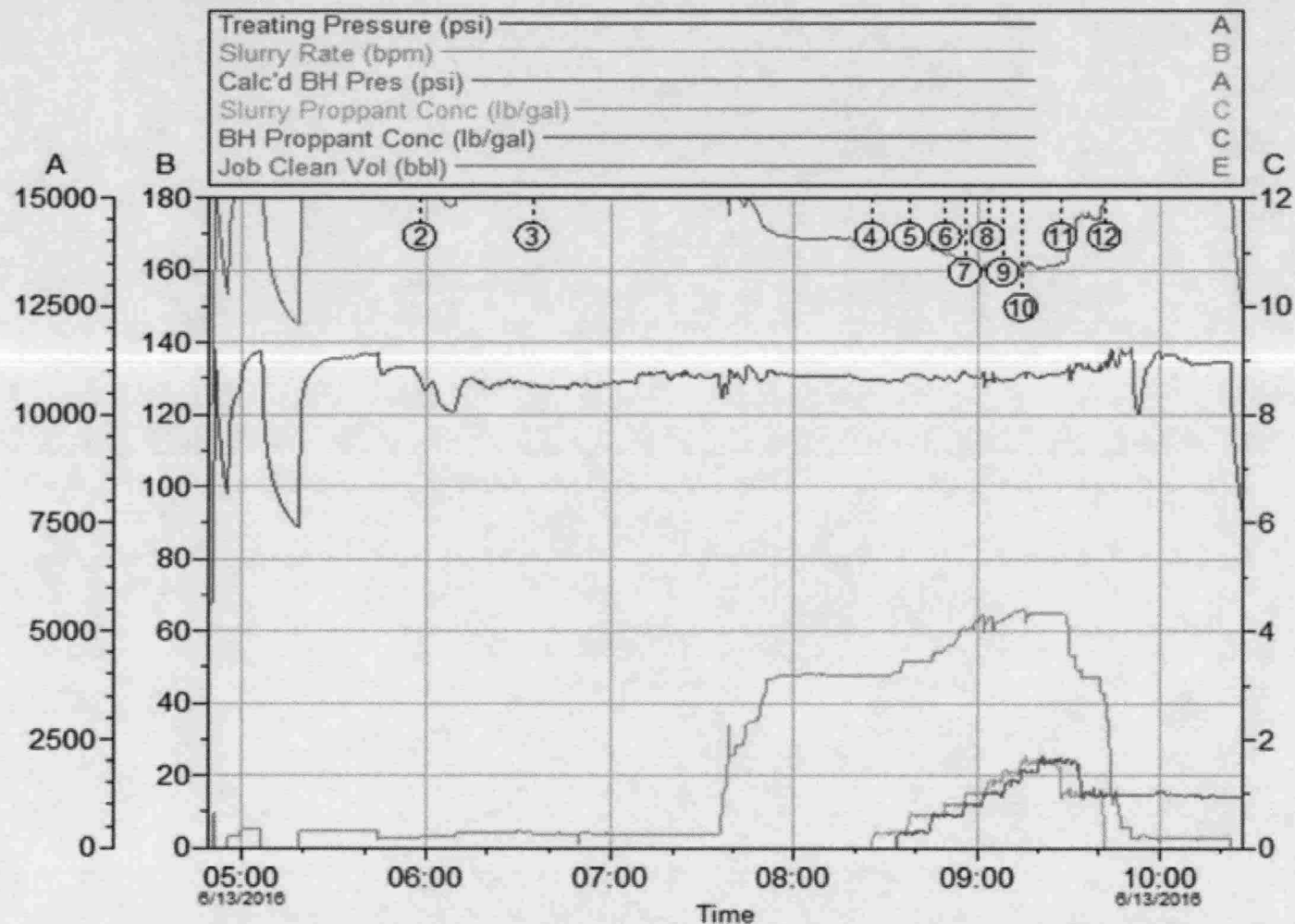
4.0 Performance Highlights**4.1 Job Summary**

Start Time	13-Jun-16 04:50	ucts
End Time	13-Jun-16 10:23	ucts
Pump Time	333	min
Max Treating Pressure	11545	psi
Avg Treating Pressure	10973	psi
Max Slurry Rate	65.84	bpm
Avg Slurry Rate	44.01	bpm
Clean Volume	298017	gal
Slurry Volume	305830	gal
Load to Recover	298017	gal
Max Slurry Prop Conc	1.71	lb/gal
Avg Slurry Prop Conc	0.95	lb/gal
Prop Mass	1716.06	100*lb
BH Max Treating Pressure	16469	psi
BH Avg Treating Pressure	14796	psi

Well B 5H		Stage 7
CHEMICALS		
FR-76	258.0	gal
MC B-8614 (Biocide)	68.9	gal
FDP-M1075-12 (Scale Ctrl)	48.9	gal
Cla-Web II (Clay Ctrl)	5.5	gal
WG-36 (Dry Gel)	110.0	lb
SP Breaker	3.2	lb
FDP-S1197-15 (Diversion Agt)	0.0	lb
15% HCl Acid	6000	gal
HA-IOS (Acid Inhib)	6.0	gal
PROPPANTS		
100 Mesh White	22510	lbs
40/70 White	120616	lbs
30/50 White	28480	lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.6 Job Summary



Customer: XTO ENERGY INC EBUSINESS	Job Date: 13-Jun-2016	Sales Order #: 903352916
Well Description: Wassman B 5H	UWI: 34-013-20970	

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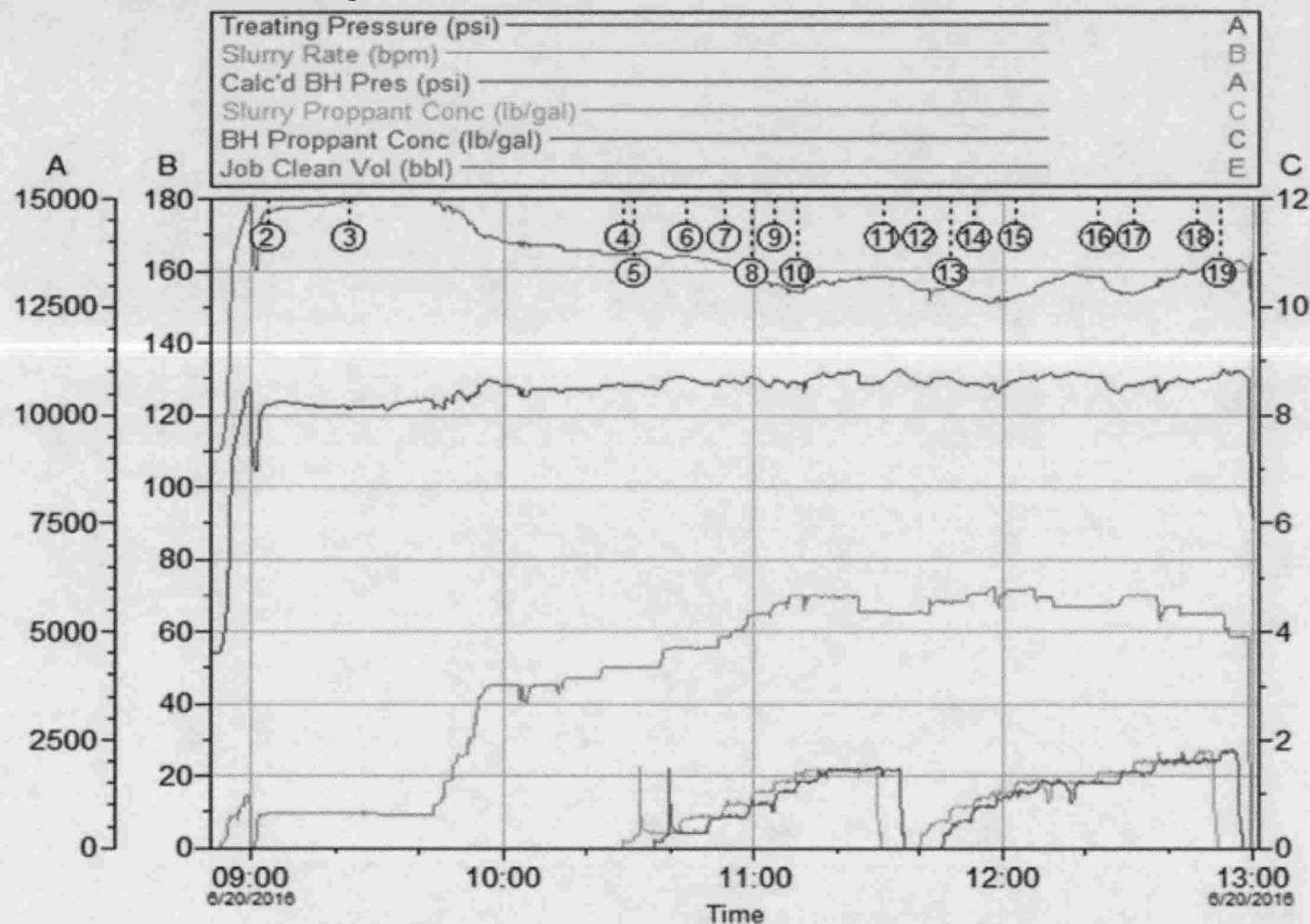
4.0 Performance Highlights**4.1 Job Summary**

Start Time	20-Jun-16 08:52	ucts
End Time	20-Jun-16 12:59	ucts
Pump Time	247	min
Max Treating Pressure	11071	psi
Avg Treating Pressure	10805	psi
Max Slurry Rate	72.4	bpm
Avg Slurry Rate	64.9	bpm
Clean Volume	490881	gal
Slurry Volume	507918	gal
Load to Recover	490881	gal
Max Slurry Prop Conc	1.81	lb/gal
Avg Slurry Prop Conc	1.05	lb/gal
Prop Mass	3748.31	100*lb
BH Max Treating Pressure	15154	psi
BH Avg Treating Pressure	13462	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H		Stage 8
CHEMICALS		
FR-76	454.0	gal
MC B-8614 (Biocide)	111.2	gal
FDP-M1075-12 (Scale Ctrl)	83.3	gal
Cla-Web II (Clay Ctrl)	0.0	gal
WG-36 (Dry Gel)	2722.0	lb
SP Breaker	75.0	lb
FDP-S1197-15 (Diversion Agt)	0.0	lb
15% HCl Acid	8000	gal
HA-IOS (Acid Inhib)	8.0	gal
PROPPANTS		
100 Mesh White	22546	lbs
40/70 White	122716	lbs
30/50 White	229569	lbs

5.4 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 20-Jun-2016
UWI: 34-013-20970

Sales Order #: 903330437

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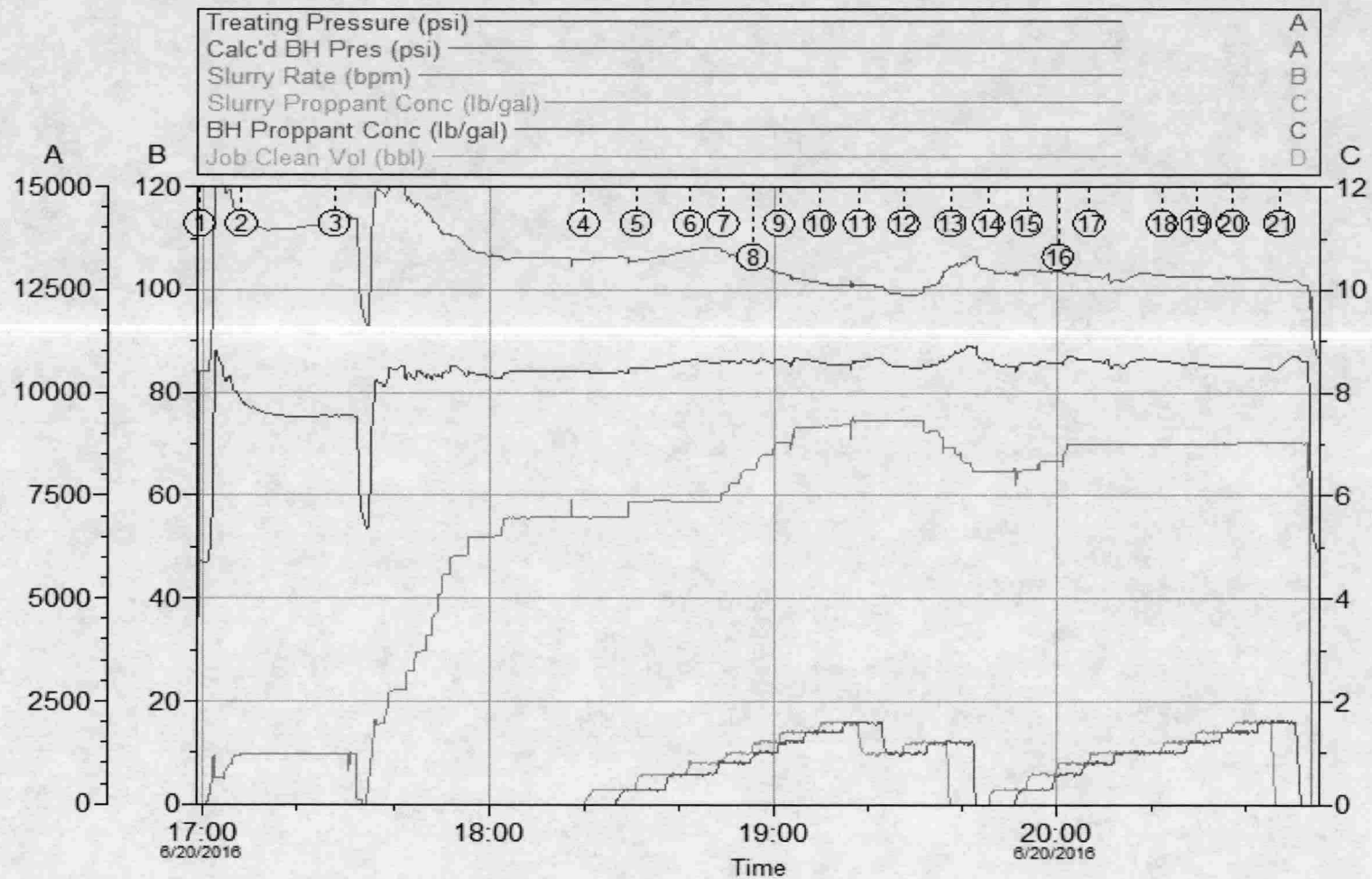
4.0 Performance Highlights**4.1 Job Summary**

Start Time	20-Jun-16 17:01	ucts
End Time	20-Jun-16 20:54	ucts
Pump Time	233	min
Max Treating Pressure	11165	psi
Avg Treating Pressure	10719	psi
Max Slurry Rate	75.37	bpm
Avg Slurry Rate	67.41	bpm
Clean Volume	512911	gal
Slurry Volume	529850	gal
Load to Recover	512911	gal
Max Slurry Prop Conc	1.65	lb/gal
Avg Slurry Prop Conc	0.98	lb/gal
Prop Mass	3726.52	100*lb
BH Max Treating Pressure	15091	psi
BH Avg Treating Pressure	13080	psi

Well B 5H	Stage 9
CHEMICALS	
FR-76	442.0 gal
MC B-8614 (Biocide)	121.8 gal
FDP-M1075-12 (Scale Ctrl)	87.9 gal
Cla-Web II (Clay Ctrl)	0.0 gal
WG-36 (Dry Gel)	1838.0 lb
SP Breaker	57.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	8000 gal
HA-IO5 (Acid Inhib)	8.0 gal
PROPPANTS	
100 Mesh White	22488 lbs
40/70 White	121197 lbs
30/50 White	228967 lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.6 Treatment Summary



4.0 Performance Highlights

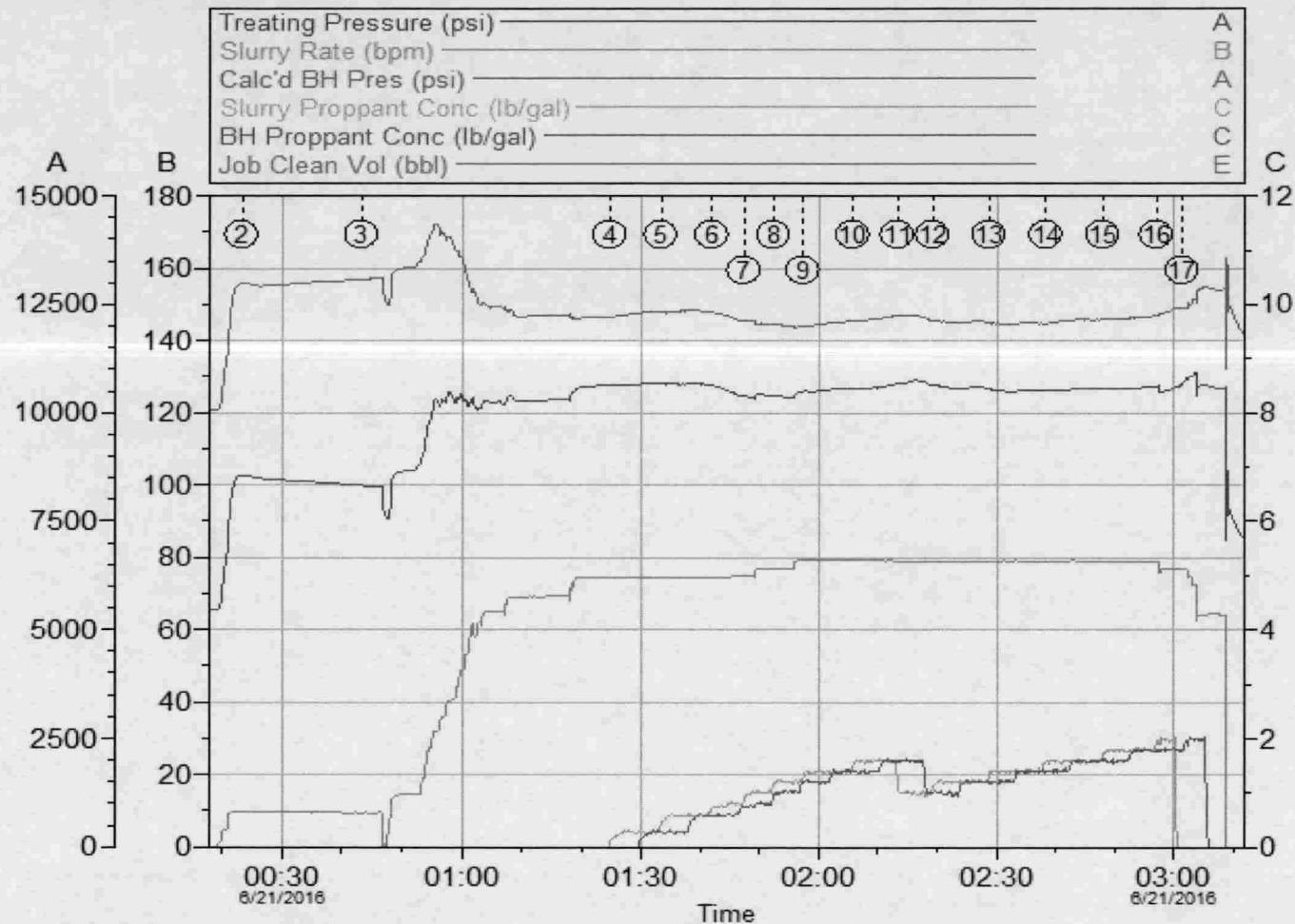
4.1 Job Summary

Start Time	20-Jun-16 00:19	ucts
End Time	20-Jun-16 03:09	ucts
Pump Time	170	min
Max Treating Pressure	10944	psi
Avg Treating Pressure	10564	psi
Max Slurry Rate	79.28	bpm
Avg Slurry Rate	77.84	bpm
Clean Volume	413962	gal
Slurry Volume	430203	gal
Load to Recover	413962	gal
Max Slurry Prop Conc	2.04	lb/gal
Avg Slurry Prop Conc	1.20	lb/gal
Prop Mass	3572.1	100*lb
BH Max Treating Pressure	14364	psi
BH Avg Treating Pressure	12308	psi

Well B 5H	Stage 10
CHEMICALS	
FR-76	360.0 gal
MC B-8614 (Biocide)	99.9 gal
FDP-M1075-12 (Scale Ctrl)	73.9 gal
Cla-Web II (Clay Ctrl)	71.9 gal
WG-36 (Dry Gel)	1268.0 lb
SP Breaker	40.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	8000 gal
HA-10S (Acid Inhib)	8.0 gal
PROPPANTS	
100 Mesh White	22508 lbs
40/70 White	120608 lbs
30/50 White	214094 lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.6 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 20-Jun-2016
UWI: 34-013-20970

Sales Order #: 903329717

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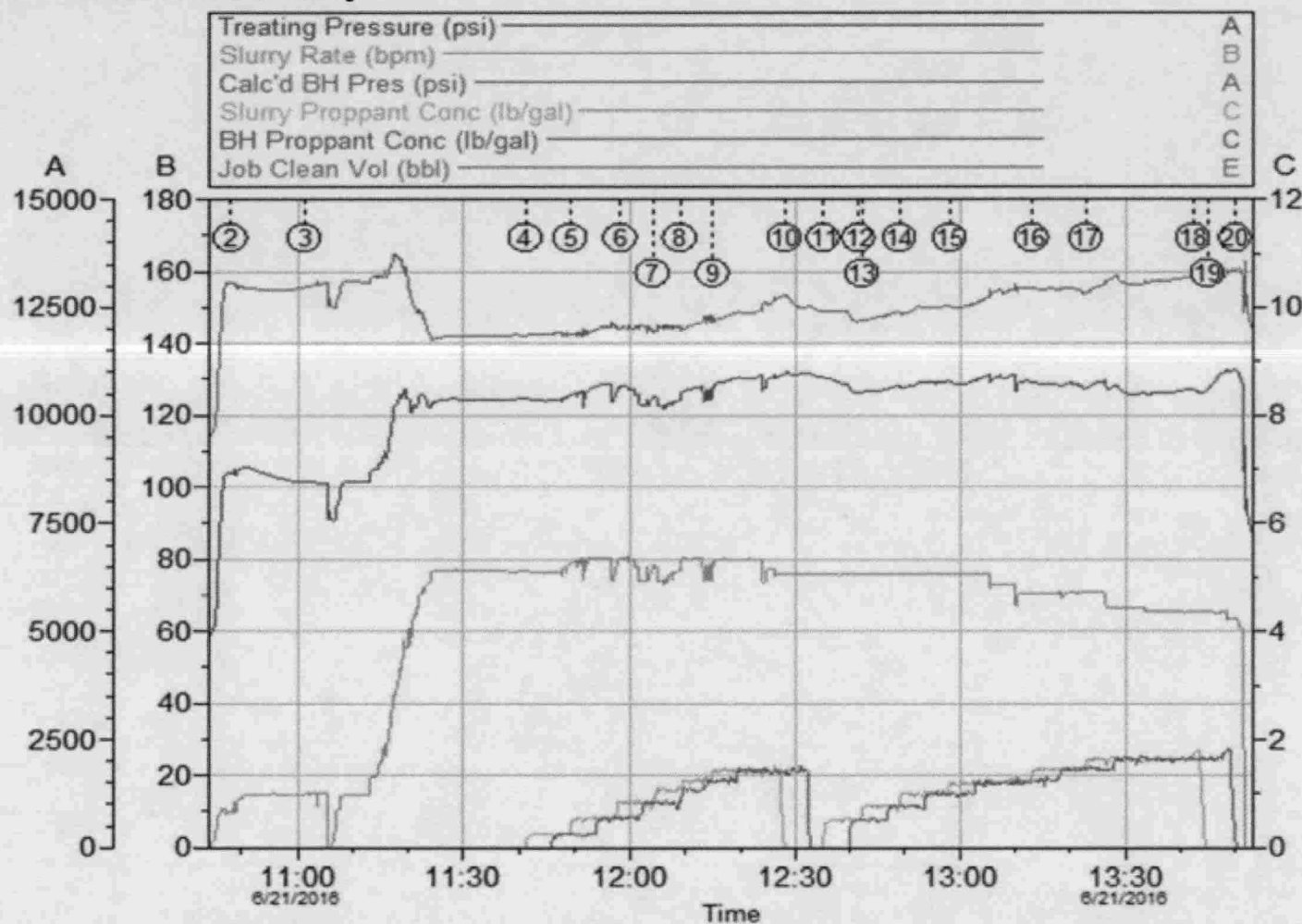
4.0 Performance Highlights**4.1 Job Summary**

Start Time	21-Jun-16 10:44	ucts
End Time	21-Jun-16 13:52	ucts
Pump Time	188	min
Max Treating Pressure	11064	psi
Avg Treating Pressure	10667	psi
Max Slurry Rate	80.7	bpm
Avg Slurry Rate	73.9	bpm
Clean Volume	480343	gal
Slurry Volume	497191	gal
Load to Recover	480343	gal
Max Slurry Prop Conc	1.81	lb/gal
Avg Slurry Prop Conc	1.09	lb/gal
Prop Mass	3704.74	100*lb
BH Max Treating Pressure	13727	psi
BH Avg Treating Pressure	12502	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H		Stage 11	
CHEMICALS			
FR-76	436.0	gal	
MC B-8614 (Biocide)	111.4	gal	
FDP-M1075-12 (Scale Ctrl)	82.9	gal	
Cla-Web II (Clay Ctrl)	37.0	gal	
WG-36 (Dry Gel)	1308.0	lb	
SP Breaker	35.0	lb	
FDP-S1197-15 (Diversion Agt)	0.0	lb	
15% HCl Acid	8000	gal	
HA-IOS (Acid Inhib)	8.0	gal	
PROPPANTS			
100 Mesh White	22488	lbs	
40/70 White	119763	lbs	
30/50 White	228223	lbs	

5.5 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 21-Jun-2016
UWI: 34-013-20970

Sales Order #: 903330057

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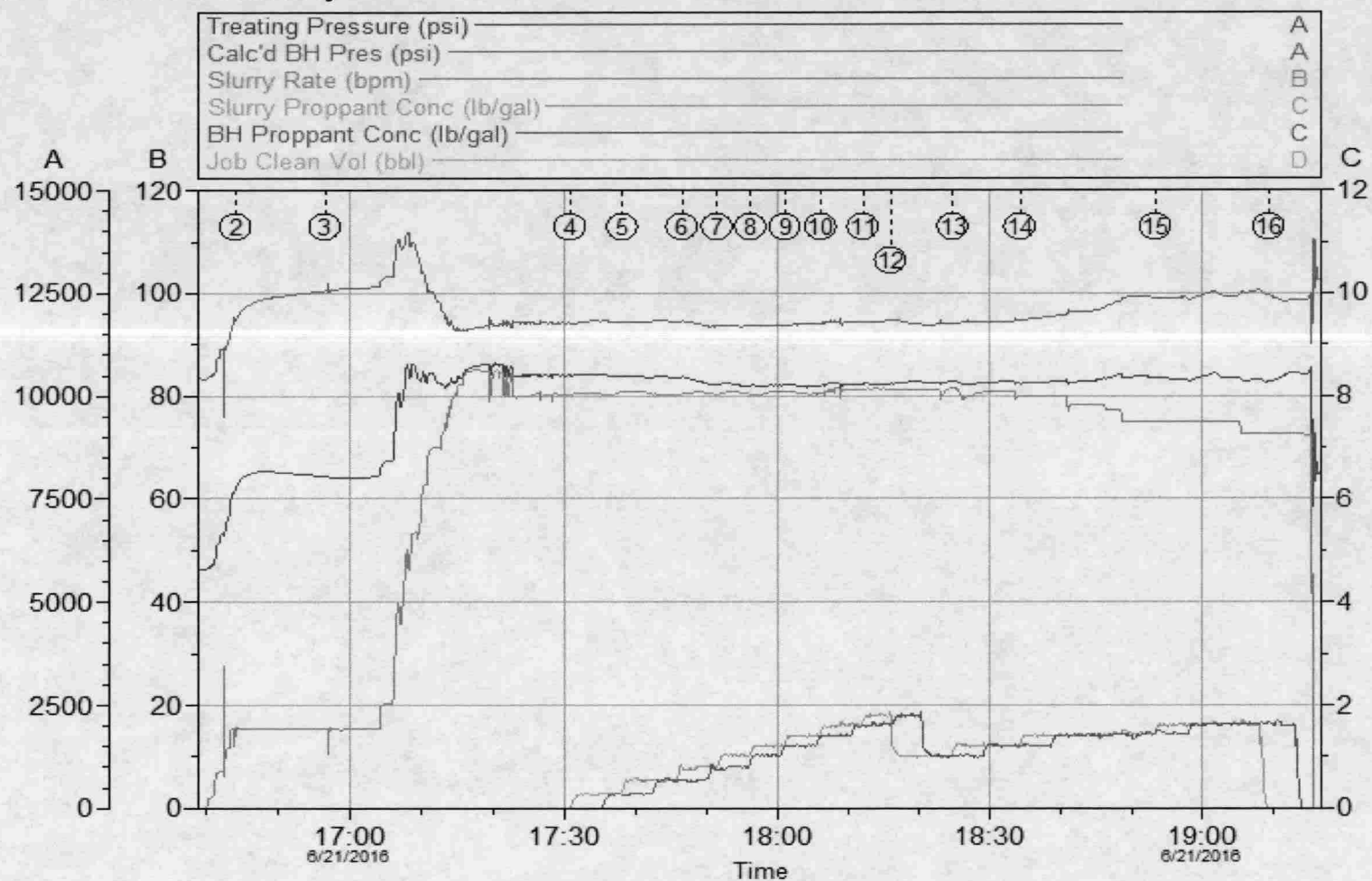
4.0 Performance Highlights**4.1 Job Summary**

Start Time	21-Jun-16 16:40	ucts
End Time	21-Jun-16 19:16	ucts
Pump Time	156	min
Max Treating Pressure	10698	psi
Avg Treating Pressure	10360	psi
Max Slurry Rate	81.55	bpm
Avg Slurry Rate	79.07	bpm
Clean Volume	422383	gal
Slurry Volume	439014	gal
Load to Recover	422383	gal
Max Slurry Prop Conc	1.88	lb/gal
Avg Slurry Prop Conc	1.19	lb/gal
Prop Mass	3657.78	100*lb
BH Max Treating Pressure	14008	psi
BH Avg Treating Pressure	12011	psi

Well B 5H	Stage 12
CHEMICALS	
FR-76	368.2 gal
MC B-8614 (Biocide)	104.3 gal
FDP-M1075-12 (Scale Ctrl)	74.9 gal
Cla-Web II (Clay Ctrl)	47.9 gal
WG-36 (Dry Gel)	704.0 lb
SP Breaker	25.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	8000 gal
HA-10S (Acid Inhib)	8.0 gal
PROPPANTS	
100 Mesh White	22070 lbs
40/70 White	122257 lbs
30/50 White	221451 lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.6 Treatment Summary



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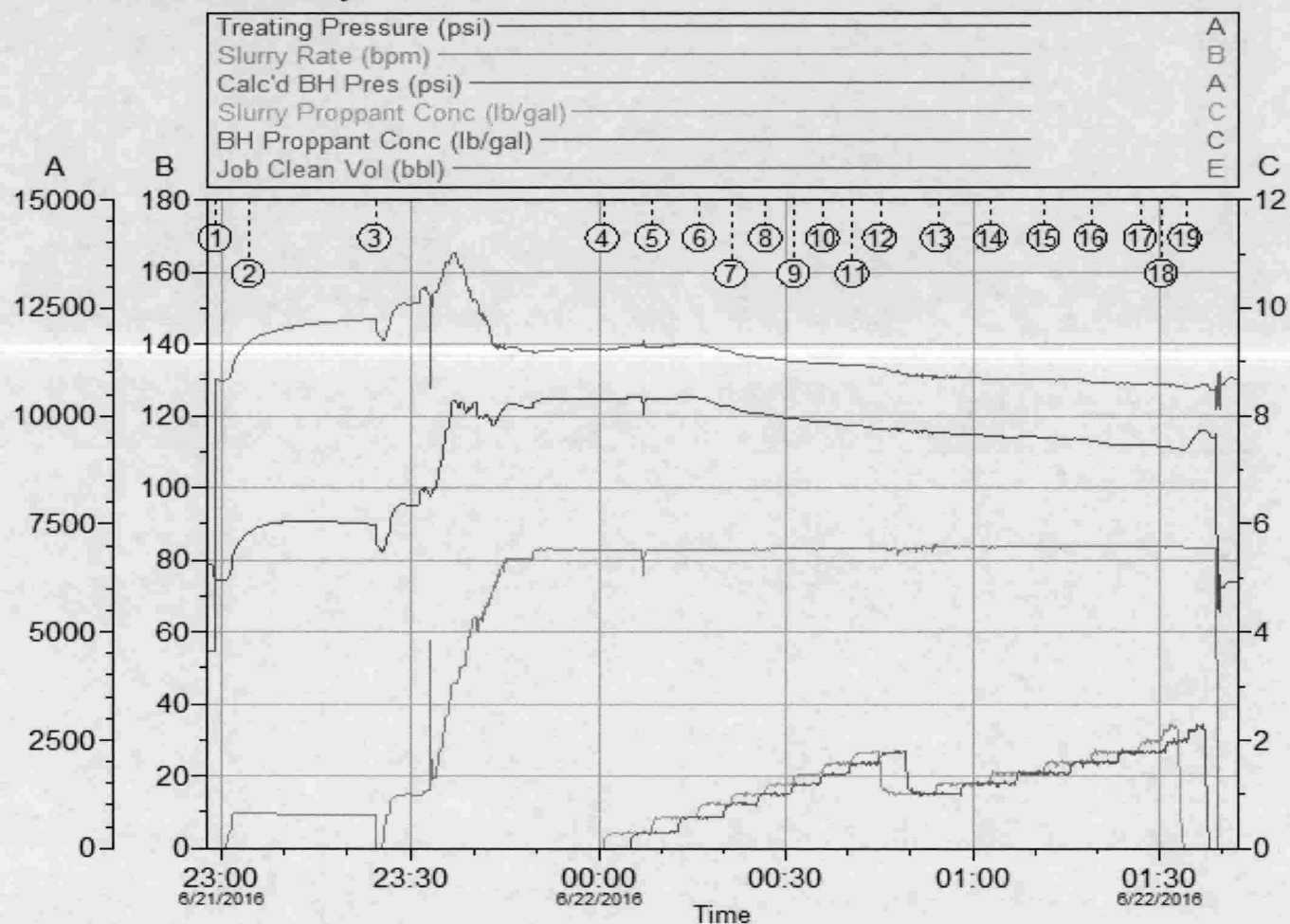
4.0 Performance Highlights**4.1 Job Summary**

Start Time	21-Jun-16 23:00	ucts
End Time	22-Jun-16 01:39	ucts
Pump Time	159	min
Max Treating Pressure	10462	psi
Avg Treating Pressure	9763	psi
Max Slurry Rate	84.52	bpm
Avg Slurry Rate	83.32	bpm
Clean Volume	421973	gal
Slurry Volume	439115	gal
Load to Recover	421973	gal
Max Slurry Prop Conc	2.30	lb/gal
Avg Slurry Prop Conc	1.23	lb/gal
Prop Mass	3770.34	100*lb
BH Max Treating Pressure	13787	psi
BH Avg Treating Pressure	11287	psi

Well B 5H	Stage 13
CHEMICALS	
FR-76	301.0 gal
MC B-8614 (Biocide)	104.3 gal
FDP-M1075-12 (Scale Ctrl)	74.9 gal
Cla-Web II (Clay Ctrl)	58.9 gal
WG-36 (Dry Gel)	252.0 lb
SP Breaker	7.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	8000 gal
HA-10S (Acid Inhib)	8.0 gal
PROPPANTS	
100 Mesh White	22496 lbs
40/70 White	120655 lbs
30/50 White	233883 lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.6 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 21-Jun-2016
UWI: 34-013-20970

Sales Order #: 903331002

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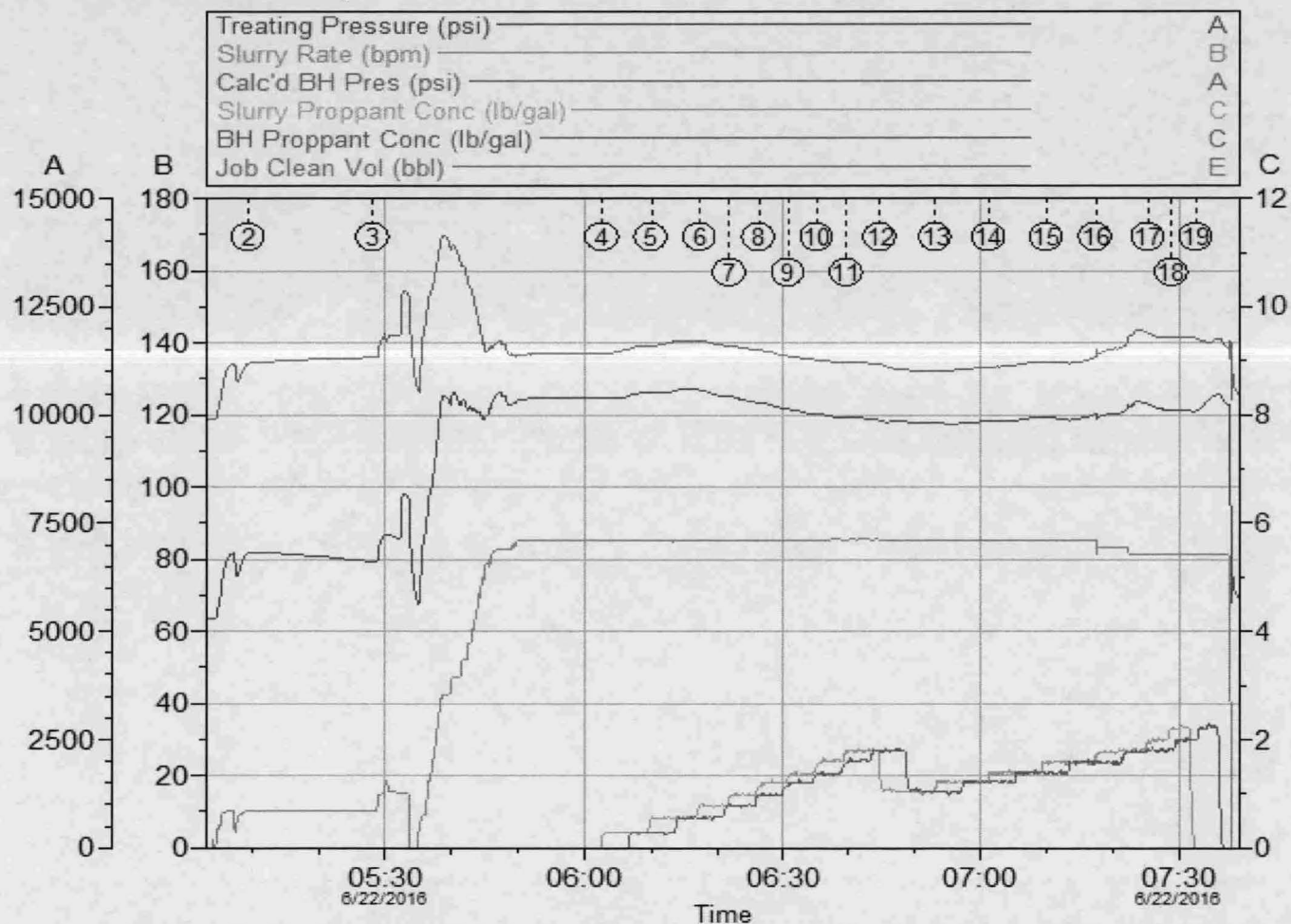
4.0 Performance Highlights**4.1 Job Summary**

Start Time	22-Jun-16 05:04	ucts
End Time	22-Jun-16 07:38	ucts
Pump Time	154	min
Max Treating Pressure	10598	psi
Avg Treating Pressure	10115	psi
Max Slurry Rate	85.6	bpm
Avg Slurry Rate	84.6	bpm
Clean Volume	414502	gal
Slurry Volume	431627	gal
Load to Recover	414502	gal
Max Slurry Prop Conc	2.29	lb/gal
Avg Slurry Prop Conc	1.26	lb/gal
Prop Mass	3766.46	100*lb
BH Max Treating Pressure	14162	psi
BH Avg Treating Pressure	11528	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H		Stage 14
CHEMICALS		
FR-76	317.0	gal
MC B-8614 (Biocide)	96.5	gal
FDP-M1075-12 (Scale Ctrl)	66.3	gal
Cla-Web II (Clay Ctrl)	62.4	gal
WG-36 (Dry Gel)	334.0	lb
SP Breaker	15.0	lb
FDP-S1197-15 (Diversion Agt)	0.0	lb
15% HCl Acid	8000	gal
HA-10S (Acid Inhib)	8.0	gal
PROPPANTS		
100 Mesh White	22556	lbs
40/70 White	120772	lbs
30/50 White	233318	lbs

5.4 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 22-Jun-2016
UWI: 34-013-20970

Sales Order #: 903329575

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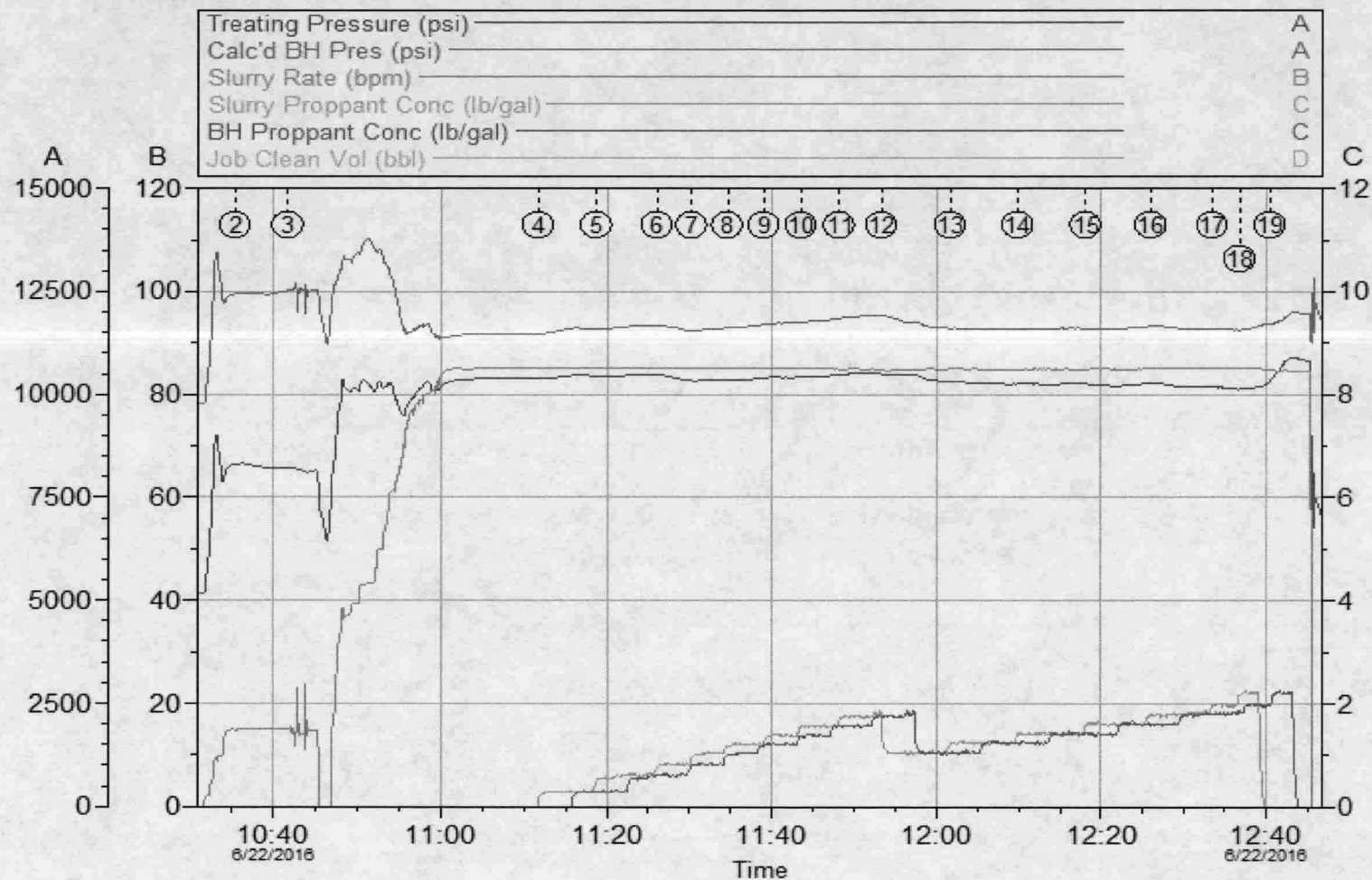
4.0 Performance Highlights**4.1 Job Summary**

Start Time	22-Jun-16 10:31	ucts
End Time	22-Jun-16 12:45	ucts
Pump Time	134	min
Max Treating Pressure	10902	psi
Avg Treating Pressure	10364	psi
Max Slurry Rate	85.2	bpm
Avg Slurry Rate	85.01	bpm
Clean Volume	398366	gal
Slurry Volume	415361	gal
Load to Recover	398366	gal
Max Slurry Prop Conc	2.26	lb/gal
Avg Slurry Prop Conc	1.27	lb/gal
Prop Mass	3737.96	100*lb
BH Max Treating Pressure	13796	psi
BH Avg Treating Pressure	11690	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H	Stage 15
CHEMICALS	
FR-76	300.0 gal
MC B-8614 (Biocide)	91.4 gal
FDP-M1075-12 (Scale Ctrl)	68.9 gal
Cla-Web II (Clay Ctrl)	66.5 gal
WG-36 (Dry Gel)	188.0 lb
SP Breaker	5.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	4000 gal
HA-IOS (Acid Inhib)	4.0 gal
PROPPANTS	
100 Mesh White	22526 lbs
40/70 White	120729 lbs
30/50 White	230541 lbs

5.5 Treatment Summary



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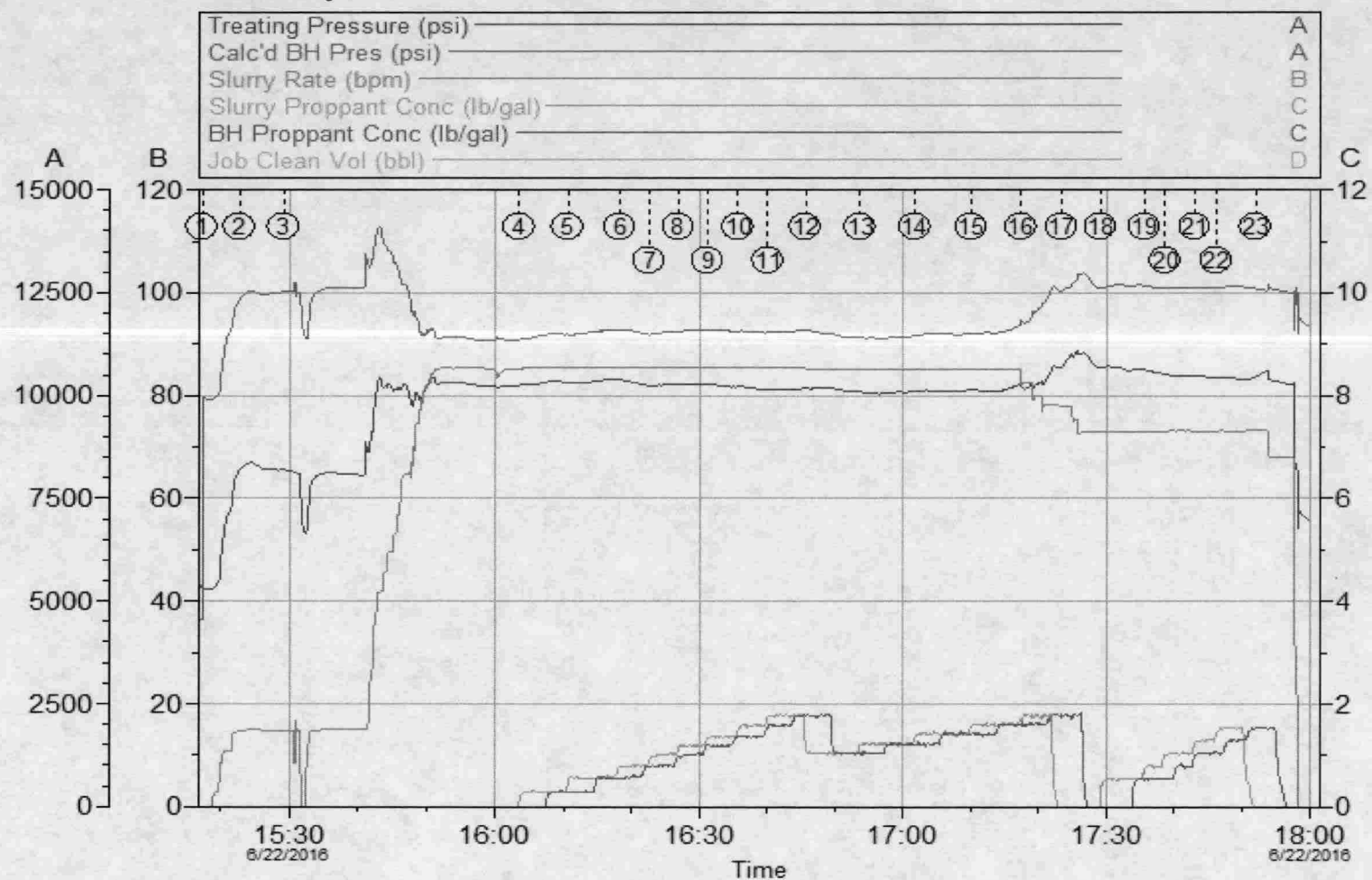
4.0 Performance Highlights**4.1 Job Summary**

Start Time	22-Jun-16 15:19	ucts
End Time	22-Jun-16 17:58	ucts
Pump Time	159	min
Max Treating Pressure	11084	psi
Avg Treating Pressure	10321	psi
Max Slurry Rate	85.56	bpm
Avg Slurry Rate	81.82	bpm
Clean Volume	453755	gal
Slurry Volume	470773	gal
Load to Recover	453755	gal
Max Slurry Prop Conc	1.82	lb/gal
Avg Slurry Prop Conc	1.12	lb/gal
Prop Mass	3741	100*lb
BH Max Treating Pressure	14088	psi
BH Avg Treating Pressure	11894	psi

Well B 5H		Stage 16	
CHEMICALS			
FR-76		368.0	gal
MC B-8614 (Biocide)		103.8	gal
FDP-M1075-12 (Scale Ctrl)		78.0	gal
Cla-Web II (Clay Ctrl)		119.8	gal
WG-36 (Dry Gel)		1204.0	lb
SP Breaker		30.0	lb
FDP-S1197-15 (Diversion Agt)		0.0	lb
15% HCl Acid		4000	gal
HA-10S (Acid Inhib)		4.0	gal
PROPPANTS			
100 Mesh White		22523	lbs
40/70 White		120850	lbs
30/50 White		230727	lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.6 Treatment Summary



4.0 Performance Highlights

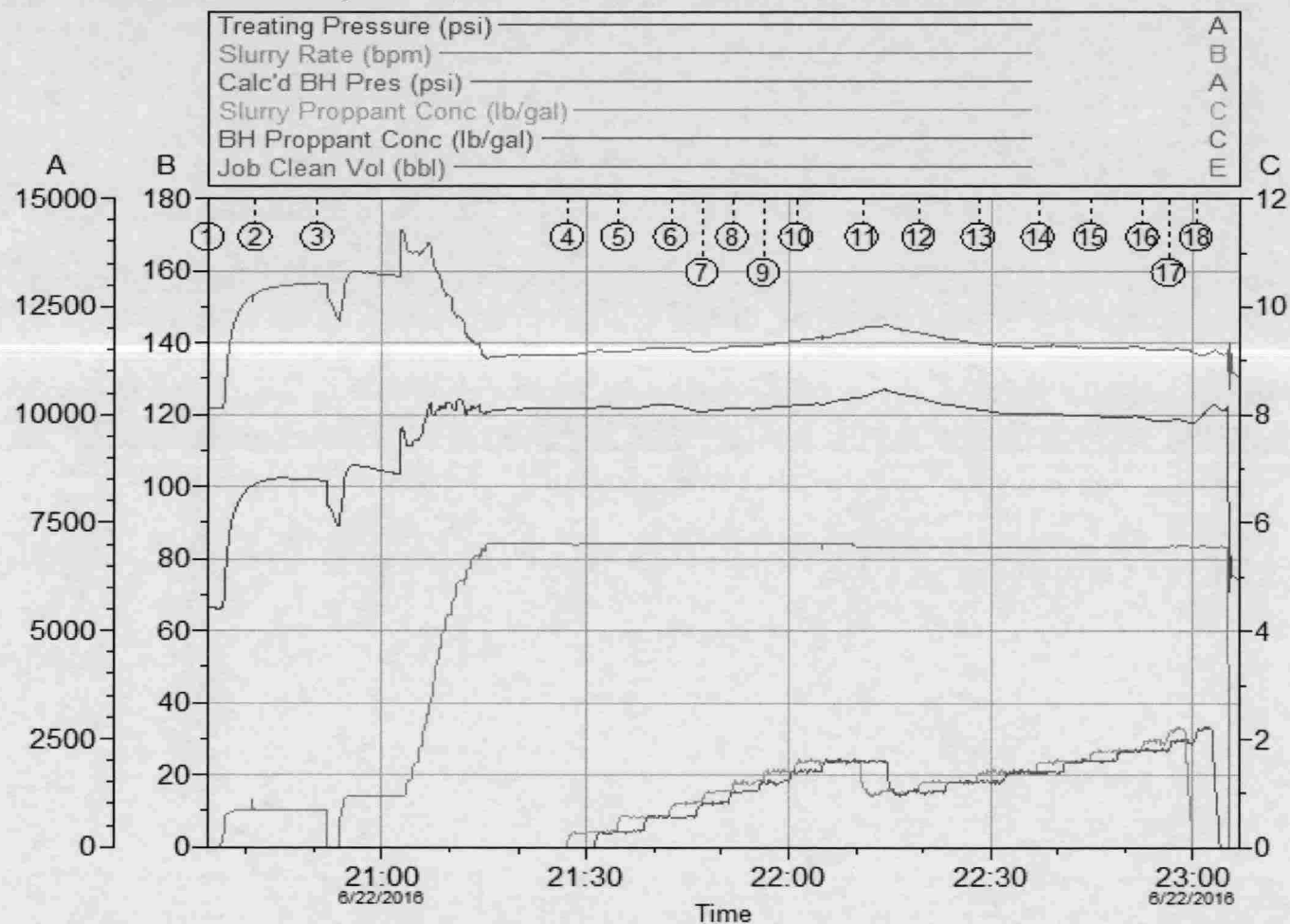
4.1 Job Summary

Start Time	22-Jun-16 20:36	ucts
End Time	22-Jun-16 23:05	ucts
Pump Time	149	min
Max Treating Pressure	10589	psi
Avg Treating Pressure	10148	psi
Max Slurry Rate	84.29	bpm
Avg Slurry Rate	83.74	bpm
Clean Volume	409713	gal
Slurry Volume	426939	gal
Load to Recover	409713	gal
Max Slurry Prop Conc	2.23	lb/gal
Avg Slurry Prop Conc	1.24	lb/gal
Prop Mass	3788.93	100*lb
BH Max Treating Pressure	13986	psi
BH Avg Treating Pressure	11685	psi

Well B 5H	Stage 17
CHEMICALS	
FR-76	343.0 gal
MC B-8614 (Biocide)	100.8 gal
FDP-M1075-12 (Scale Ctrl)	68.9 gal
Cla-Web II (Clay Ctrl)	39.9 gal
WG-36 (Dry Gel)	248.0 lb
SP Breaker	10.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	4000 gal
HA-10S (Acid Inhib)	4.0 gal
PROPPANTS	
100 Mesh White	22523 lbs
40/70 White	121038 lbs
30/50 White	235332 lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.6 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 22-Jun-2016
UWI: 34-013-20970

Sales Order #: 903334760

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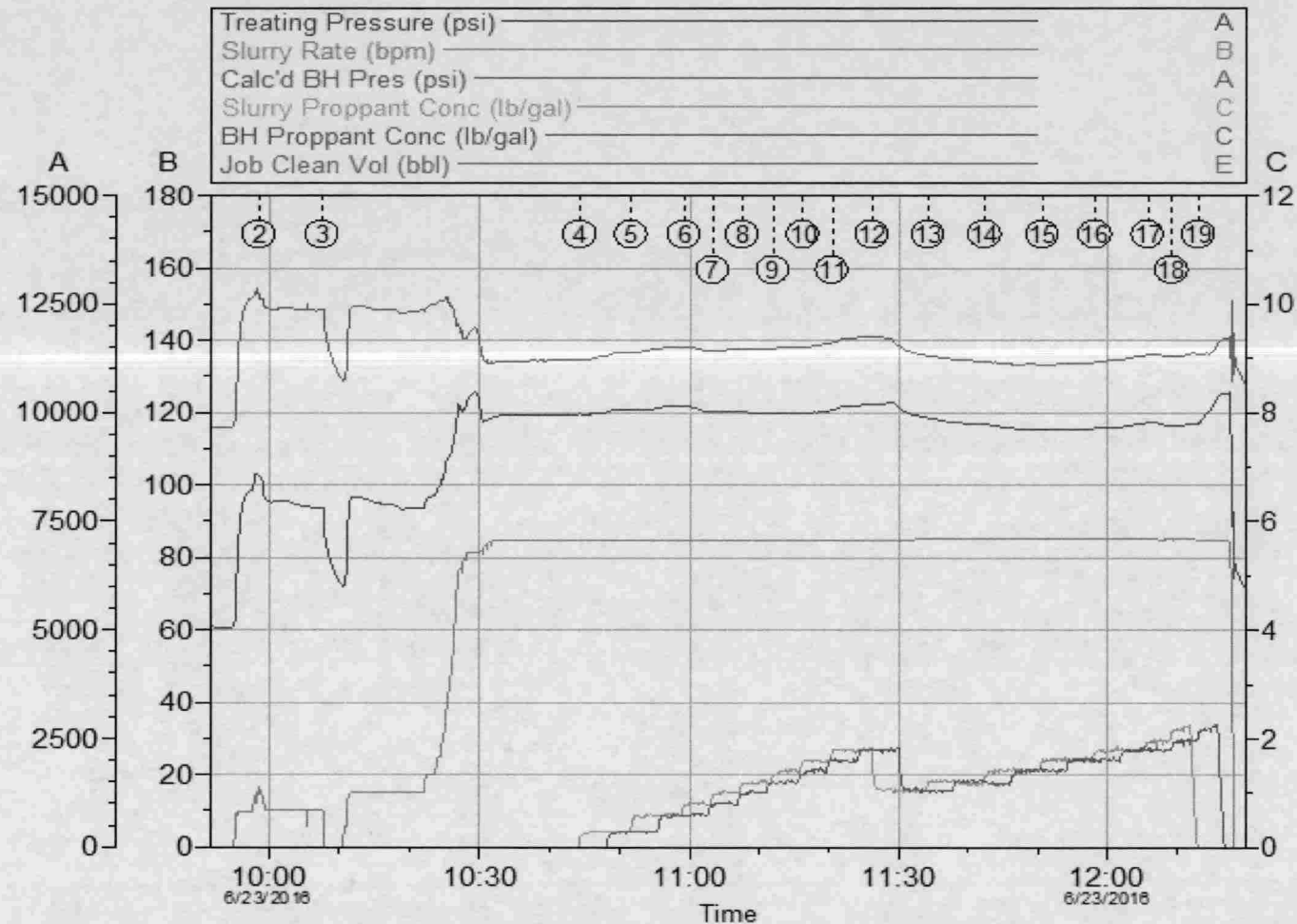
4.0 Performance Highlights**4.1 Job Summary**

Start Time	22-Jun-16 09:55	ucts
End Time	22-Jun-16 12:18	ucts
Pump Time	143	min
Max Treating Pressure	10489	psi
Avg Treating Pressure	9905	psi
Max Slurry Rate	85.3	bpm
Avg Slurry Rate	84.7	bpm
Clean Volume	397671	gal
Slurry Volume	414749	gal
Load to Recover	397671	gal
Max Slurry Prop Conc	2.25	lb/gal
Avg Slurry Prop Conc	1.26	lb/gal
Prop Mass	3757.14	100*lb
BH Max Treating Pressure	12668	psi
BH Avg Treating Pressure	11401	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H	Stage 18
CHEMICALS	
FR-76	298.0 gal
MC B-8614 (Biocide)	91.4 gal
FDP-M1075-12 (Scale Ctrl)	69.9 gal
Cla-Web II (Clay Ctrl)	52.0 gal
WG-36 (Dry Gel)	193.0 lb
SP Breaker	5.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	4000 gal
HA-IOI (Acid Inhib)	4.0 gal
PROPPANTS	
100 Mesh White	22483 lbs
40/70 White	120877 lbs
30/50 White	232354 lbs

5.4 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS	Job Date: 22-Jun-2016	Sales Order #: 903335346
Well Description: Wassman B 5H	UWI: 34-013-20970	

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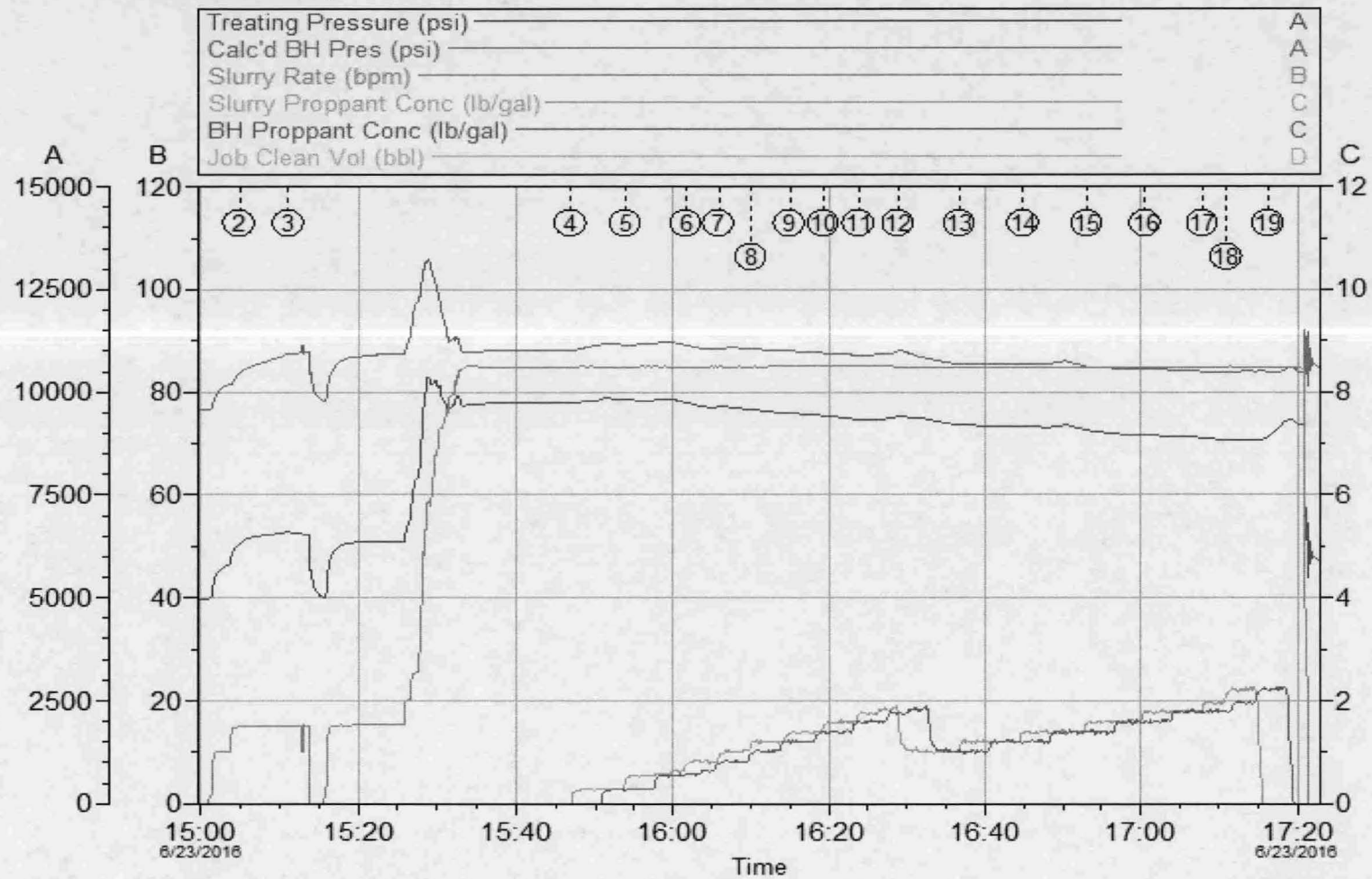
4.0 Performance Highlights**4.1 Job Summary**

Start Time	23-Jun-16 15:01	ucts
End Time	23-Jun-16 17:21	ucts
Pump Time	140	min
Max Treating Pressure	9849	psi
Avg Treating Pressure	9318	psi
Max Slurry Rate	85.11	bpm
Avg Slurry Rate	84.9	bpm
Clean Volume	398547	gal
Slurry Volume	415658	gal
Load to Recover	398547	gal
Max Slurry Prop Conc	2.28	lb/gal
Avg Slurry Prop Conc	1.27	lb/gal
Prop Mass	3764.54	100*lb
BH Max Treating Pressure	13233	psi
BH Avg Treating Pressure	10913	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H	Stage 19
CHEMICALS	
FR-76	304.0 gal
MC B-8614 (Biocide)	94.9 gal
FDP-M1075-12 (Scale Ctrl)	67.4 gal
Cla-Web II (Clay Ctrl)	0.0 gal
WG-36 (Dry Gel)	195.0 lb
SP Breaker	5.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	4000 gal
HA-IOS (Acid Inhib)	4.0 gal
PROPPANTS	
100 Mesh White	22490 lbs
40/70 White	120758 lbs
30/50 White	233206 lbs

5.4 Treatment Summary



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4.0 Performance Highlights

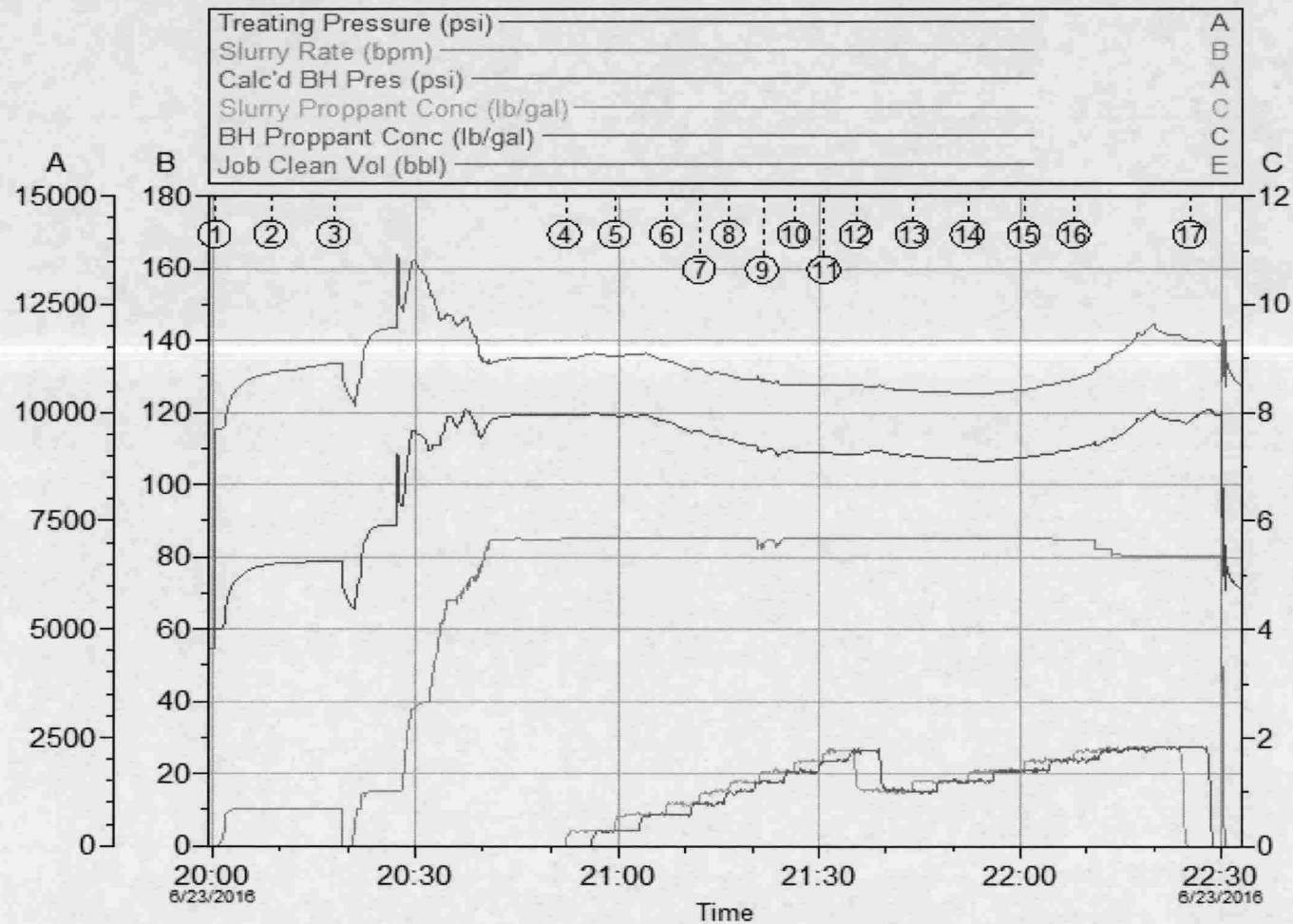
4.1 Job Summary

Start Time	23-Jun-16 20:01	ucts
End Time	23-Jun-16 22:30	ucts
Pump Time	149	min
Max Treating Pressure	10064	psi
Avg Treating Pressure	9346	psi
Max Slurry Rate	85.46	bpm
Avg Slurry Rate	84.43	bpm
Clean Volume	412791	gal
Slurry Volume	430023	gal
Load to Recover	412791	gal
Max Slurry Prop Conc	1.86	lb/gal
Avg Slurry Prop Conc	1.23	lb/gal
Prop Mass	3791.29	100*lb
BH Max Treating Pressure	13511	psi
BH Avg Treating Pressure	11104	psi

Well B 5H		Stage 20	
CHEMICALS			
FR-76		314.0	gal
MC B-8614 (Biocide)		103.8	gal
FDP-M1075-12 (Scale Ctrl)		72.8	gal
Cla-Web II (Clay Ctrl)		0.0	gal
WG-36 (Dry Gel)		392.0	lb
SP Breaker		15.0	lb
FDP-S1197-15 (Diversion Agt)		0.0	lb
15% HCl Acid		4000	gal
HA-10S (Acid Inhib)		4.0	gal
PROPPANTS			
100 Mesh White		22516	lbs
40/70 White		121750	lbs
30/50 White		234863	lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.6 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 23-Jun-2016
UWI: 34-013-20970

Sales Order #: 903338714

HALLIBURTON

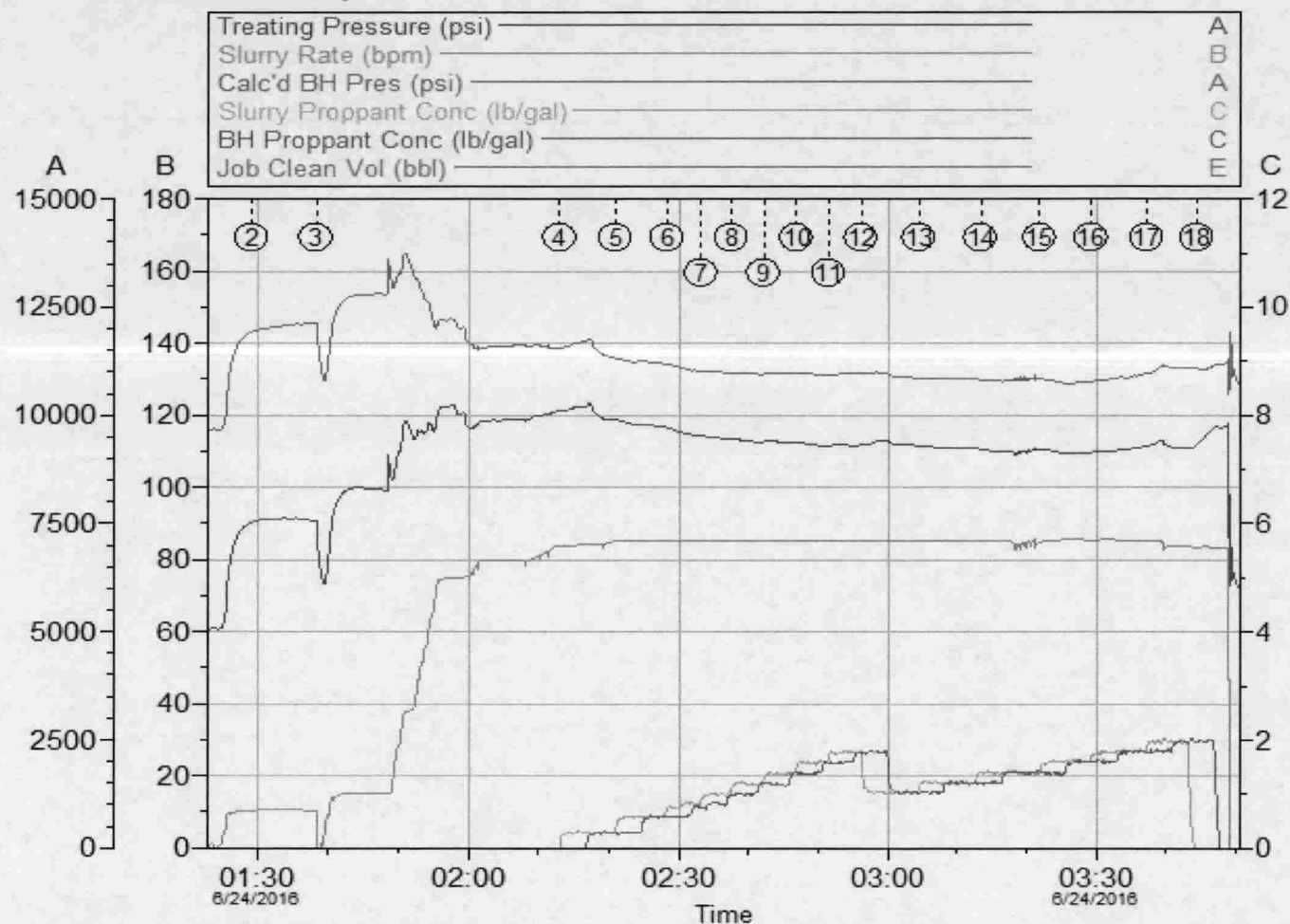
4.0 Performance Highlights**4.1 Job Summary**

Start Time	23-Jun-16 01:23	ucts
End Time	23-Jun-16 03:49	ucts
Pump Time	146	min
Max Treating Pressure	10276	psi
Avg Treating Pressure	9410	psi
Max Slurry Rate	85.91	bpm
Avg Slurry Rate	85.05	bpm
Clean Volume	407179	gal
Slurry Volume	424264	gal
Load to Recover	407179	gal
Max Slurry Prop Conc	2.04	lb/gal
Avg Slurry Prop Conc	1.23	lb/gal
Prop Mass	3758.95	100*lb
BH Max Treating Pressure	13743	psi
BH Avg Treating Pressure	11195	psi

Well B 5H	Stage 21
CHEMICALS	
FR-76	310.0 gal
MC B-8614 (Biocide)	95.8 gal
FDP-M1075-12 (Scale Ctrl)	74.5 gal
Cla-Web II (Clay Ctrl)	0.0 gal
WG-36 (Dry Gel)	186.0 lb
SP Breaker	5.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	4000 gal
HA-10S (Acid Inhib)	4.0 gal
PROPPANTS	
100 Mesh White	22491 lbs
40/70 White	120761 lbs
30/50 White	232643 lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.6 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 23-Jun-2016
UWI: 34-013-20970

Sales Order #: 903337765

HALLIBURTON

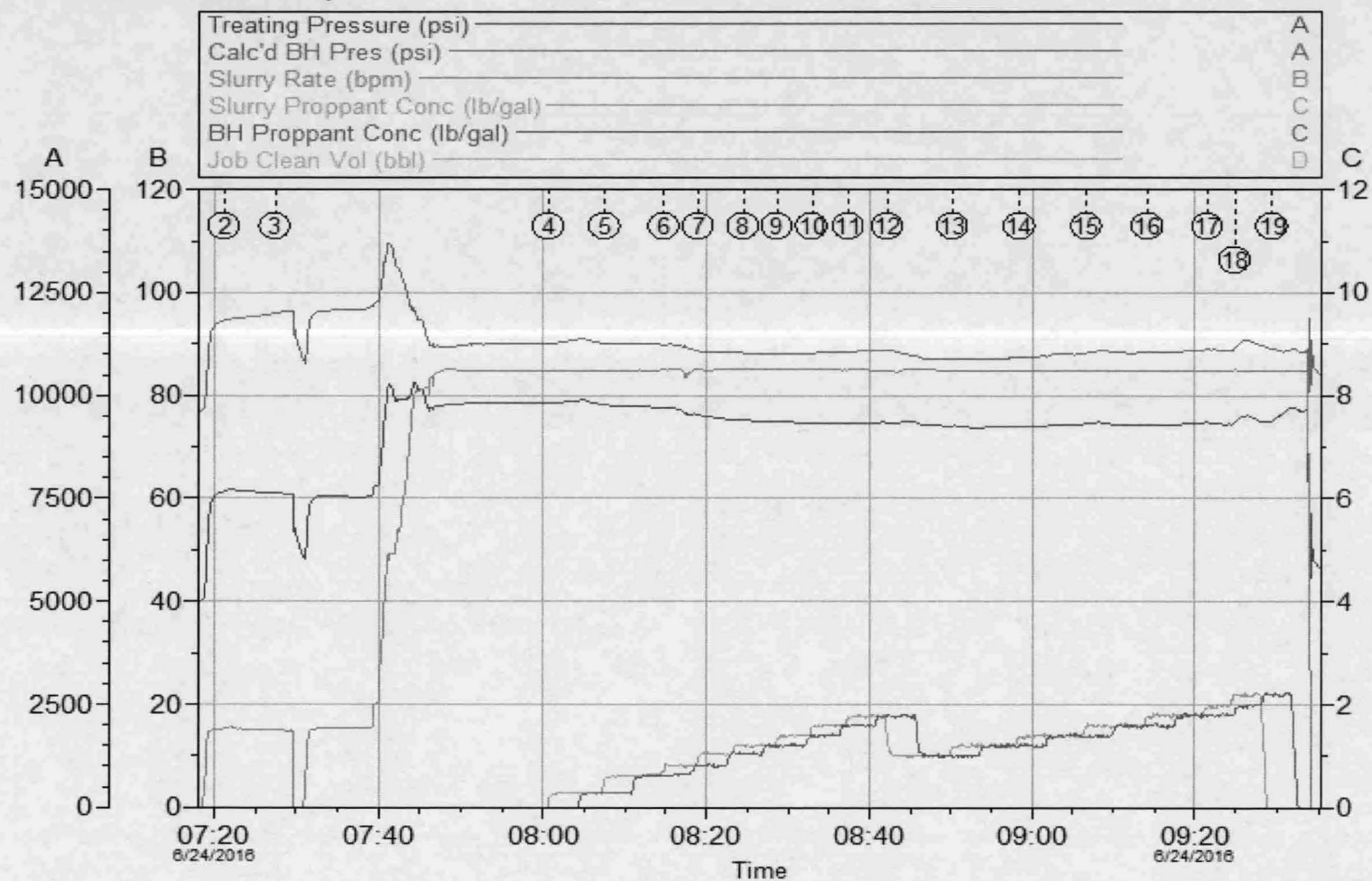
4.0 Performance Highlights**4.1 Job Summary**

Start Time	24-Jun-16 07:18	ucts
End Time	24-Jun-16 09:34	ucts
Pump Time	136	min
Max Treating Pressure	9904	psi
Avg Treating Pressure	9422	psi
Max Slurry Rate	85.3	bpm
Avg Slurry Rate	84.9	bpm
Clean Volume	395728	gal
Slurry Volume	412705	gal
Load to Recover	395728	gal
Max Slurry Prop Conc	2.23	lb/gal
Avg Slurry Prop Conc	1.27	lb/gal
Prop Mass	3735.08	100*lb
BH Max Treating Pressure	13721	psi
BH Avg Treating Pressure	11173	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H	Stage 22
CHEMICALS	
FR-76	304.0 gal
MC B-8614 (Biocide)	94.8 gal
FDP-M1075-12 (Scale Ctrl)	65.9 gal
Cla-Web II (Clay Ctrl)	0.0 gal
WG-36 (Dry Gel)	202.0 lb
SP Breaker	5.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	4000 gal
HA-IOS (Acid Inhib)	4.0 gal
PROPPANTS	
100 Mesh White	22483 lbs
40/70 White	120700 lbs
30/50 White	230325 lbs

5.4 Treatment Summary



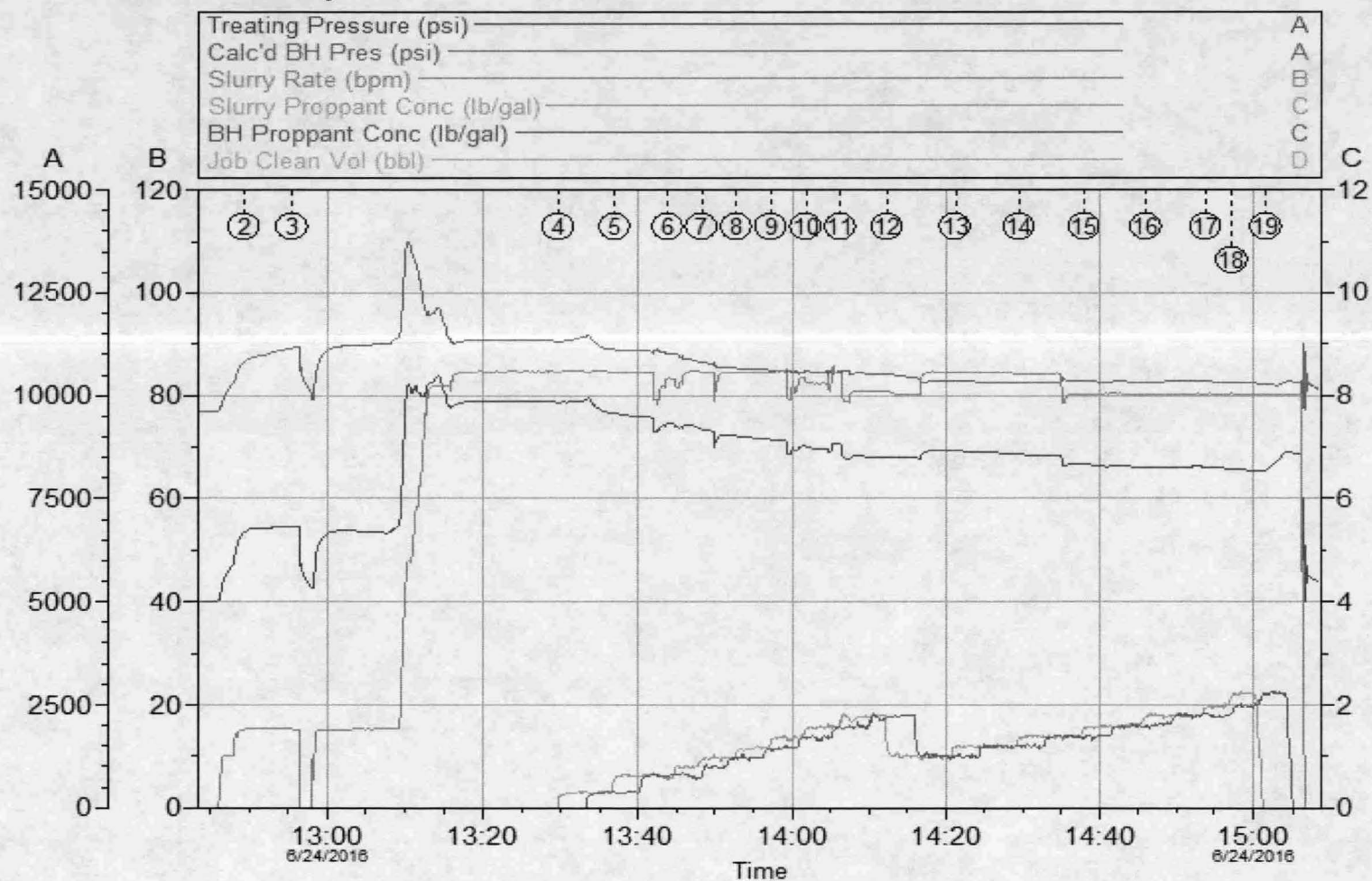
4.0 Performance Highlights**4.1 Job Summary**

Start Time	24-Jun-16 12:46	ucts
End Time	24-Jun-16 15:06	ucts
Pump Time	140	min
Max Treating Pressure	9938	psi
Avg Treating Pressure	8747	psi
Max Slurry Rate	85.9	bpm
Avg Slurry Rate	82.5	bpm
Clean Volume	398090	gal
Slurry Volume	415105	gal
Load to Recover	398090	gal
Max Slurry Prop Conc	2.26	lb/gal
Avg Slurry Prop Conc	1.26	lb/gal
Prop Mass	3743.39	100*lb
BH Max Treating Pressure	13745	psi
BH Avg Treating Pressure	10757	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H	Stage 23
CHEMICALS	
FR-76	295.0 gal
MC B-8614 (Biocide)	93.9 gal
FDP-M1075-12 (Scale Ctrl)	69.2 gal
Cla-Web II (Clay Ctrl)	0.0 gal
WG-36 (Dry Gel)	212.0 lb
SP Breaker	5.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	4000 gal
HA-IOS (Acid Inhib)	4.0 gal
PROPPANTS	
100 Mesh White	22489 lbs
40/70 White	120620 lbs
30/50 White	231230 lbs

5.4 Treatment Summary



HALLIBURTON

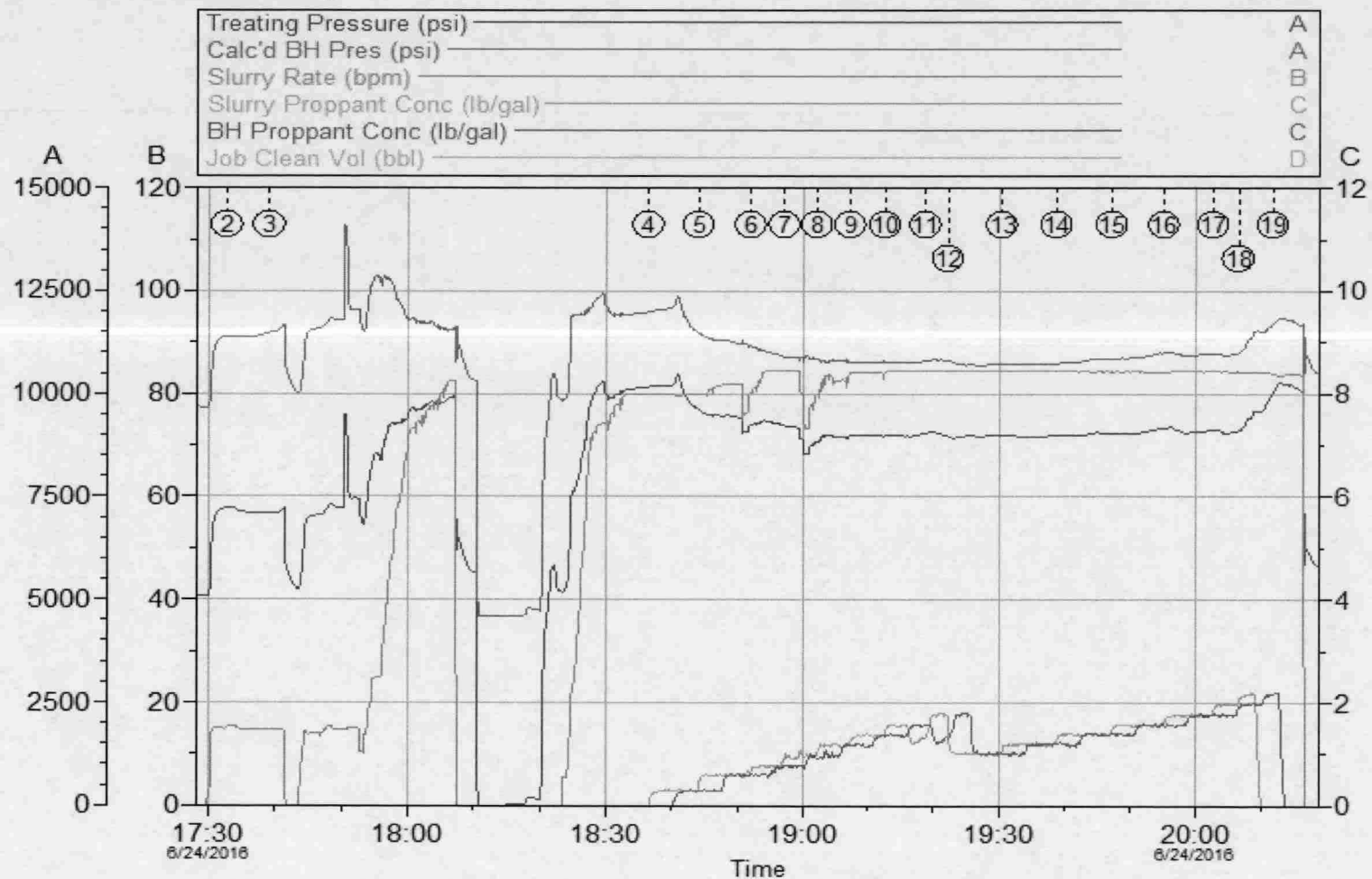
4.0 Performance Highlights**4.1 Job Summary**

Start Time	24-Jun-16 17:29	ucts
End Time	24-Jun-16 20:16	ucts
Pump Time	167	min
Max Treating Pressure	10471	psi
Avg Treating Pressure	9173	psi
Max Slurry Rate	84.58	bpm
Avg Slurry Rate	83.36	bpm
Clean Volume	414481	gal
Slurry Volume	431488	gal
Load to Recover	414481	gal
Max Slurry Prop Conc	2.21	lb/gal
Avg Slurry Prop Conc	1.21	lb/gal
Prop Mass	3741.54	100*lb
BH Max Treating Pressure	12878	psi
BH Avg Treating Pressure	11227	psi

Well B 5H	Stage 24
CHEMICALS	
FR-76	298.0 gal
MC B-8614 (Biocide)	103.9 gal
FDP-M1075-12 (Scale Ctrl)	72.9 gal
Cla-Web II (Clay Ctrl)	67.9 gal
WG-36 (Dry Gel)	308.0 lb
SP Breaker	10.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	4000 gal
HA-10S (Acid Inhib)	4.0 gal
PROPPANTS	
100 Mesh White	22499 lbs
40/70 White	121268 lbs
30/50 White	230387 lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.4 Treatment Summary



HALLIBURTON

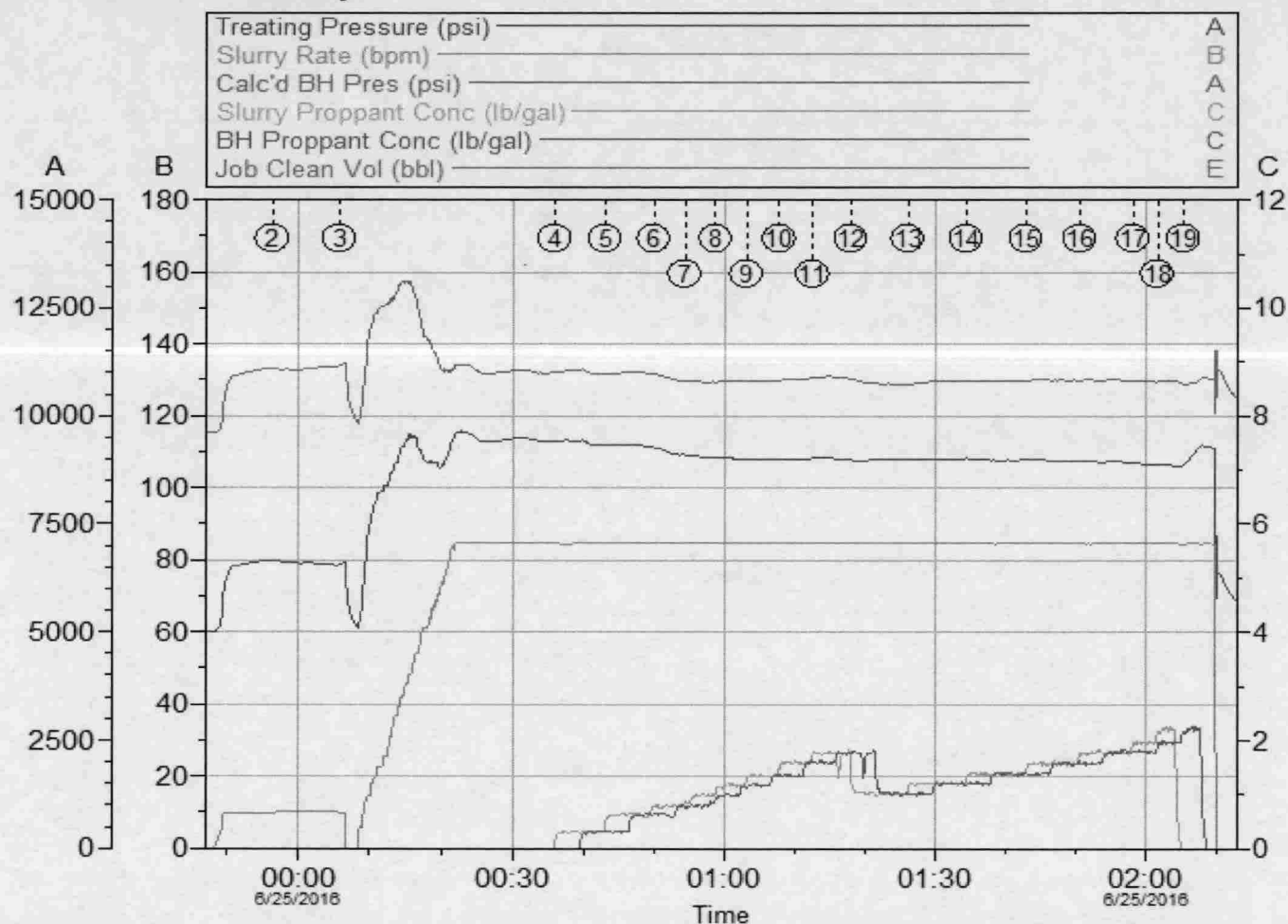
4.0 Performance Highlights**4.1 Job Summary**

Start Time	24-Jun-16 23:48	ucts
End Time	25-Jun-16 02:10	ucts
Pump Time	142	min
Max Treating Pressure	9451	psi
Avg Treating Pressure	9050	psi
Max Slurry Rate	84.88	bpm
Avg Slurry Rate	84.68	bpm
Clean Volume	399275	gal
Slurry Volume	416135	gal
Load to Recover	399275	gal
Max Slurry Prop Conc	2.28	lb/gal
Avg Slurry Prop Conc	1.25	lb/gal
Prop Mass	3709.42	100*lb
BH Max Treating Pressure	13124	psi
BH Avg Treating Pressure	10947	psi

Well B 5H		Stage 25	
CHEMICALS			
FR-76		283.0	gal
MC B-8614 (Biocide)		94.9	gal
FDP-M1075-12 (Scale Ctrl)		70.5	gal
Cla-Web II (Clay Ctrl)		61.9	gal
WG-36 (Dry Gel)		292.0	lb
SP Breaker		10.0	lb
FDP-S1197-15 (Diversion Agt)		0.0	lb
15% HCl Acid		4000	gal
HA-IOI (Acid Inhib)		4.0	gal
PROPPANTS			
100 Mesh White		22521	lbs
40/70 White		120622	lbs
30/50 White		227799	lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.5 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 24-Jun-2016
UWI: 34-013-20970

Sales Order #: 903338410

HALLIBURTON

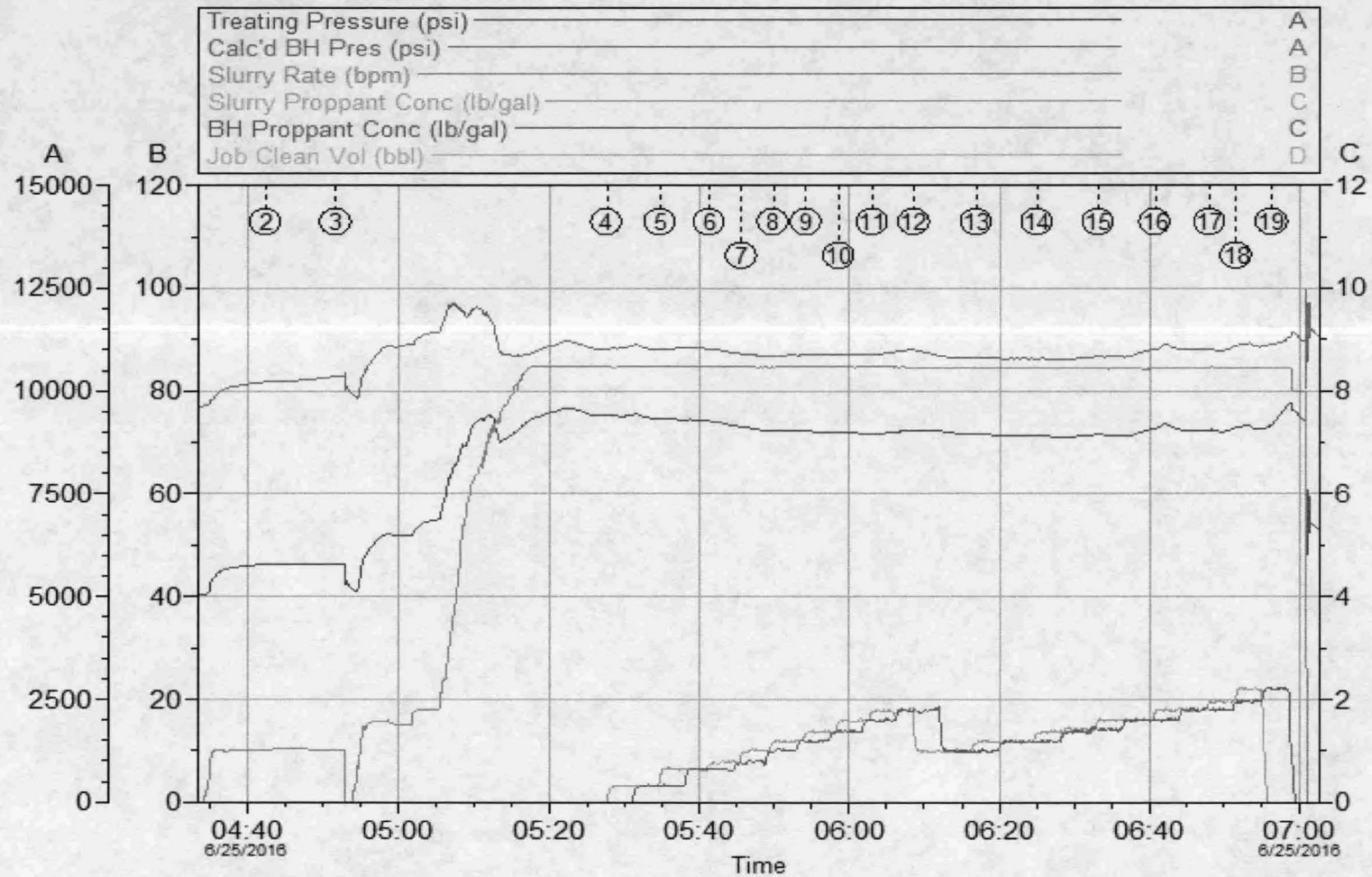
4.0 Performance Highlights**4.1 Job Summary**

Start Time	25-Jun-16 04:34	ucts
End Time	25-Jun-16 07:01	ucts
Pump Time	147	min
Max Treating Pressure	9698	psi
Avg Treating Pressure	9112	psi
Max Slurry Rate	84.9	bpm
Avg Slurry Rate	84.6	bpm
Clean Volume	396610	gal
Slurry Volume	413657	gal
Load to Recover	396610	gal
Max Slurry Prop Conc	2.24	lb/gal
Avg Slurry Prop Conc	1.27	lb/gal
Prop Mass	3750.55	100*lb
BH Max Treating Pressure	12474	psi
BH Avg Treating Pressure	11025	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H	Stage 26
CHEMICALS	
FR-76	295.0 gal
MC B-8614 (Biocide)	95.4 gal
FDP-M1075-12 (Scale Ctrl)	66.9 gal
Cla-Web II (Clay Ctrl)	65.4 gal
WG-36 (Dry Gel)	204.0 lb
SP Breaker	5.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	4000 gal
HA-10S (Acid Inhib)	4.0 gal
PROPPANTS	
100 Mesh White	22498 lbs
40/70 White	120634 lbs
30/50 White	231923 lbs

5.4 Job Summary



HALLIBURTON

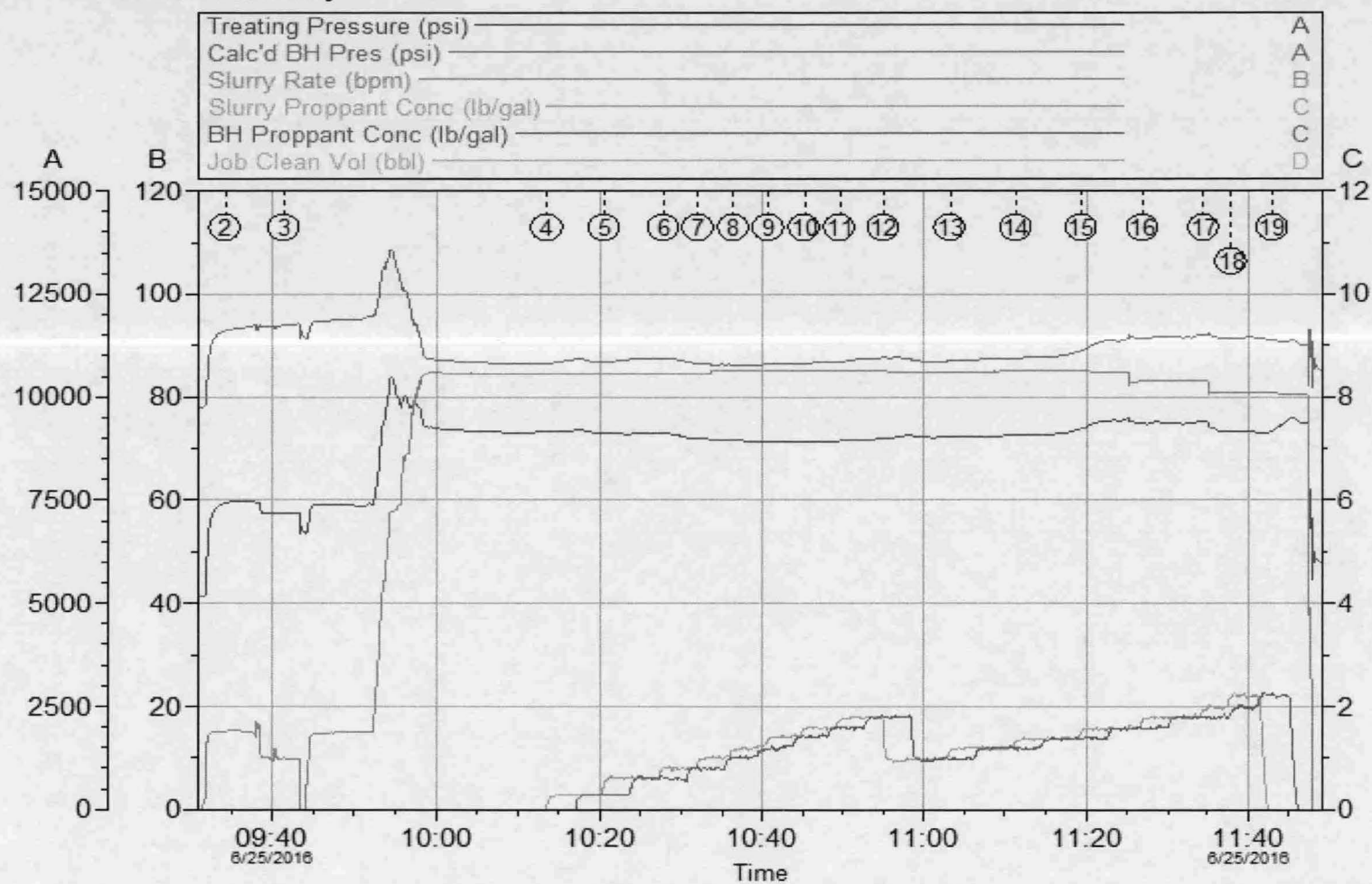
4.0 Performance Highlights**4.1 Job Summary**

Start Time	25-Jun-16 09:31	ucts
End Time	25-Jun-16 11:47	ucts
Pump Time	136	min
Max Treating Pressure	9499	psi
Avg Treating Pressure	9120	psi
Max Slurry Rate	85.3	bpm
Avg Slurry Rate	84.2	bpm
Clean Volume	395322	gal
Slurry Volume	412280	gal
Load to Recover	395322	gal
Max Slurry Prop Conc	2.26	lb/gal
Avg Slurry Prop Conc	1.27	lb/gal
Prop Mass	3730.91	100*lb
BH Max Treating Pressure	13590	psi
BH Avg Treating Pressure	11085	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H		Stage 27
CHEMICALS		
FR-76	323.0	gal
MC B-8614 (Biocide)	89.9	gal
FDP-M1075-12 (Scale Ctrl)	67.8	gal
Cla-Web II (Clay Ctrl)	65.9	gal
WG-36 (Dry Gel)	188.0	lb
SP Breaker	5.0	lb
FDP-S1197-15 (Diversion Agt)	0.0	lb
15% HCl Acid	4000	gal
HA-IOS (Acid Inhib)	4.0	gal
PROPPANTS		
100 Mesh White	22433	lbs
40/70 White	121167	lbs
30/50 White	229491	lbs

5.4 Treatment Summary



HALLIBURTON

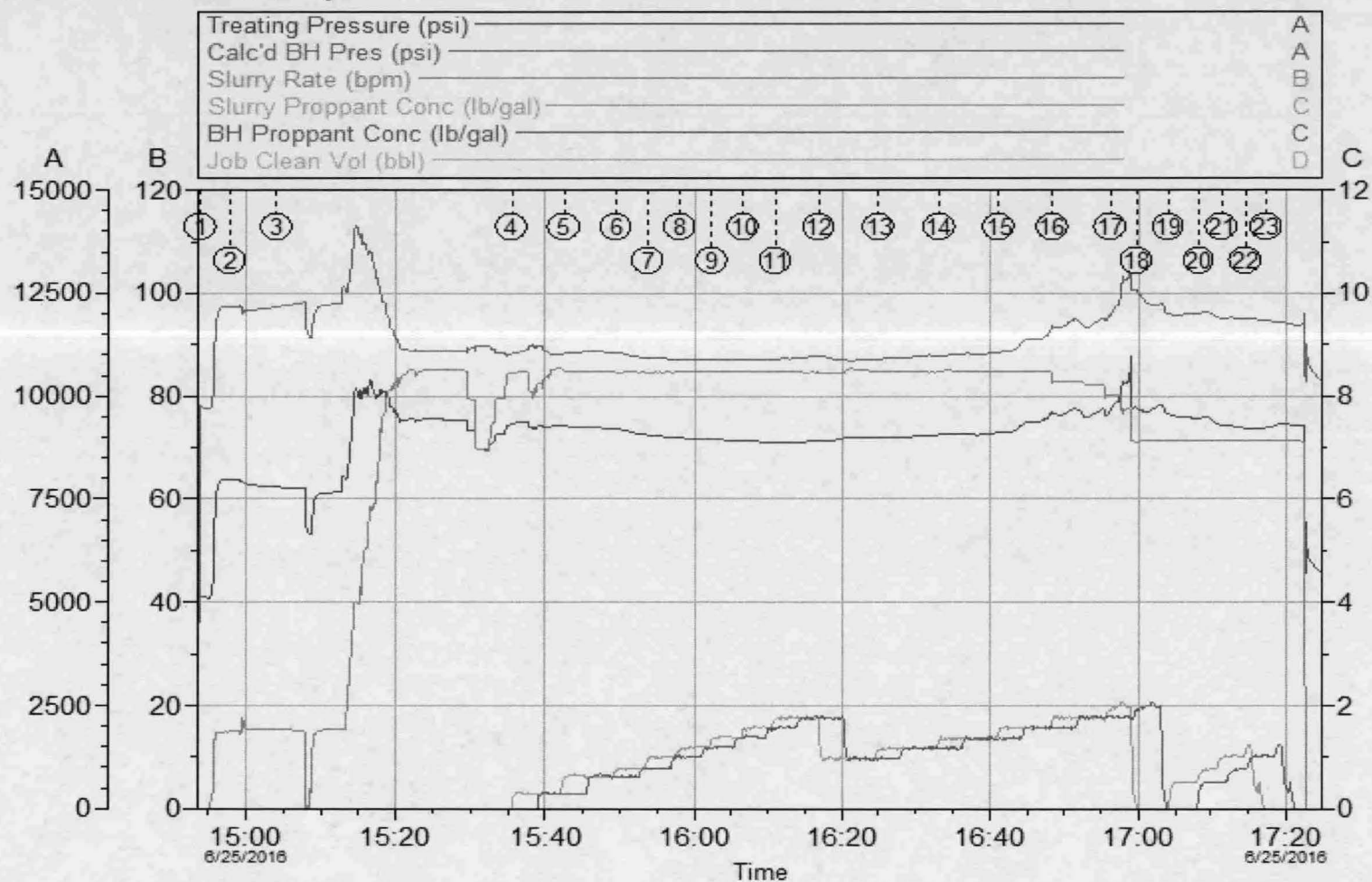
4.0 Performance Highlights**4.1 Job Summary**

Start Time	25-Jun-16 14:55	ucts
End Time	25-Jun-16 17:22	ucts
Pump Time	147	min
Max Treating Pressure	10969	psi
Avg Treating Pressure	9213	psi
Max Slurry Rate	85.4	bpm
Avg Slurry Rate	81.5	bpm
Clean Volume	428919	gal
Slurry Volume	445603	gal
Load to Recover	428919	gal
Max Slurry Prop Conc	2.08	lb/gal
Avg Slurry Prop Conc	1.15	lb/gal
Prop Mass	3670.6	100*lb
BH Max Treating Pressure	14154	psi
BH Avg Treating Pressure	11357	psi

Well B 5H		Stage 28	
CHEMICALS			
FR-76		346.0	gal
MC B-8614 (Biocide)		100.4	gal
FDP-M1075-12 (Scale Ctrl)		75.3	gal
Cla-Web II (Clay Ctrl)		101.8	gal
WG-36 (Dry Gel)		944.0	lb
SP Breaker		25.0	lb
FDP-S1197-15 (Diversion Agt)		0.0	lb
15% HCl Acid		4000	gal
HA-10S (Acid Inhib)		4.0	gal
PROPPANTS			
100 Mesh White		22514	lbs
40/70 White		120669	lbs
30/50 White		223877	lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.4 Treatment Summary



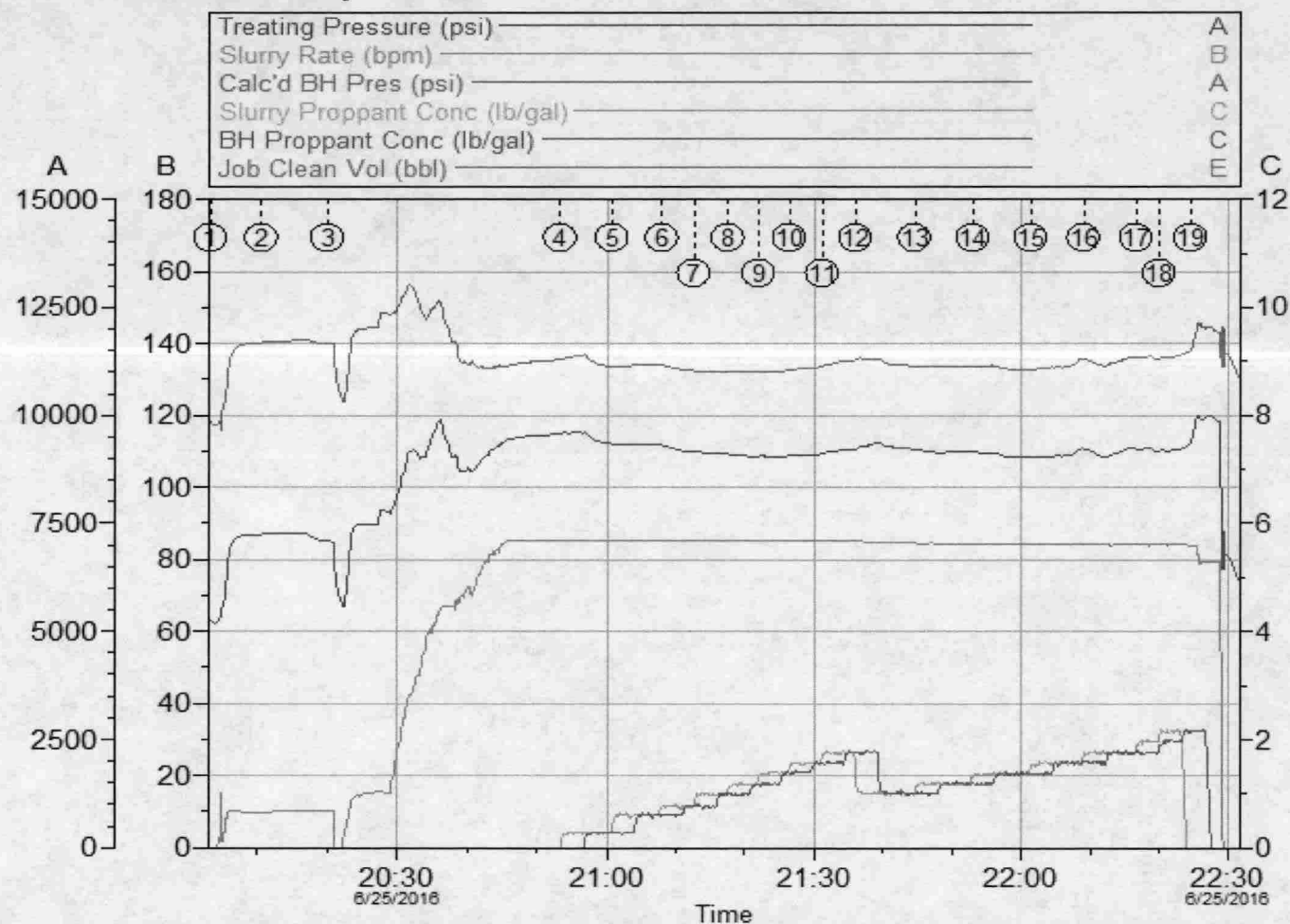
4.0 Performance Highlights**4.1 Job Summary**

Start Time	25-Jun-16 20:04	ucts
End Time	25-Jun-16 22:29	ucts
Pump Time	145	min
Max Treating Pressure	10008	psi
Avg Treating Pressure	9200	psi
Max Slurry Rate	85.45	bpm
Avg Slurry Rate	84.81	bpm
Clean Volume	404306	gal
Slurry Volume	421335	gal
Load to Recover	404306	gal
Max Slurry Prop Conc	2.19	lb/gal
Avg Slurry Prop Conc	1.24	lb/gal
Prop Mass	3746.51	100*lb
BH Max Treating Pressure	13028	psi
BH Avg Treating Pressure	11293	psi

Well B 5H	Stage 29
CHEMICALS	
FR-76	299.0 gal
MC B-8614 (Biocide)	97.3 gal
FDP-M1075-12 (Scale Ctrl)	70.0 gal
Cla-Web II (Clay Ctrl)	0.0 gal
WG-36 (Dry Gel)	294.0 lb
SP Breaker	5.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	4000 gal
HA-IO5 (Acid Inhib)	4.0 gal
PROPPANTS	
100 Mesh White	22521 lbs
40/70 White	120607 lbs
30/50 White	231523 lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.4 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 25-Jun-2016
UWI: 34-013-20970

Sales Order #: 903388313

HALLIBURTON

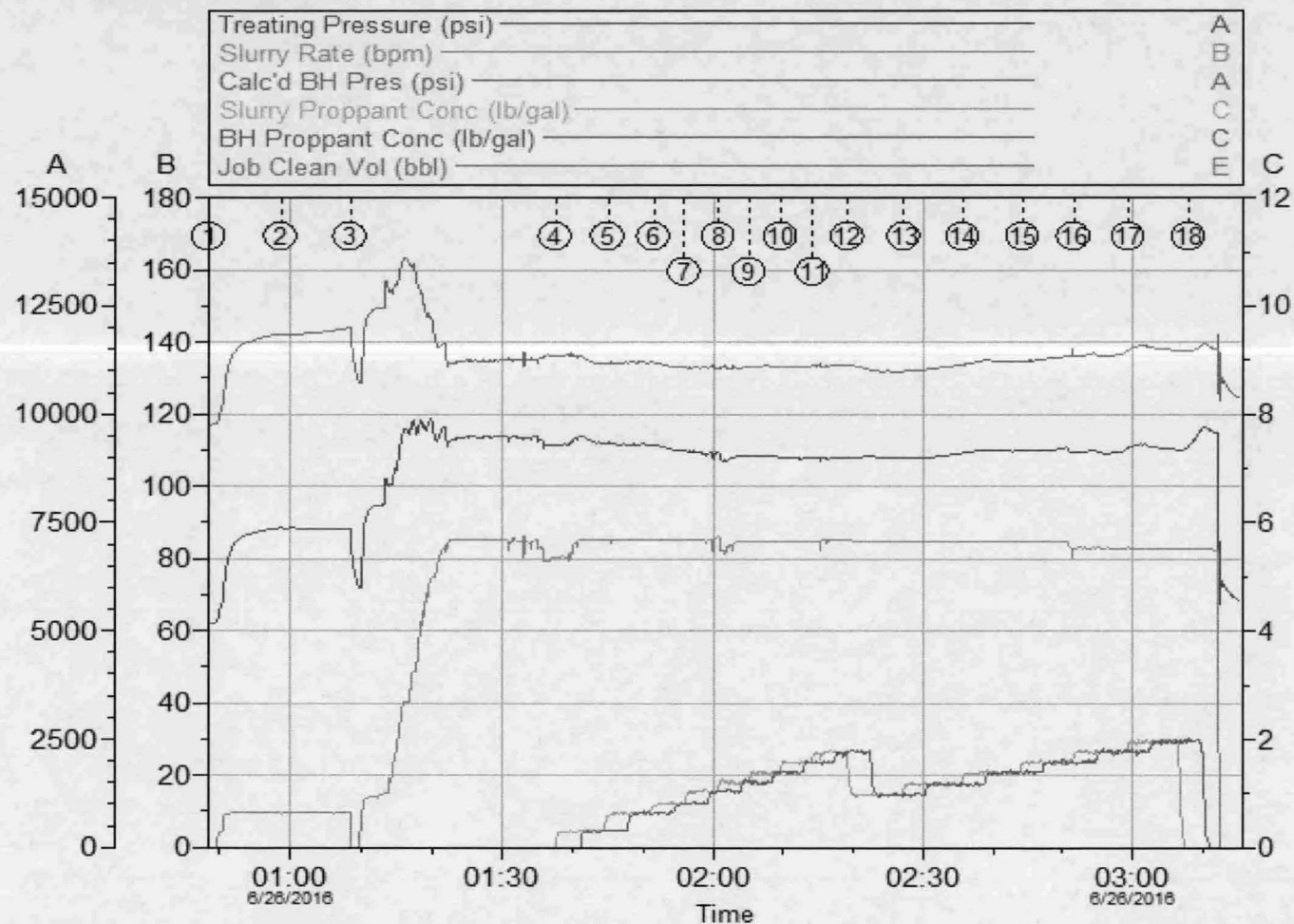
4.0 Performance Highlights**4.1 Job Summary**

Start Time	25-Jun-16 00:49	ucts
End Time	25-Jun-16 03:12	ucts
Pump Time	143	min
Max Treating Pressure	9672	psi
Avg Treating Pressure	9135	psi
Max Slurry Rate	86.11	bpm
Avg Slurry Rate	84.44	bpm
Clean Volume	401861	gal
Slurry Volume	418866	gal
Load to Recover	401861	gal
Max Slurry Prop Conc	2.01	lb/gal
Avg Slurry Prop Conc	1.25	lb/gal
Prop Mass	3741.12	100*lb
BH Max Treating Pressure	13603	psi
BH Avg Treating Pressure	11296	psi

Well B 5H		Stage 30	
CHEMICALS			
FR-76		292.0	gal
MC B-8614 (Biocide)		99.4	gal
FDP-M1075-12 (Scale Ctrl)		72.3	gal
Cla-Web II (Clay Ctrl)		0.0	gal
WG-36 (Dry Gel)		250.0	lb
SP Breaker		10.0	lb
FDP-S1197-15 (Diversion Agt)		0.0	lb
15% HCl Acid		4000	gal
HA-10S (Acid Inhib)		4.0	gal
PROPPANTS			
100 Mesh White		22501	lbs
40/70 White		121122	lbs
30/50 White		230489	lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.4 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 25-Jun-2016
UWI: 34-013-20970

Sales Order #: 903387970

HALLIBURTON

4.0 Performance Highlights

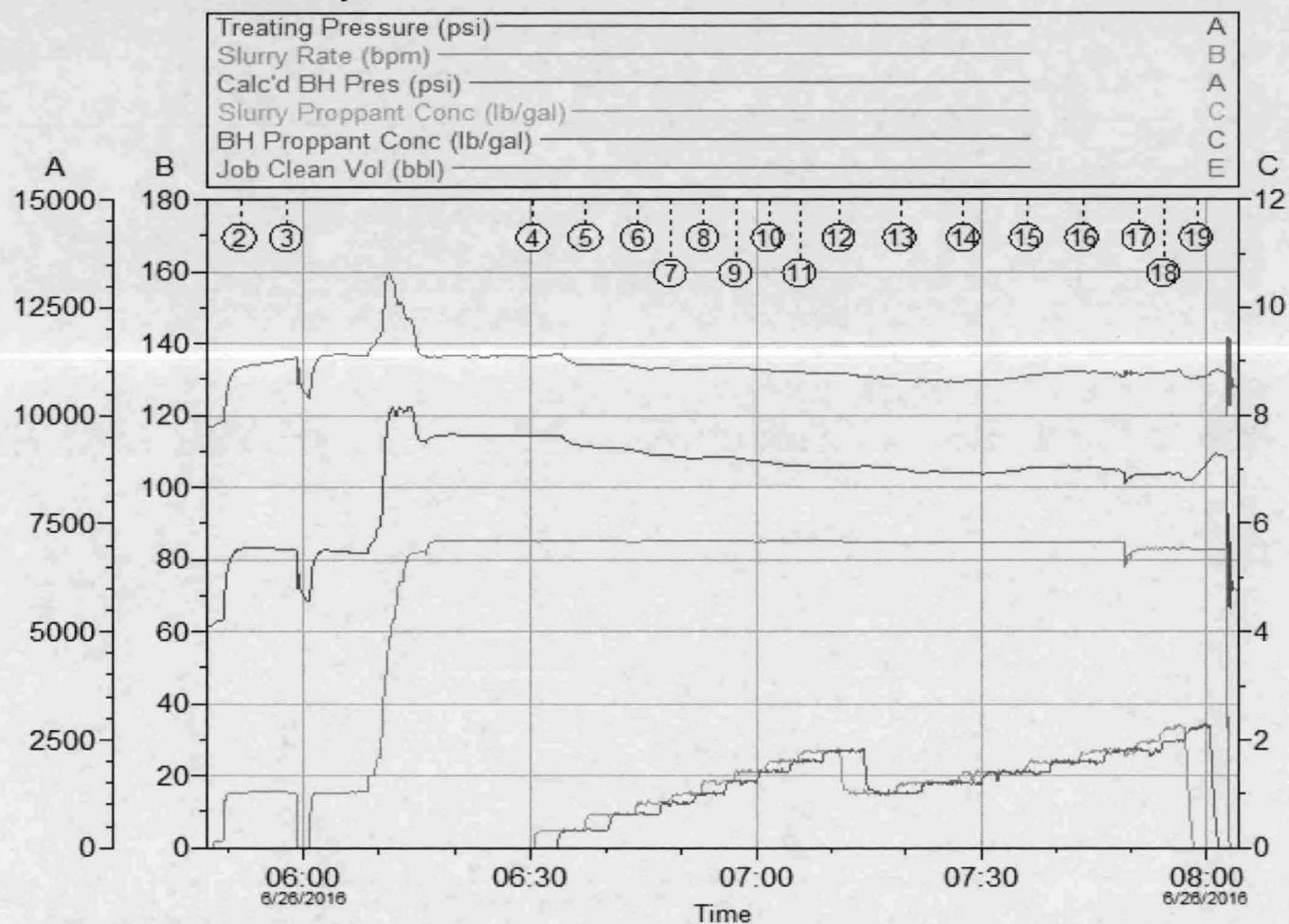
4.1 Job Summary

Start Time	26-Jun-16 05:48	ucts
End Time	26-Jun-16 08:03	ucts
Pump Time	135	min
Max Treating Pressure	9553	psi
Avg Treating Pressure	8892	psi
Max Slurry Rate	85.3	bpm
Avg Slurry Rate	84.6	bpm
Clean Volume	392805	gal
Slurry Volume	409762	gal
Load to Recover	392805	gal
Max Slurry Prop Conc	2.28	lb/gal
Avg Slurry Prop Conc	1.28	lb/gal
Prop Mass	3730.67	100*lb
BH Max Treating Pressure	13314	psi
BH Avg Treating Pressure	11121	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H	Stage 31
CHEMICALS	
FR-76	311.0 gal
MC B-8614 (Biocide)	91.4 gal
FDP-M1075-12 (Scale Ctrl)	66.9 gal
Cla-Web II (Clay Ctrl)	0.0 gal
WG-36 (Dry Gel)	180.0 lb
SP Breaker	5.0 lb
FDP-S1197-15 (Diversion Agt)	0.0 lb
15% HCl Acid	4000 gal
HA-10S (Acid Inhib)	4.0 gal
PROPPANTS	
100 Mesh White	22523 lbs
40/70 White	120630 lbs
30/50 White	229914 lbs

5.4 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 26-Jun-2016
UWI: 34-013-20970

Sales Order #: 903388214

HALLIBURTON

4.0 Performance Highlights

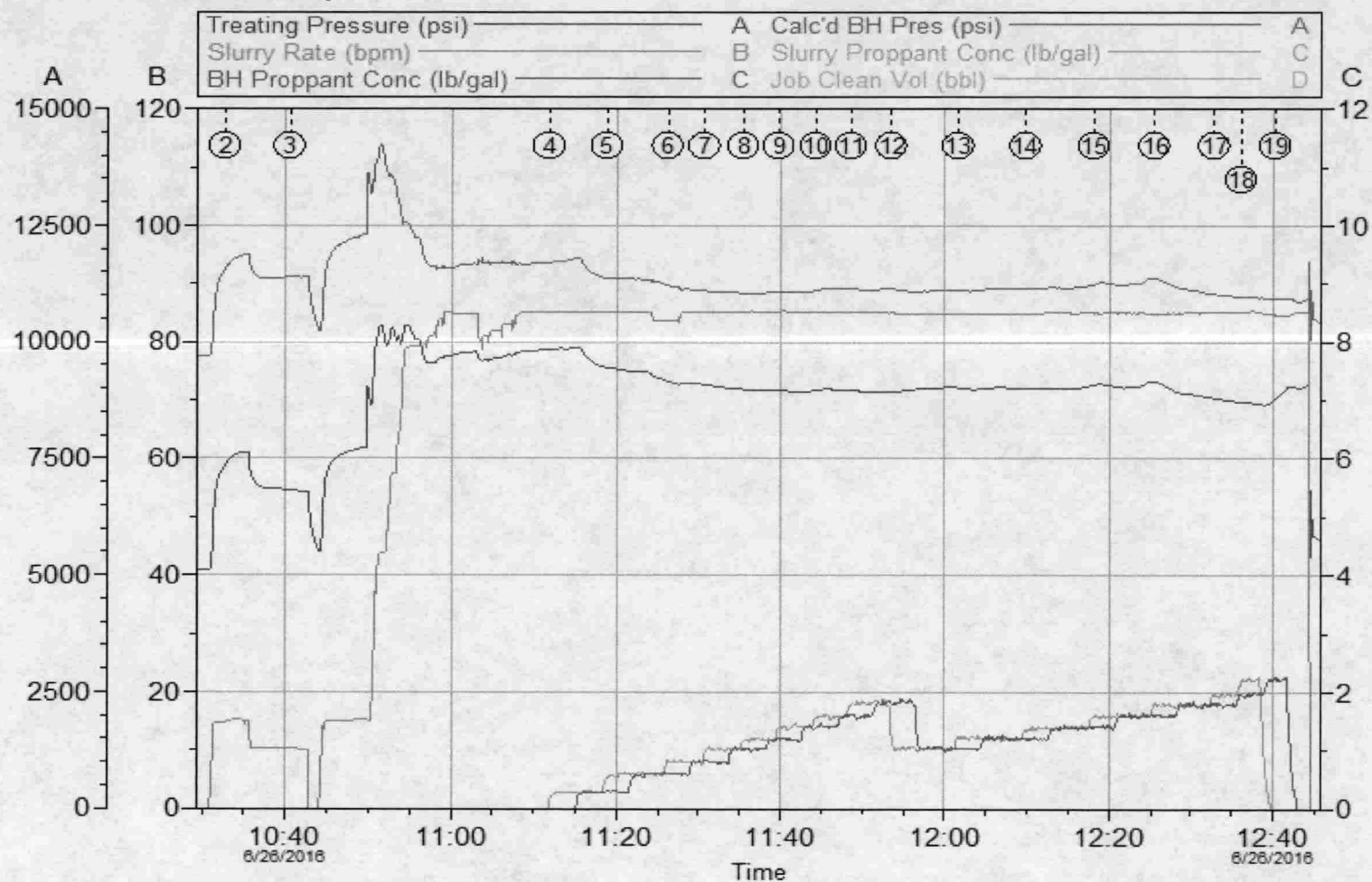
4.1 Job Summary

Start Time	26-Jun-16 10:30	ucts
End Time	26-Jun-16 12:44	ucts
Pump Time	134	min
Max Treating Pressure	9893	psi
Avg Treating Pressure	9077	psi
Max Slurry Rate	85.4	bpm
Avg Slurry Rate	85.01	bpm
Clean Volume	392745	gal
Slurry Volume	409532	gal
Load to Recover	392745	gal
Max Slurry Prop Conc	2.26	lb/gal
Avg Slurry Prop Conc	1.25	lb/gal
Prop Mass	3693.2	100*lb
BH Max Treating Pressure	14246	psi
BH Avg Treating Pressure	11320	psi

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

Well B 5H	Stage 32	
CHEMICALS		
FR-76	307.0	gal
MC B-8614 (Biocide)	95.1	gal
FDP-M1075-12 (Scale Ctrl)	66.9	gal
Cla-Web II (Clay Ctrl)	0.0	gal
WG-36 (Dry Gel)	174.0	lb
SP Breaker	5.0	lb
FDP-S1197-15 (Diversion Agt)	0.0	lb
15% HCl Acid	4000	gal
HA-IOS (Acid Inhib)	4.0	gal
PROPPANTS		
100 Mesh White	22490	lbs
40/70 White	120817	lbs
30/50 White	226013	lbs

5.4 Treatment Summary



HALLIBURTON

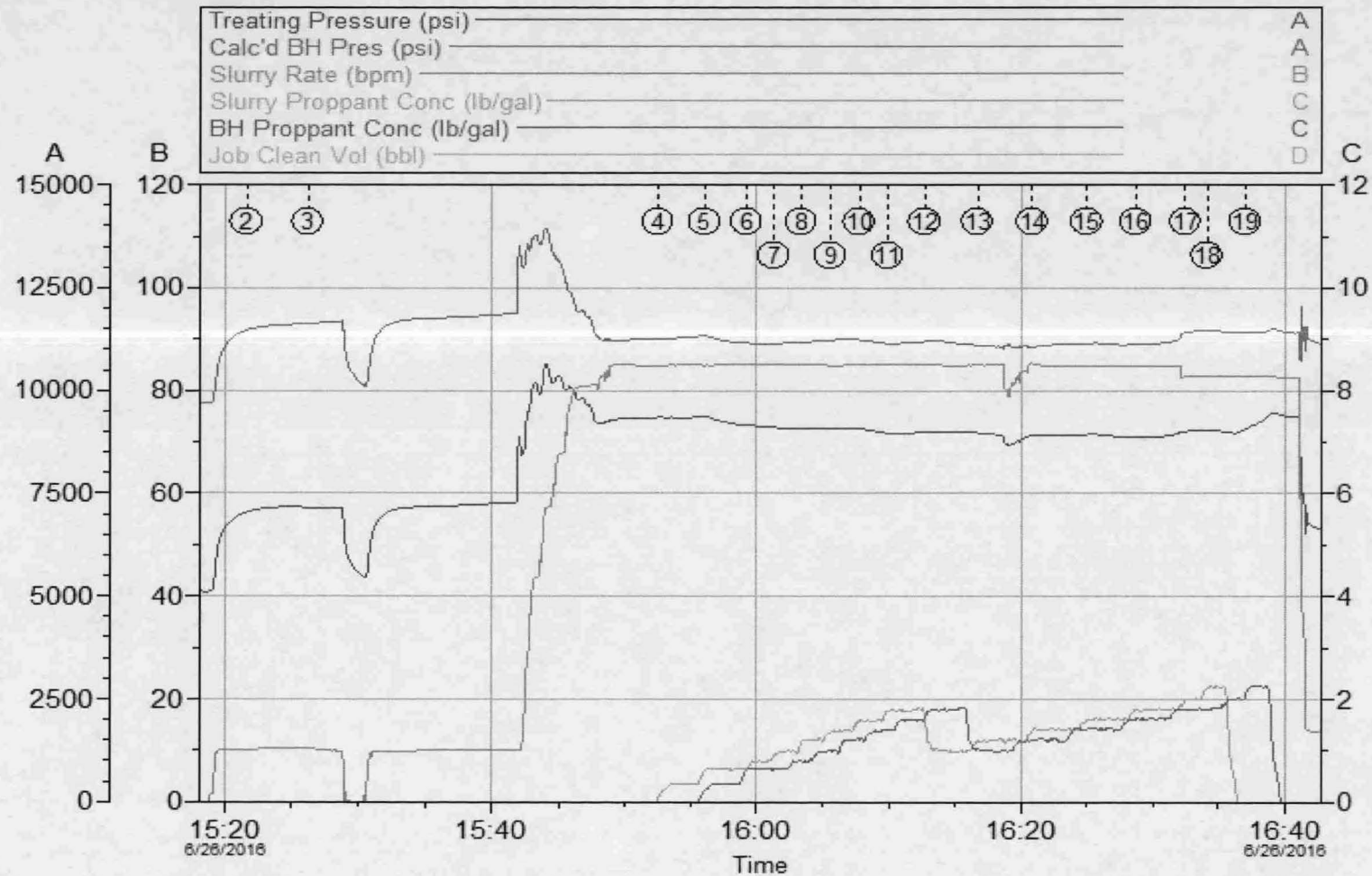
4.0 Performance Highlights**4.1 Job Summary**

Start Time	26-Jun-16 15:18	ucts
End Time	26-Jun-16 18:17	ucts
Pump Time	179	min
Max Treating Pressure	9644	psi
Avg Treating Pressure	9119	psi
Max Slurry Rate	88.14	bpm
Avg Slurry Rate	83.1	bpm
Clean Volume	421242	gal
Slurry Volume	438191	gal
Load to Recover	421242	gal
Max Slurry Prop Conc	2.26	lb/gal
Avg Slurry Prop Conc	1.29	lb/gal
Prop Mass	3729.09	100*lb
BH Max Treating Pressure	13945	psi
BH Avg Treating Pressure	11492	psi

Well B 5H		Stage 33	
CHEMICALS			
FR-76		345.0	gal
MC B-8614 (Biocide)		101.6	gal
FDP-M1075-12 (Scale Ctrl)		71.9	gal
Cla-Web II (Clay Ctrl)		0.0	gal
WG-36 (Dry Gel)		332.0	lb
SP Breaker		10.0	lb
FDP-S1197-15 (Diversion Agt)		50.0	lb
15% HCl Acid		4000	gal
HA-IOS (Acid Inhib)		4.0	gal
PROPPANTS			
100 Mesh White		20913	lbs
40/70 White		120444	lbs
30/50 White		231552	lbs

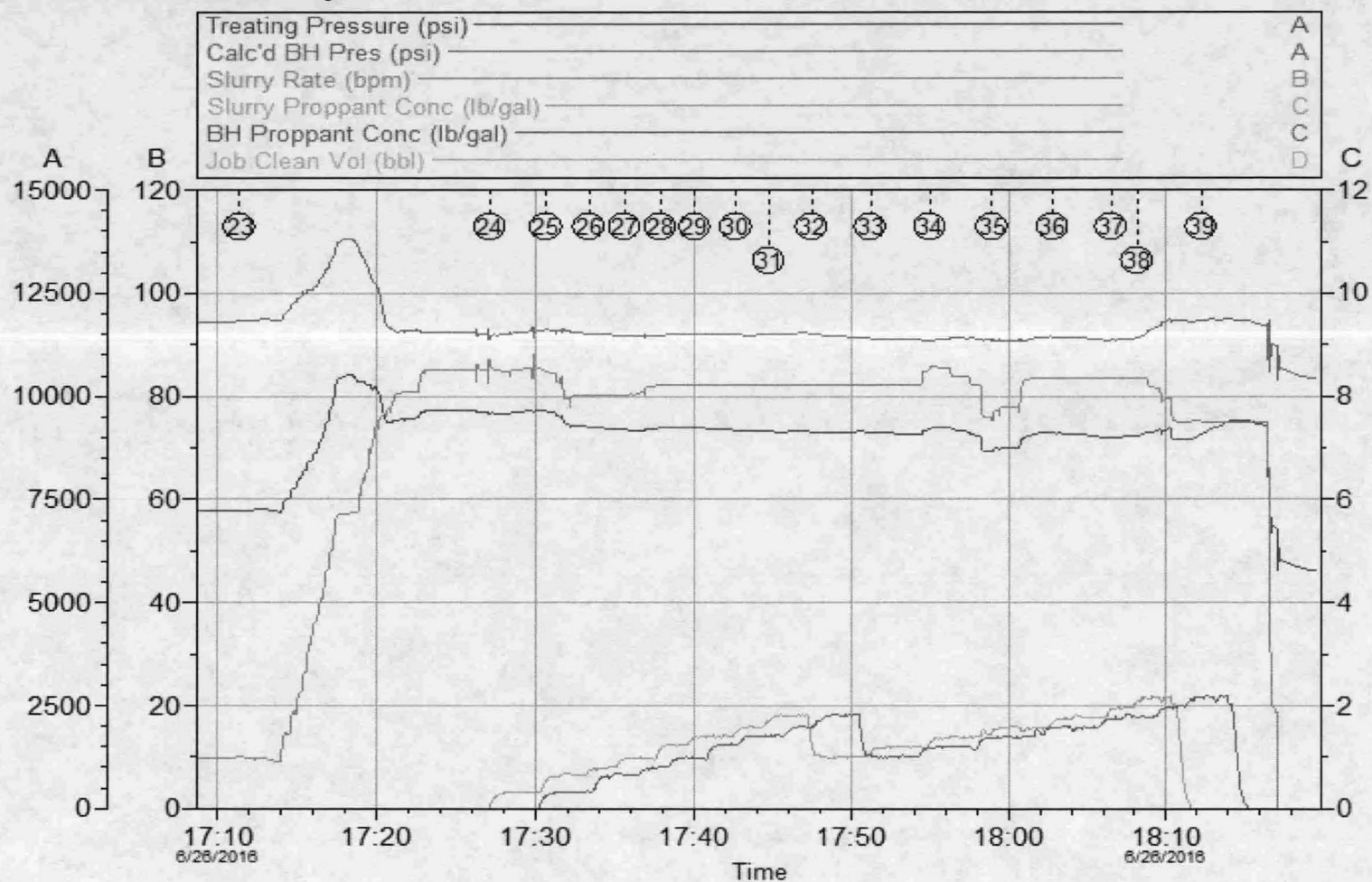
Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.4 Treatment Interval #1



HALLIBURTON

5.8 Treatment Summary #2



HALLIBURTON

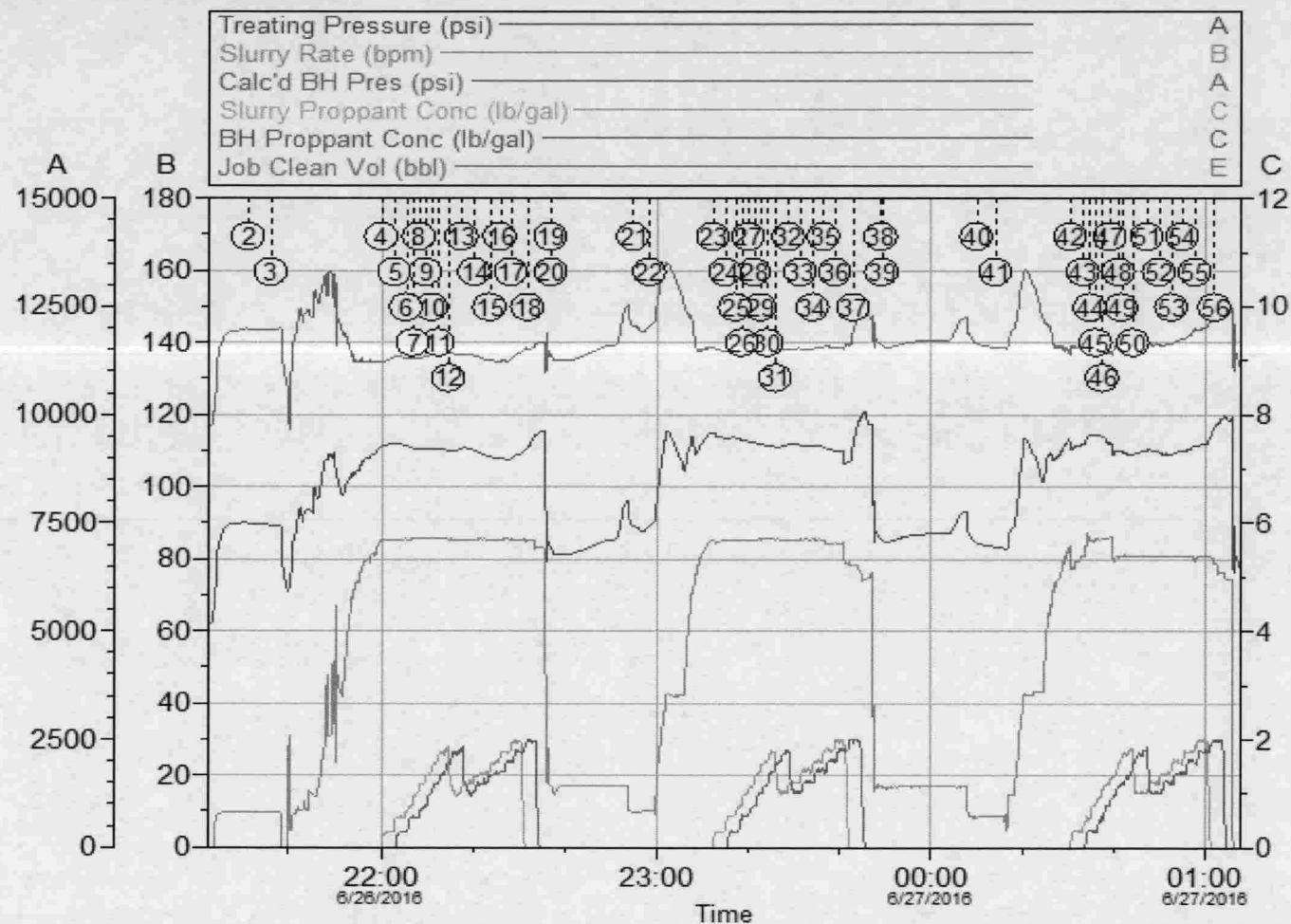
4.0 Performance Highlights**4.1 Job Summary**

Start Time	26-Jun-16 21:24	ucts
End Time	27-Jun-16 01:06	ucts
Pump Time	222	min
Max Treating Pressure	10085	psi
Avg Treating Pressure	9273	psi
Max Slurry Rate	87.16	bpm
Avg Slurry Rate	83.67	bpm
Clean Volume	489968	gal
Slurry Volume	506981	gal
Load to Recover	489968	gal
Max Slurry Prop Conc	2.01	lb/gal
Avg Slurry Prop Conc	1.23	lb/gal
Prop Mass	3743.07	100*lb
BH Max Treating Pressure	13532	psi
BH Avg Treating Pressure	11714	psi

Well B 5H		Stage 34	
CHEMICALS			
FR-76		364.0	gal
MC B-8614 (Biocide)		107.7	gal
FDP-M1075-12 (Scale Ctrl)		76.4	gal
Cla-Web II (Clay Ctrl)		0.0	gal
WG-36 (Dry Gel)		388.0	lb
SP Breaker		15.0	lb
FDP-S1197-15 (Diversion Agt)		75.0	lb
15% HCl Acid		5000	gal
HA-IOS (Acid Inhib)		5.0	gal
PROPPANTS			
100 Mesh White		19457	lbs
40/70 White		119205	lbs
30/50 White		235645	lbs

Disclaimer: The average and maximum values (except volumes and bottom hole values) are based on the start and end averaging times.

5.15 Treatment Summary



Customer: XTO ENERGY INC EBUSINESS
Well Description: Wassman B 5H

Job Date: 26-Jun-2016
UWI: 34-013-20970

Sales Order #: 903388560

HALLIBURTON

Attachment 4 – Wassman Unit B 5H Invoice Summaries

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: May 27, 2016

Invoice Number: 9502533236

DIRECT CORRESPONDENCE TO:
 4999 EAST POINTE DRIVE
 ZANESVILLE, OH 43701
 US
 Tel: (888) 223-4255
 Fax: (724) 479-3592

Rig Name:
Well Name: WASSMANN UNIT B 5H,BELMONT
Ship to: BELLAIRE, OH 43906
 BELMONT
Job Date: May 24, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22186191
Sales Order No.: 903310996
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
 XTO ENERGY INC EBUSINESS
 DO NOT MAIL-810 HOUSTON STE 2000
 FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stages 1 - 41

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Open Hole stages	1.00	JOB					
393474	PE Equipment Charge PER HOUR PUMPING (For all Open Hole section) TOTAL NUMBER	17.000 1	EA JOB					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	6,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	6.000	GAL					
341682	SBM HCl Hydrochloric Acid 7 1/2% HCL Acid PERCENT ACID	9,000.000 7.5	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	9.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	1,703.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	427.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	319.000	GAL					

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: May 27, 2016

Invoice Number: 9502533236

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
771427	SBM ACCESSFRAC PD SERVICE SBM ACCESSFRAC PD SERVICE (771427)	750.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	652.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	8,694.000	SK					
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	6,837.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	58,999.000	TNM					
647054	PE HP IRON RESTRAINT SYSTEM Per Well.	1.000	EA					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. (Open hole as 1 stage) NUMBER OF UNITS	1.000 1	EA					
101842492	CHEM, WG-36, 2000 LB BAG CHEM, WG-36, 2000 LB BAG	1,320.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX	38.000	LB					
	Taxable							
	Non-Taxable							
	Total							
	Due on June 26, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 23, 2016

Invoice Number: 9502584102

DIRECT CORRESPONDENCE TO:
4999 EAST POINTE DRIVE
ZANESVILLE, OH 43701
US
Tel: (888) 223-4255
Fax: (724) 479-3592

Rig Name:
Well Name: WASSMANN UNIT B 5H, BELMONT
Ship to: BELLAIRE, OH 43906
BELMONT

Job Date: June 22, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22190324
Sales Order No.: 903352343

Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
XTO ENERGY INC EBUSINESS
DO NOT MAIL-810 HOUSTON STE 2000
FORT WORTH TX 76102-6298

Stage 5

Contract No.:
Contract from:
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 5	1.00	JOB					
393474	PE Equipment Charge Per Stage	1.000	EA					
	TOTAL NUMBER	1	JOB					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000	GAL					
		15	%					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	277.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	80.000	GAL					
102224756	CHEM, FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	61.000	GAL					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,207.000	SK					

Continuation

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 23, 2016**Invoice Number: 9502584102**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	485.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	7,189.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage, NUMBER OF UNITS	1.000 1	EA		:			
	Taxable Non-Taxable Total							
	Due on July 23, 2016 Invoice Total							
	C / F							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON <small>Halliburton Energy Services, Inc.</small> Remit To: P.O. Box 301341, Dallas, TX 75303-1341		
Invoice Date: June 24, 2016		Invoice Number: 9502585379
DIRECT CORRESPONDENCE TO: 4999 EAST POINTE DRIVE ZANESVILLE, OH 43701 US Tel: (888) 223-4255 Fax: (724) 479-3592		Rig Name: Well Name: WASSMANN UNIT B 5H,BELMONT Ship to: BELLAIRE, OH 43906 BELMONT Job Date: June 13, 2016 Cust. PO No.: NA Payment Terms: Net 30 days from Invoice date Quote No.: 22190324 Sales Order No.: 903352916 Manual Ticket No.: Shipping Point: Zanesville Shipping Point Ultimate Destination Country: US Customer Account No.: 353810
TO: XTO ENERGY INC EBUSINESS DO NOT MAIL-810 HOUSTON STE 2000 FORT WORTH TX 76102-6298 <i>Stage 7</i>		Contract No.: Contract from: Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 7	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	6,000.000	GAL					
		15	%					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	6.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	258.000	GAL					
956112	CHEM, CLA-WEB II, 330 GALLON T	5.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	69.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	49.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	110.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	3.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Continuation

Invoice Date: June 24, 2016

Invoice Number: 9502585379

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,206.000	SK					
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	285.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	6,435.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 24, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 24, 2016

Invoice Number: 9502585377

DIRECT CORRESPONDENCE TO:

4999 EAST POINTE DRIVE
ZANESVILLE, OH 43701
US
Tel: (888) 223-4255
Fax: (724) 479-3592

Rig Name:
Well Name: WASSMANN UNIT B 5H, BELMONT
Ship to: BELLAIRE, OH 43906
BELMONT

Job Date: June 20, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002

Sales Order No.: 903330437

Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:

XTO ENERGY INC EBUSINESS
DO NOT MAIL-810 HOUSTON STE 2000
FORT WORTH TX 76102-6298

Stage 8

Contract No.:
Contract from:
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 8	1.00	JOB					
393474	PE Equipment Charge	1.000	EA					
	TOTAL NUMBER	1	JOB					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	8,000.000	GAL					
		15	%					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	8.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	489.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	111.000	GAL					
102224756	CHEM, FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	83.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	2,722.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	75.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 24, 2016

Invoice Number: 9502585377

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,296.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,227.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	14,055.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 24, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 24, 2016

Invoice Number: 9502585381

DIRECT CORRESPONDENCE TO:
 4999 EAST POINTE DRIVE
 ZANESVILLE, OH 43701
 US
 Tel: (888) 223-4255
 Fax: (724) 479-3592

Rig Name:
 Well Name: WASSMANN UNIT B 5H,BELMONT
 Ship to: BELLAIRE, OH 43906
 BELMONT
Job Date: June 20, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903330155
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
 XTO ENERGY INC EBUSINESS
 DO NOT MAIL-810 HOUSTON STE 2000
 FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 9

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 9	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	8,000.000	GAL					
		15	%					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	8.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	442.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	122.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	88.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	1,838.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	57.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 24, 2016

Invoice Number: 9502585381

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,290.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,212.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	13,976.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 24, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729638729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 27, 2016

Invoice Number: 9502589520

DIRECT CORRESPONDENCE TO:
4999 EAST POINTE DRIVE
ZANESVILLE, OH 43701
US
Tel: (888) 223-4255
Fax: (724) 479-3592

Rig Name:
Well Name: WASSMANN UNIT B 5H,BELMONT
Ship to: BELLAIRE, OH 43906
BELMONT
Job Date: June 27, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903329717
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
XTO ENERGY INC EBUSINESS
DO NOT MAIL-810 HOUSTON STE 2000
FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 10

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 10	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	8,000.000	GAL					
		15	%					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	8.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	360.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	100.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	74.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	1,268.000	LB					
956112	CHEM, CLA-WEB II, 330 GALLON T	72.000	GAL					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	40.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Continuation

Invoice Date: June 27, 2016

Invoice Number: 9502589520

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,141.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,206.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	13,395.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 27, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 27, 2016

Invoice Number: 9502590446

DIRECT CORRESPONDENCE TO:
 4999 EAST POINTE DRIVE
 ZANESVILLE, OH 43701
 US
 Tel: (888) 223-4255
 Fax: (724) 479-3592

Rig Name:
Well Name: WASSMANN UNIT B 5H,BELMONT
Ship to: BELLAIRE, OH 43906
 BELMONT
Job Date: June 27, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903330057
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
 XTO ENERGY INC EBUSINESS
 DO NOT MAIL-810 HOUSTON STE 2000
 FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 11

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 11	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	8,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	8.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	436.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	111.000	GAL					
956112	CHEM, CLA-WEB II, 330 GALLON T	37.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	83.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	1,308.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	35.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 27, 2016

Invoice Number: 9502590446

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,282.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,198.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	13,894.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 27, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON <small>Halliburton Energy Services, Inc.</small> Remit To: P.O. Box 301341, Dallas, TX 75303-1341	
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Invoice Date: June 27, 2016
Invoice Number: 9502590217

DIRECT CORRESPONDENCE TO: 4999 EAST POINTE DRIVE ZANESVILLE, OH 43701 US Tel: (888) 223-4255 Fax: (724) 479-3592	Rig Name: Well Name: WASSMANN UNIT B 5H,BELMONT Ship to: BELLAIRE, OH 43906 BELMONT Job Date: June 21, 2016 Cust. PO No.: NA Payment Terms: Net 30 days from Invoice date Quote No.: 22189002 Sales Order No.: 903330335 Manual Ticket No.: Shipping Point: Zanesville Shipping Point Ultimate Destination Country: US Customer Account No.: 353810
TO: XTO ENERGY INC EBUSINESS DO NOT MAIL-810 HOUSTON STE 2000 FORT WORTH TX 76102-6298 <i>Stage 12</i>	Contract No.: Contract from: Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 12	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	8,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	8.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	368.000	GAL					
956112	CHEM, CLA-WEB II, 330 GALLON T	48.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	104.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	75.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	704.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	25.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	221.000	SK					

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 27, 2016

Invoice Number: 9502590217

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,215.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,223.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	13,721.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 27, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 27, 2016

Invoice Number: 9502590350

DIRECT CORRESPONDENCE TO:
 4999 EAST POINTE DRIVE
 ZANESVILLE, OH 43701
 US
 Tel: (888) 223-4255
 Fax: (724) 479-3592

Rig Name:
 Well Name: WASSMANN UNIT B 5H,BELMONT
 Ship to: BELLAIRE, OH 43906
 BELMONT
Job Date: June 24, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903331002
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
 XTO ENERGY INC EBUSINESS
 DO NOT MAIL-810 HOUSTON STE 2000
 FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 13

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 13	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	8,000.000	GAL					
		15	%					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	8.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	301.000	GAL					
956112	CHEM, CLA-WEB II, 330 GALLON T	59.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	104.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	75.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	252.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	7.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Continuation

Invoice Date: June 27, 2016

Invoice Number: 9502590350

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,339.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,207.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	14,141.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 27, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724163042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 27, 2016

Invoice Number: 9502590352

DIRECT CORRESPONDENCE TO:
 4999 EAST POINTE DRIVE
 ZANESVILLE, OH 43701
 US
 Tel: (888) 223-4255
 Fax: (724) 479-3592

Rig Name:
 Well Name: WASSMANN UNIT B 5H,BELMONT
 Ship to: BELLAIRE, OH 43906
 BELMONT

Job Date: June 22, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002

Sales Order No.: 903329575

Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
 XTO ENERGY INC EBUSINESS
 DO NOT MAIL-810 HOUSTON STE 2000
 FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 14

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 14	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	8,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	8.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	317.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	97.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	66.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	334.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	15.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	226.000	SK					

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Continuation

Invoice Date: June 27, 2016

Invoice Number: 9502590352

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,333.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,208.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	14,126.000	TNM					
956112	CHEM, CLA-WEB II, 330 GALLON T	62.000	GAL					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 27, 2016 Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 27, 2016

Invoice Number: 9502589289

DIRECT CORRESPONDENCE TO:
 4999 EAST POINTE DRIVE
 ZANESVILLE, OH 43701
 US
 Tel: (888) 223-4255
 Fax: (724) 479-3592

Rig Name:
Well Name: WASSMANN UNIT B 5H,BELMONT
Ship to: BELLAIRE, OH 43906
 BELMONT
Job Date: June 22, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903330665
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
 XTO ENERGY INC EBUSINESS
 DO NOT MAIL-810 HOUSTON STE 2000
 FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 15

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 15	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					0
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	300.000	GAL					
956112	CHEM, CLA-WEB II, 330 GALLON T	67.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	91.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	69.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	188.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	5.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	226.000	SK					

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 27, 2016

Invoice Number: 9502589289

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,305.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,207.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	14,018.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 27, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 27, 2016

Invoice Number: 9502591100

DIRECT CORRESPONDENCE TO:
 4999 EAST POINTE DRIVE
 ZANESVILLE, OH 43701
 US
 Tel: (888) 223-4255
 Fax: (724) 479-3592

Rig Name:
Well Name: WASSMANN UNIT B 5H,BELMONT
Ship to: BELLAIRE, OH 43906
 BELMONT
Job Date: June 22, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903334758
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
 XTO ENERGY INC EBUSINESS
 DO NOT MAIL-810 HOUSTON STE 2000
 FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 16

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 16	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000	GAL					
		15	%					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	368.000	GAL					
956112	CHEM, CLA-WEB II, 330 GALLON T	120.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	104.000	GAL					
102224756	CHEM,FDP-MI075-12, 330 GALLON FDP-MI075-12, 330 GALLON TOTE (102224756)	78.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	1,204.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	30.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

Continuation

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 27, 2016**Invoice Number: 9502591100**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,307.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,209.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	14,029.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage, NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 27, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 27, 2016

Invoice Number: 9502591111

DIRECT CORRESPONDENCE TO:
 4999 EAST POINTE DRIVE
 ZANESVILLE, OH 43701
 US
 Tel: (888) 223-4255
 Fax: (724) 479-3592

Rig Name:
 Well Name: WASSMANN UNIT B 5H,BELMONT
 Ship to: BELLAIRE, OH 43906
 BELMONT
Job Date: June 22, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903334760
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
 XTO ENERGY INC EBUSINESS
 DO NOT MAIL-810 HOUSTON STE 2000
 FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 17

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 17	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	343.000	GAL					
956112	CHEM, CLA-WEB II, 330 GALLON T	40.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	101.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	69.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	248.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	10.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

Continuation

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 27, 2016**Invoice Number: 9502591111****Payment Terms:**

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

<b style="font-size: 1.2em;">HALLIBURTON <small>Halliburton Energy Services, Inc.</small> Remit To: P.O. Box 301341, Dallas, TX 75303-1341	
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Invoice Date: June 30, 2016	Invoice Number: 9502600439
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DIRECT CORRESPONDENCE TO: 4999 EAST POINTE DRIVE ZANESVILLE, OH 43701 US Tel: (888) 223-4255 Fax: (724) 479-3592	Rig Name: Well Name: WASSMANN UNIT B 5H,BELMONT Ship to: BELLAIRE, OH 43906 BELMONT Job Date: June 23, 2016 Cust. PO No.: NA Payment Terms: Net 30 days from Invoice date Quote No.: 22189002 Sales Order No.: 903335346 Manual Ticket No.: Shipping Point: Zanesville Shipping Point Ultimate Destination Country: US Customer Account No.: 353810
TO: XTO ENERGY INC EBUSINESS DO NOT MAIL-810 HOUSTON STE 2000 FORT WORTH TX 76102-6298 <div style="font-size: 1.5em; margin-top: 20px;">Stage 18</div>	Contract No.: Contract from: Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 18	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000	GAL					
		15	%					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	298.000	GAL					
956112	CHEM, CLA-WEB II, 330 GALLON T	52.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	91.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	70.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	193.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	5.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

Continuation

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Number: 9502600439

Payment Terms: If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 29, 2016

Invoice Number: 9502597171

DIRECT CORRESPONDENCE TO:
 4999 EAST POINTE DRIVE
 ZANESVILLE, OH 43701
 US
 Tel: (888) 223-4255
 Fax: (724) 479-3592

Rig Name:
 Well Name: WASSMANN UNIT B 5H, BELMONT
 Ship to: BELLAIRE, OH 43906
 BELMONT
Job Date: June 27, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903338407
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
 XTO ENERGY INC EBUSINESS
 DO NOT MAIL-810 HOUSTON STE 2000
 FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 19

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 19	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	304.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	95.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	67.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	195.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	5.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

HALLIBURTON <small>Halliburton Energy Services, Inc.</small> Remit To: P.O. Box 301341, Dallas, TX 75303-1341		
Invoice Date: June 29, 2016		Invoice Number: 9502597169
DIRECT CORRESPONDENCE TO: 4999 EAST POINTE DRIVE ZANESVILLE, OH 43701 US Tel: (888) 223-4255 Fax: (724) 479-3592		Rig Name: Well Name: WASSMANN UNIT B 5H,BELMONT Ship to: BELLAIRE, OH 43906 BELMONT Job Date: June 27, 2016 Cust. PO No.: NA Payment Terms: Net 30 days from Invoice date Quote No.: 22189002 Sales Order No.: 903338714 Manual Ticket No.: Shipping Point: Zanesville Shipping Point Ultimate Destination Country: US Customer Account No.: 353810
TO: XTO ENERGY INC EBUSINESS DO NOT MAIL-810 HOUSTON STE 2000 FORT WORTH TX 76102-6298 <i>Stage 20</i>		Contract No.: Contract from: Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 20	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	314.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	104.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	73.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	392.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	15.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 29, 2016

Invoice Number: 9502597169

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,349.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,218.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	14,220.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 29, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

<b style="font-size: 1.2em;">HALLIBURTON <small>Halliburton Energy Services, Inc.</small> Remit To: P.O. Box 301341, Dallas, TX 75303-1341		
Invoice Date: June 30, 2016		Invoice Number: 9502600443
DIRECT CORRESPONDENCE TO: 4999 EAST POINTE DRIVE ZANESVILLE, OH 43701 US Tel: (888) 223-4255 Fax: (724) 479-3592		Rig Name: Well Name: WASSMANN UNIT B 5H,BELMONT Ship to: BELLAIRE, OH 43906 BELMONT Job Date: June 26, 2016 Cust. PO No.: NA Payment Terms: Net 30 days from Invoice date Quote No.: 22189002 Sales Order No.: 903337765 Manual Ticket No.: Shipping Point: Zanesville Shipping Point Ultimate Destination Country: US Customer Account No.: 353810
TO: XTO ENERGY INC EBUSINESS DO NOT MAIL-810 HOUSTON STE 2000 FORT WORTH TX 76102-6298 <i>Stage 21</i>		Contract No.: Contract from: Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 21	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000	GAL					
		15	%					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	310.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	96.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	75.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	186.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	5.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

Continuation

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016**Invoice Number: 9502600443**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,326.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,208.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	14,096.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 30, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

<b style="font-size: 1.2em;">HALLIBURTON <small>Halliburton Energy Services, Inc.</small> Remit To: P.O. Box 301341, Dallas, TX 75303-1341	
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Invoice Date: June 30, 2016		Invoice Number: 9502599281	
DIRECT CORRESPONDENCE TO: 4999 EAST POINTE DRIVE ZANESVILLE, OH 43701 US Tel: (888) 223-4255 Fax: (724) 479-3592		Rig Name: Well Name: WASSMANN UNIT B 5H,BELMONT Ship to: BELLAIRE, OH 43906 BELMONT Job Date: June 27, 2016 Cust. PO No.: NA Payment Terms: Net 30 days from Invoice date Quote No.: 22189002 Sales Order No.: 903337766 Manual Ticket No.: Shipping Point: Zanesville Shipping Point Ultimate Destination Country: US Customer Account No.: 353810	
TO: XTO ENERGY INC EBUSINESS DO NOT MAIL-810 HOUSTON STE 2000 FORT WORTH TX 76102-6298 <i>Stage 22</i>		Contract No.: Contract from: Contract to:	

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 22	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000	GAL					
		15	%					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	304.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	95.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	66.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	202.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	5.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502599281

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,303.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,207.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	14,006.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 30, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502599283

DIRECT CORRESPONDENCE TO:
 4999 EAST POINTE DRIVE
 ZANESVILLE, OH 43701
 US
 Tel: (888) 223-4255
 Fax: (724) 479-3592

Rig Name:
 Well Name: WASSMANN UNIT B 5H,BELMONT
 Ship to: BELLAIRE, OH 43906
 BELMONT
Job Date: June 27, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903336336
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
 XTO ENERGY INC EBUSINESS
 DO NOT MAIL-810 HOUSTON STE 2000
 FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 23

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 23	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000	GAL					
		15	%					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	295.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	94.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	69.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	212.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	5.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502599283

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,312.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,206.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	14,036.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 30, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

<h2 style="margin: 0;">HALLIBURTON</h2> <p style="margin: 0; font-size: small;">Halliburton Energy Services, Inc.</p> <p style="margin: 0;">Remit To: P.O. Box 301341, Dallas, TX 75303-1341</p>									
Invoice Date: June 30, 2016					Invoice Number: 9502600495				
DIRECT CORRESPONDENCE TO: 4999 EAST POINTE DRIVE ZANESVILLE, OH 43701 US Tel: (888) 223-4255 Fax: (724) 479-3592					Rig Name: Well Name: WASSMANN UNIT B 5H,BELMONT Ship to: BELLAIRE, OH 43906 BELMONT Job Date: June 24, 2016 Cust. PO No.: NA Payment Terms: Net 30 days from Invoice date Quote No.: 22189002 Sales Order No.: 903334636 Manual Ticket No.: Shipping Point: Zanesville Shipping Point Ultimate Destination Country: US Customer Account No.: 353810				
TO: XTO ENERGY INC EBUSINESS DO NOT MAIL-810 HOUSTON STE 2000 FORT WORTH TX 76102-6298 <div style="font-style: italic; font-size: 1.2em; margin-top: 10px;">Stage 24</div>					Contract No.: Contract from: Contract to:				

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 24	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000	GAL					
		15	%					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	298.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	104.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	73.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	308.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	10.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502600495

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,304.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,213.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	14,033.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
956112	CHEM, CLA-WEB II, 330 GALLON T	68.000	GAL					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 30, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502599284

DIRECT CORRESPONDENCE TO:
 4999 EAST POINTE DRIVE
 ZANESVILLE, OH 43701
 US
 Tel: (888) 223-4255
 Fax: (724) 479-3592

Rig Name:
 Well Name: WASSMANN UNIT B 5H,BELMONT
 Ship to: BELLAIRE, OH 43906
 BELMONT
Job Date: June 27, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903338410
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
 XTO ENERGY INC EBUSINESS
 DO NOT MAIL-810 HOUSTON STE 2000
 FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 25

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 25	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	283.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	95.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	71.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	292.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	10.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Continuation

Invoice Date: June 30, 2016

Invoice Number: 9502599284

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,278.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,206.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	13,909.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
956112	CHEM, CLA-WEB II, 330 GALLON T	62.000	GAL					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 30, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502599285

DIRECT CORRESPONDENCE TO:
4999 EAST POINTE DRIVE
ZANESVILLE, OH 43701
US
Tel: (888) 223-4255
Fax: (724) 479-3592

Rig Name:
Well Name: WASSMANN UNIT B 5H, BELMONT
Ship to: BELLAIRE, OH 43906
BELMONT
Job Date: June 27, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903338252
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
XTO ENERGY INC EBUSINESS
DO NOT MAIL-810 HOUSTON STE 2000
FORT WORTH TX 76102-6298

Stage 26

Contract No.:
Contract from:
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 26	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	295.000	GAL					
956112	CHEM, CLA-WEB II, 330 GALLON T	65.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	95.000	GAL					
102224756	CHEM, FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	67.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	204.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	5.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Continuation

Invoice Date: June 30, 2016

Invoice Number: 9502599285

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,319.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,206.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	14,063.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 30, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502599290

DIRECT CORRESPONDENCE TO:

4999 EAST POINTE DRIVE
ZANESVILLE, OH 43701
US
Tel: (888) 223-4255
Fax: (724) 479-3592

Rig Name:
Well Name: WASSMANN UNIT B 5H, BELMONT
Ship to: BELLAIRE, OH 43906
BELMONT

Job Date: June 27, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903387628

Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:

XTO ENERGY INC EBUSINESS
DO NOT MAIL-810 HOUSTON STE 2000
FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 27

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 27	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4,000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	323.000	GAL					
956112	CHEM, CLA-WEB II, 330 GALLON T	66.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	90.000	GAL					
102224756	CHEM, FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	68.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	188.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	5.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	224.000	SK					

Continuation

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016**Invoice Number: 9502599290**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,295.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,212.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	13,991.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 30, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502599288

DIRECT CORRESPONDENCE TO:
 4999 EAST POINTE DRIVE
 ZANESVILLE, OH 43701
 US
 Tel: (888) 223-4255
 Fax: (724) 479-3592

Rig Name:
 Well Name: WASSMANN UNIT B 5H,BELMONT
 Ship to: BELLAIRE, OH 43906
 BELMONT
Job Date: June 27, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903388040
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
 XTO ENERGY INC EBUSINESS
 DO NOT MAIL-810 HOUSTON STE 2000
 FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 28

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 28	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	346.000	GAL					
956112	CHEM, CLA-WEB II, 330 GALLON T	102.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	100.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	75.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	944.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	25.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Continuation

Invoice Date: June 30, 2016

Invoice Number: 9502599288

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,239.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,207.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	13,766.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 30, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502600944

DIRECT CORRESPONDENCE TO:
4999 EAST POINTE DRIVE
ZANESVILLE, OH 43701
US
Tel: (888) 223-4255
Fax: (724) 479-3592

Rig Name:
Well Name: WASSMANN UNIT B 5H, BELMONT
Ship to: BELLAIRE, OH 43906
BELMONT
Job Date: June 27, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903388313
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
XTO ENERGY INC EBUSINESS
DO NOT MAIL-810 HOUSTON STE 2000
FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 29

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 29	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	299.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	97.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	70.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	294.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	5.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502600944

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,315.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,206.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	14,048.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 30, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, Invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502601529

DIRECT CORRESPONDENCE TO:
4999 EAST POINTE DRIVE
ZANESVILLE, OH 43701
US
Tel: (888) 223-4255
Fax: (724) 479-3592

Rig Name:
Well Name: WASSMANN UNIT B 5H,BELMONT
Ship to: BELLAIRE, OH 43906
BELMONT
Job Date: June 24, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903387970
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
XTO ENERGY INC EBUSINESS
DO NOT MAIL-810 HOUSTON STE 2000
FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 30

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 30	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	292.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	99.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	72.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	250.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	10.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502601529

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,305.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,211.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	14,029.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 30, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502599287

DIRECT CORRESPONDENCE TO:
 4999 EAST POINTE DRIVE
 ZANESVILLE, OH 43701
 US
 Tel: (888) 223-4255
 Fax: (724) 479-3592

Rig Name:
 Well Name: WASSMANN UNIT B 5H,BELMONT
 Ship to: BELLAIRE, OH 43906
 BELMONT
Job Date: June 27, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002
Sales Order No.: 903388214
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
 XTO ENERGY INC EBUSINESS
 DO NOT MAIL-810 HOUSTON STE 2000
 FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 31

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 31	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	311.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	91.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	67.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	180.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	5.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	225.000	SK					

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502599287

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,299.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,206.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg. per ton mile (75 Miles)	13,988.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 30, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502600941

DIRECT CORRESPONDENCE TO:
4999 EAST POINTE DRIVE
ZANESVILLE, OH 43701
US
Tel: (888) 223-4255
Fax: (724) 479-3592

Rig Name:
Well Name: WASSMANN UNIT B 5H, BELMONT
Ship to: BELLAIRE, OH 43906
BELMONT

Job Date: June 27, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22189002

Sales Order No.: 903387465

Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
XTO ENERGY INC EBUSINESS
DO NOT MAIL-810 HOUSTON STE 2000
FORT WORTH TX 76102-6298

Stage 32

Contract No.:
Contract from:
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 32	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000	GAL					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	15	%					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	4.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	307.000	GAL					
102224756	CHEM, FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	95.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	67.000	GAL					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	174.000	LB					
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	5.000	LB					
		225.000	SK					

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Continuation

Invoice Date: June 30, 2016

Invoice Number: 9502600941

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,260.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,208.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	13,849.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 30, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

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E-mail: Edwin.Garcia@Halliburton.com

INVOICE

<b style="font-size: 1.2em;">HALLIBURTON <small>Halliburton Energy Services, Inc.</small> Remit To: P.O. Box 301341, Dallas, TX 75303-1341		Invoice Date: June 30, 2016		Invoice Number: 9502601228	
DIRECT CORRESPONDENCE TO: 4999 EAST POINTE DRIVE ZANESVILLE, OH 43701 US Tel: (888) 223-4255 Fax: (724) 479-3592			Rig Name: Well Name: WASSMANN UNIT B 5H,BELMONT Ship to: BELLAIRE, OH 43906 BELMONT Job Date: June 26, 2016 Cust. PO No.: NA Payment Terms: Net 30 days from Invoice date Quote No.: 22197132 Sales Order No.: 903388123 Manual Ticket No.: Shipping Point: Zanesville Shipping Point Ultimate Destination Country: US Customer Account No.: 353810		
TO: XTO ENERGY INC EBUSINESS DO NOT MAIL-810 HOUSTON STE 2000 FORT WORTH TX 76102-6298 <div style="font-size: 1.5em; font-family: cursive; margin-top: 10px;">Stage 33</div>			Contract No.: Contract from: Contract to:		

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 33	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	4,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	4.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	345.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	102.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	72.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	332.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	10.000	LB					
771427	SBM ACCESSFRAC PD SERVICE SBM ACCESSFRAC PD SERVICE (771427)	50.000	LB					

INVOICE

Continuation

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Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	209.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,204.000	SK					
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,316.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	13,984.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 30, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

Edwin Garcia Phone: 9724183042 Cell: 9729838729
E-mail: Edwin.Garcia@Halliburton.com

INVOICE

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Remit To: P.O. Box 301341, Dallas, TX 75303-1341

Invoice Date: June 30, 2016

Invoice Number: 9502601227

DIRECT CORRESPONDENCE TO:
 4999 EAST POINTE DRIVE
 ZANESVILLE, OH 43701
 US
 Tel: (888) 223-4255
 Fax: (724) 479-3592

Rig Name:
 Well Name: WASSMANN UNIT B 5H,BELMONT
 Ship to: BELLAIRE, OH 43906
 BELMONT
Job Date: June 27, 2016
Cust. PO No.: NA
Payment Terms: Net 30 days from Invoice date
Quote No.: 22196658
Sales Order No.: 903388560
Manual Ticket No.:
Shipping Point: Zanesville Shipping Point
Ultimate Destination Country: US
Customer Account No.: 353810

TO:
 XTO ENERGY INC EBUSINESS
 DO NOT MAIL-810 HOUSTON STE 2000
 FORT WORTH TX 76102-6298

Contract No.:
Contract from:
Contract to:

Stage 34

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
14201	PE BOM-Water Frac - Convention Stage 34	1.00	JOB					
972502	PE FRACTURING SERVICE PACKAGE	1.00	EA					
341682	SBM HCl Hydrochloric Acid 15 % HCL Acid PERCENT ACID	5,000.000 15	GAL %					
101366650	Chem-HAI-OS, 260 gal tote tank HAI-OS, 330 GAL TOTE TANK (101366650)	5.000	GAL					
883990	CHEM, FR-76, BULK FR-76, BULK (883990)	364.000	GAL					
932788	CHEM, MC B-8614, 330 GAL TOTE MC B-8614, 330 GAL TOTE (932788)	108.000	GAL					
102224756	CHEM,FDP-M1075-12, 330 GALLON FDP-M1075-12, 330 GALLON TOTE (102224756)	76.000	GAL					
101842492	CHEM, WG-36, 2000 LB BAG WG-36, 2000 LB BAG (101842492)	388.000	LB					
100003624	CHEM-SP BREAKER - 10# BOX SP BREAKER, 10# (100003624)	15.000	LB					
771427	SBM ACCESSFRAC PD SERVICE SBM ACCESSFRAC PD SERVICE (771427)	75.000	LB					

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Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100003676	Sand-Common White-100 Mesh, SS SAND - PREMIUM - 100 MESH, BULK, SK (100003676)	104.000	SK					
100064018	Sand-Premium White-40/70, bulk SAND - PREMIUM - 40/70, BULK, SK (100064018)	1,001.000	SK					
100009377	Sand-Premium White-30/50, bulk SAND - PREMIUM - 30/50, BULK, SK (100009377)	2,317.000	SK					
216318	PE PROPPANT DEL SOL CHARGE PER Proppant Del Sol Chg, per ton mile (75 Miles)	12,833.000	TNM					
3618	PE POP-OFF RELEASE VALVE-SPRIN Per Stage. NUMBER OF UNITS	1.000 1	EA					
	Taxable							
	Non-Taxable							
	Total							
	Due on July 30, 2016							
	Invoice Total							

Payment Terms:

If Customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If Customer has an approved open account, invoices are payable based upon the payment terms stated on this invoice or as otherwise stated in the applicable Halliburton contract governing performance or delivery. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay all reasonable and necessary attorney fees to recover the unpaid amount, plus all collection and court costs.

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