

093-1185-7 (C)
DOME ENERGY

3 4 09321185 * * 14
API WELL NUMBER / JA# = API# & SECTION

NGPA ROUTE SLIP

APPLICANT Dome Energy

WELL NAME AND NUMBER #4 Bartter

45 DAY DATE 2-10-83 REV: _____ REV: _____

____ SECTION 102 - NEW NATURAL GAS

____ Code 2 - 2.5 Mile Rule

____ Code 3 - 1000 Feet Deeper

____ Code 4 - New Reservoir Rule

____ SECTION 108 - STRIPPER GAS

____ 108A - Production Increase

____ 108B - Enhanced Recovery

____ 108C - Seasonally Affected

____ 108D - Temporary Pressure Build-Up

____ SECTION 103 - NEW, ONSHORE WELL

☒ SECTION 107 - HIGH-COST GAS

____ 107d - Devonian Shale

☒ 107e - Tight Formation

____ Berea

☒ Clinton

____ 107f - Production Enhancement

REMARKS: _____

☒ The information submitted in the forms and accompanying documentation indicates that the well DOES meet the requirements and regulations under the NGPA and is hereby granted an AFFIRMATIVE determination by the Ohio Division of Oil and Gas for the Section(s) circled below.

102

103

107

108

____ The information submitted in the forms and accompanying documentation indicates that the well DOES NOT meet the requirements and regulations under the NGPA and is hereby granted a NEGATIVE determination by the Ohio Division of Oil and Gas for the Section(s) circled below.

102

103

107

108

DATE 1-27-83

BY DM

Andrew G. Shaller
CHIEF, DIVISION OF OIL AND GAS

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

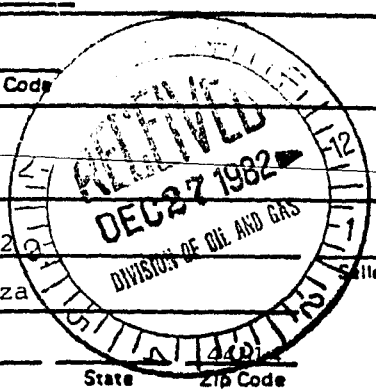
<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

1.0 API well number: (If not assigned, leave blank. 14 digits.)	34 - 093 - ² 1185 - **14				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA Category Code				
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2811 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Dome Energy 1982 No. 2 Name 1500 Ohio Savings Plaza Street Cleveland, Ohio City State Zip Code				
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Field Name Lorain (Columbia) Ohio County State				
(b) For OCS wells:	Area Name Block Number Date of Lease: _____ Mo. Day Yr. OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Bartter No. 4				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Name Buyer Code				
(b) Date of the contract:	_____ Mo. Day Yr.				
(c) Estimated total annual production from the well:	15 Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	---	---	---	---
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	5.420	---	---	---
9.0 Person responsible for this application:	Jon O. Newton <i>GENERAL PARTNER</i> Name Title				
Agency Use Only	Signature 771-3250 _____ Date Application is Completed (216) 589-0065 _____ Date Received by Juris. Agency Phone Number				
Date Received by FERC					



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
ATTN: NGPA SECTION
FOUNTAIN SQUARE, BLDG. A
COLUMBUS, OHIO 43224
FORM 107e REVISED: 4-1-82

34 0 9 3 2 1 1 8 5 * * 1 4

Bartter No. 4

NATURAL GAS PRODUCED FROM A DESIGNATED TIGHT FORMATION

1. Formation:

X Clinton

Spud Date 12-14-82

 Berea

Spud Date

2. All applications must include the following:

- a) Three (3) copies of FERC Form 121, including question number 2.0 which should specify 107. Also specify 102 or 103 if a dual determination is desired.
- b) Original and one (1) copy of NGPA Form 107e.
- c) Two (2) copies of the "final" Well Completion Record, Form 8.
NOTE: The perforated interval must correspond to the depth of the tight formation as shown on the Form 8 and the well log. The log of rocks penetrated on the Form 8 must be specific as to formation, top and bottom of the interval, and must correspond to the well log.
- d) Two (2) copies of a location plat which identifies the well as being within the designated tight formation and locates and identifies the well and all other wells within the same drilling unit, if any.
- e) Two (2) copies of an electric, radioactivity, or other geophysical log, or if the well was not logged, two (2) copies of the drilling report prepared by the drilling contractor.
- f) If the gas qualifies for 102 price, two (2) copies of NGPA Forms 102 and 102-A.
- g) If the spud date of the well was prior to July 16, 1979, recompletion materials must be submitted (see attachment on recompletion for qualifying criteria).

3. Oath

I hereby swear and affirm that:

- a) If the gas is produced from a well which qualifies for 102, I have made or have caused to be made, pursuant to my instructions, a diligent search of available public records including production, severance tax, royalty records and all other records reasonably available to me and which contain information relevant to the determination of eligibility; the aforementioned information is complete and accurate to the best of my information, knowledge and belief; (if completing Code 2) there is no marker well within 2.5 miles of the well for which I seek a determination; (if completing Code 3) there is no marker well within 2.5 miles of the well for which I seek a determination which has a completion location less than 1,000 feet above the completion location of the new well, and item III is true and correct; (if completing

Code 4) the natural gas to be produced and for which I seek a determination is from a new reservoir, and item IV of the Form 102 is true and correct.

- b) If the gas is produced from a well which qualifies for 103, the well satisfies state well-spacing requirements; the well is not within a proration unit: (i) which was in existence at the time the surface drilling of the well began, (ii) which was applicable to the reservoir from which such natural gas is produced, — and (iii) which applied to any other well which either produced natural gas in commercial quantities or the surface drilling of which was begun before February 19, 1977, and which was thereafter capable of producing natural gas in commercial quantities. Or if my application is seeking a determination with respect to a new well drilled into an existing proration unit, the well satisfies state well-spacing requirements; and that I have demonstrated by appropriate geological evidence that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be effectively and efficiently drained by an existing well within the proration unit. On the basis of the documents submitted in the application, I have concluded that to the best of my information, knowledge and belief, the natural gas for which I seek a determination is produced from a new, onshore production well.
- c) If new tight formation gas, the surface drilling of the well for which a determination is sought was begun on or after July 16, 1979.
- d) If recompletion tight formation gas, the well was not completed for production in the designated tight formation prior to July 16, 1979.
- e) The gas is being produced from a designated tight formation.
- f) I have no knowledge of any other information not described in the application which is inconsistent with my conclusions.
- g) I have delivered or mailed a copy of the completed FERC Form 121 to any identified purchaser.

Jon O. Newton
Applicant

State of Ohio

County of Cuyahoga, SS;

The foregoing instrument was acknowledged before me this 21 day of December,

19 82, by Jon O. Newton, General Partner on behalf of
Name Title

Dome Energy 1982 No. 2

Corporation or Partnership Name

Beverly Weaver
Notary Public

BEVERLY WEAVER
Notary Public, State of Ohio
My Comm. Expires 04-20-87

Date Commission Expires

(SEAL)

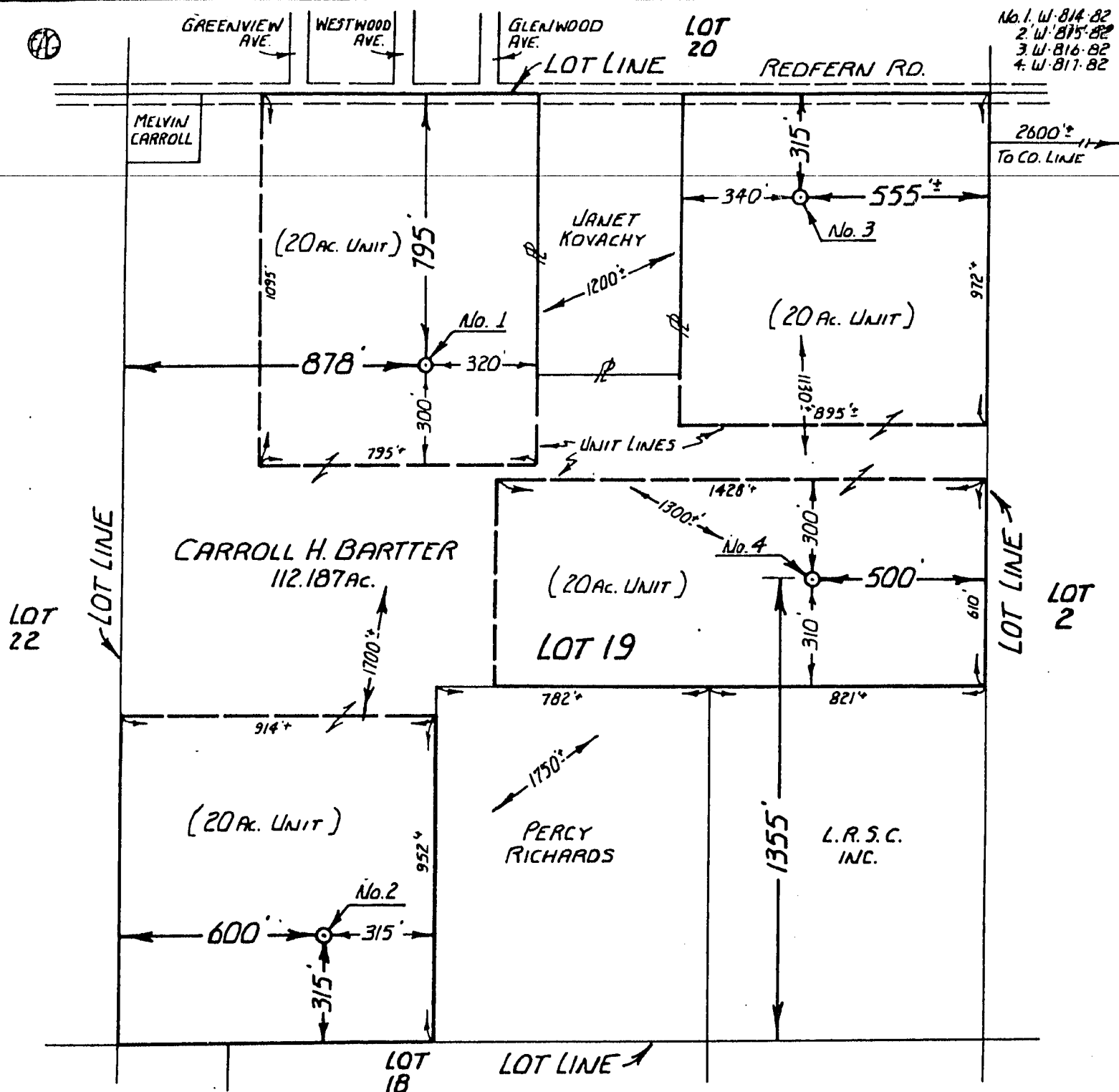
WELL COMPLETION RECORD
OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQ. BLDG. A, COLUMBUS, OH 43224

1. Owner #: <u>905</u>		Form 8: Revised 06/01/81 <u>10/26/82</u>	
2. Owner name, address & telephone numbers:		This report is due in duplicate 30 days after completion of the well. If the permit has expired and the well was not drilled, <input type="checkbox"/> check here, sign on reverse side, and return to our office within 30 days after expiration.	
DONE PRODUCING 1000 OHIO SAVINGS PLAZA CLEVELAND OH 216-589-0065 44114		3. API #: <u>34 093 2 1185 *</u>	
4. Type of permit: <u>Oil & Gas</u>		5. County: <u>LORAIN</u>	
7. Type of well: <u>Drill New Well</u>		6. Civil Township: <u>COLUMBIA</u>	
8. Footage: <u>1300' SL & 500' EL OF LOT 19</u>			
9. X: <u>2,167,900</u> ; <u>609,950</u>		21. Date drilling commenced: <u>12-14-82</u>	
10. Quad: <u>WEST VIEW</u>		22. Date drilling completed: <u>12-17-82</u>	
11. Section: <u>12</u> ; Lot: <u>19</u>		23. Date put into production:	
13. Fraction: <u>14</u> ; Qtr Twp:		24. Date plugged if dry:	
15. Tract:		25. Producing formation: <u>CLINTON</u>	
16. Allot:		26. Deepest formation: <u>MEDINA</u>	
17. Well #: <u>4</u>		27. Driller's total depth: <u>2920</u>	
18. Lease Name: <u>BARTTER</u>		28. Logger's total depth: <u>2920</u>	
19. PTD: <u>3500</u> 20. Drilling Unit: <u>20</u>			
29. Type of tools: <input type="checkbox"/> Cable <input checked="" type="checkbox"/> Air Rotary <input type="checkbox"/> Fluid Rotary <input type="checkbox"/> Air/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary <input type="checkbox"/> Cable/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary/Fluid Rotary		30. Type of completion: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Through Casing <input type="checkbox"/> Slotted Liner	
31. Elevation: Ground Level <u>789</u>		Derrick Floor <u>795</u>	
		Kelley Bushing <u>797</u>	
32. Perforated intervals & number of shots: <u>PERFED W/ 10 SHOTS 1 1/2" DIA. FROM 2802 - 2811</u>			
33. Method of shot, acid, or fracture treatments, production tests, pressures, etc.: <u>FRACED W/ 300 GAL. OF 15% HCL PLUS 1500 BARRELS OF FLUID PLUS 30,000 # OF 20-40 SAND.</u>			
34. Mouse hole plugged: <input checked="" type="checkbox"/> Yes <u>2</u> Sacks <input type="checkbox"/> No <input type="checkbox"/> N/A			
Rat hole plugged: <input checked="" type="checkbox"/> Yes <u>2</u> Sacks <input type="checkbox"/> No <input type="checkbox"/> N/A			
35. Amount of initial production: Natural: Gas <u>0</u> Oil <u>0</u> Water <u>0</u> After Treatment: Gas <u>100</u> Oil <u>1</u> Water <u>0</u> Lost Hole at _____ feet. Additional Data: _____			
36. Record of disposal of water and other waste including liquids used in fracture treatment: a. <input checked="" type="checkbox"/> Annular Disposal b. _____ Drilling Operations c. _____ Disposal Well: County _____ Permit # _____ d. _____ Dust/Ice Control: County _____ Township or Municipality _____ e. _____ Secondary Recovery: County _____ Permit # _____ f. <input checked="" type="checkbox"/> Salt Water Haulers: (Name and telephone number) 1. <u>RAY PANDOCK 358-2482 (DIAMOND, OH)</u> 2. _____			
37. Casing and tubing record: Please indicate which is used (cement or mudding)			
Size	Feet Used in Drilling	Amount of Cement or Mud	Feet Left in Well
<u>8 5/8</u>	<u>395</u>	<u>100 SKS LT. W/ 3% CCL</u>	<u>395</u>
		<u>75 SKS CLASS A W/ 3% CCL</u>	
<u>4 1/2</u>	<u>2919</u>	<u>125 SKS 50-50</u>	<u>2919</u>
		<u>P02 CEMENT</u>	
Comments: _____			
38. Name of drilling contractor: <u>ARMSTRONG</u>			
39. Type of electrical and/or radioactivity logs run: (All logs must be submitted) <u>GR, CAL, Comp Density, Neutron</u>			
40. Name of logging company: <u>BUCKEYE WELL SURVEY</u>			
DIVISION USE ONLY:			
Log Submitted:		Well Class: <u>POOL</u>	A/D: <u>Y</u>

FORMATION		TOP	BASE	Shows of oil, gas, fresh water, or Brine – indicate depth or interval and amount	REMARKS
Fresh Water Strata					
Coal Seams					
1st Cow Run	321-6				
2nd Cow Run	324-1				
Maxton Sand	328-4				
Keener Sand	337-1				
Big Injun Sand	337-2				
Berea Sand	337-6				
Ohio Shale	341-1				
Big Lime	344-4	1298			
Oriskany	347-2	1502	1522		
Salina	351-2				
Newburg	351-3				
Lockport	354-1	2380	2642		
Little Lime	354-3	2698	2702		
Packer Shell	354-5	2718	2740		
Stray Clinton	357-2	2757	2769		
Red Clinton	357-3				
White Clinton	357-4	2780	2804	SHOW OF GAS	
Medina	357-7				
Queenston	361-3				
Trenton Lime	364-3				
Black River	364-4				
Gull River	364-5				
Glenwood Shale	364-6				
Rose Run	367-3				
Trempealeau	371-2				
Mt. Simon	377-3				
Granite wash	400-1				
Granite	400-2				

I (We) certify that the above information is true and correct, to the best of my knowledge.

SIGNATURE Jon O. Newton DATE 12/21/82
NAME (TYPED OR PRINTED) JON O. NEWTON TITLE GENERAL PARTNER
REPRESENTING DOM E ENERGY 1982 NO. 2



BARTTER WELLS*1,2,3,4

No.	NORTH	EAST	TOPO ELEV.
1.	610.500	2.166.750	791
2.	608.900	2.166.450	792
3.	611.000	2.167.850	791
4.	609.950	2.167.900	789

SCALE 1" = 400'

WEST VIEW QUAD

REVISIONS & REMARKS:

Company: DOME DRILLING COMPANY
 Address: 1505 OHIO SAVINGS PLAZA - CLEVELAND - OHIO 44114
 Farm: CARROLL H. BARTTER Acres: 20 PER UNIT
 Twp.: COLUMBIANA County: LORAIN
 Section: NE QTR. TWP. Lot: 19 T-5N; R-15W
 Well No.: "SEE ABOVE" Date Mapped: 8-23-82

MAP
 Showing Proposed New
 Location or Abandoned
 Well
 State of Ohio
 Dept. of Natural Resources
 Division of Oil & Gas
 Fountain Square
 Columbus, Ohio 43224

CERTIFICATE OF CORRECTNESS

I, the undersigned, hereby certify that the measurements and information contained herein are true and correct, as required by the General Code of Ohio, and that there are no production wells within 600 feet and no roads, streams or dwellings within 150 feet of this LOCATION.

William R. Gasbarre
 REGISTERED SURVEYOR

ACKNOWLEDGED:

Before me this 23RD day of
AUGUST 19 82

Freda M. Schneider
 TITLE OF POSITION OR COMMISSION

Ray W. Gasbarre, Reg. Surveyor No. 4153, State of Ohio
 James A. Berry, Reg. Surveyor No. 4995, State of Ohio
 Wm. R. Gasbarre, Reg. Surveyor No. 6529, State of Ohio
 R. W. Gasbarre & Assoc. Inc.
 P. O. Box 44 Wooster, Ohio 44691

FREDA M. SCHNEIDER
 NOTARY PUBLIC, STATE OF OHIO
 MY COMMISSION EXPIRES MAY 15, 1984



T.P.

COMPANY

Love feeling
4 BARTTICK

FD

11

WELL NUMBER

4 BARTON

25

268

COUNTY

LOCAL: N

TOWNSHIP

Columbia

Rev

STATE

Ohio

PERMIT NUMBER

1185

LINE #	DEPTH	FT	FSF	NEUT	BD	RT	POR	SW	SG	SO	SL	Ø FT.	Sh
75-66													
66-68	2	55	18.0	262			3.8		0		100		
68-60	12	—	—	—			Shale	—	—		—		
80-82	2	50	23	251			10.8		79		21		*
82-84	2	73	30	252			10.1		77		23		*
84-86	2	64	44	253			8.2		59		41		*
86-88	2	62	70	257			7.0		38		62		*
88-92	4	—	—	—			Shale	—	—		—		
92-94	2	51	90	254			8.9		48		52		*
94-96	2	54	93	257			7.0		21		73		*
96-98	2	66	90	262			3.8		0		100		
98-99	1	54	113	263			3.9		0		100		
99-103	4	—	—	—			Shale	—	—		—		
103-05	2	60	90	263			2.2		0		100		

Clinton

FORMATION

0156-2805

FORMATION

THICKNESS

47

AVER POR.

27

SW

SG

55

so

SL

45

RT

RT

98LS/ACRE FT

BBLS-ACHE

PAY THRM

12' (200-2796')

APPROX TOTAL GAS CONTENT PER

ACRES @ 1 ATMOSPHERE

ST CU FT

All the information was spontaneously obtained from interviews with parents, teachers, and weavers. The study did not guarantee the accuracy of the transcripts and interpretations, and we do not claim to represent the exact thoughts. We did not interview the participants in person, but rather through the telephone, and the primary data consists of telephone recordings, in which the participants made their statements. Most of the statements were in English.

DETERMINATION ORDERS

The following Determination Orders are made and entered upon the records of the Division of Oil and Gas.

ALTHEIRS OIL, INC.

127-4613-7(C) #1 Altheirs Oil, Inc.
Affirmative Section 107

127-4614-7(C) #2 Altheirs Oil, Inc.
Affirmative Section 107

127-4843-7(C) #1 Keiner
Affirmative Section 107

127-5243-7(C) #1 Peabody
Affirmative Section 107

ARAPAHO VENTURES OF NEW YORK, INC.

167-5252-8 #1 Goldie Haas
Affirmative Section 108

167-5606-8 #3 Goldie Haas
Affirmative Section 108

167-5607-8 #7 Goldie Haas
Affirmative Section 108

ATWOOD ENTERPRISES

121-2870-7(D) #1 Lawley-Roetteis
Affirmative Section 107

BKK PROSPECTING LTD

121-2779-3 #4 Grace Mantel
Affirmative Section 103

BARTLO OIL & GAS COMPANY

103-3128-3,7(C) #1 P. Long
Affirmative Section 103 & 107

B & B OIL

169-3429-7(C) #1 Paul Bradley
Affirmative Section 107

BPC DRILLING PROGRAM 1982

121-2824-7(D) #1 Hohman
Affirmative Section 107

121-2850-7(D) #2 Hill
Affirmative Section 107

CANECO RESOURCES CORPORATION

169-3478-7(C) #2 Amstutz
Affirmative Section 107

169-3496-7(C) #1 Andrew J. Hershberger
Affirmative Section 107

169-3497-7(D) #15 Amstutz
Affirmative Section 107

NOTE: (B) = BEREA
(C) = CLINTON
(D) = DEVONIAN

CLARENCE K. TUSSELL JR.

007-2013-3,7(C) #1 H. Sinclair
Affirmative Section 103 & 107

DAVID SHAFER OIL PRODUCERS, INC.

153-1312-3 #2 Schwager
Affirmative Section 103

DERBY OIL & GAS CORPORATION

059-2962-7(C) #1 Lyman Kastelic
Affirmative Section 107

059-2964-7(C) #1 Thomas Moore
Affirmative Section 107

075-3950-7(C) #2 Raber et al
Affirmative Section 107

DEVON PETROLEUM CORPORATION

167-7040-7(D) #1 Fernwood
Affirmative Section 107

DISCOVERY OIL LTD

103-2892-7(C) #1 Irwin
Affirmative Section 107

103-2907-7(C) #1 Jirka
Affirmative Section 107

103-3202-7(C) #1 Richard Ludwig
Affirmative Section 107

169-2738-7(C) #2 Elwood Stout
NEGATIVE SECTION 107

DOME ENERGY

035-1166-7(C) #1 Stone
Affirmative Section 107

093-1183-7(C) #6 Bartter
Affirmative Section 107

093-1184-7(C) #5 Bartter
Affirmative Section 107

093-1185-7(C) #4 Bartter
Affirmative Section 107

WEEKLY CIRCULAR 83-05
FEBRUARY 4, 1983
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83-05

- DOME ENERGY 82 REC'D 2/22/83 JA: OH VOLUME 856

PAGE 002

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8324585		3409321185	107-TF		BARTTER #4	COLUMBIA	15.0	COLUMBIA GAS TRAN
8324594		3409321184	107-TF		BARTTER #5	COLUMBIA	10.0	COLUMBIA GAS TRAN
8324593		3409321183	107-TF		BARTTER #6	COLUMBIA	15.0	COLUMBIA GAS TRAN
8324592		3403521165	107-TF		STONE #1	OLMSTED	10.0	COLUMBIA GAS TRAN
-DORAN & ASSOCIATES INC			RECEIVED: 02/22/83	JA: OH				
8324602		3407523703	107-TF		DAN M YODER #1	SALT CREEK	12.0	COLUMBIA GAS TRAN
8324606		3411522771	107-TF		JANIEL ABER #1	MALTA	12.0	COLUMBIA GAS TRAN
8324601		3407523702	107-TF		DELBERT H SHEILER #1	MAHOUT CREEK	12.0	COLUMBIA GAS TRAN
8324603		3408720277	D 107-DV		FLORENCE MILLER #1	FAYETTE	12.0	COLUMBIA GAS TRAN
8324596		3407522966	107-TF		JACOB MAST #1	SALT CREEK	12.0	COLUMBIA GAS TRAN
8324598		3407523695	107-TF		JOHNS R YODER #1	CLARK	12.0	COLUMBIA GAS TRAN
8324597		3407523296	107-TF		MELVIN MEYERS #2	FAIRIE	12.0	COLUMBIA GAS TRAN
8324604		3408720278	D 107-DV		MICHAEL KELLY #1	FAYETTE	12.0	COLUMBIA GAS TRAN
8324605		3408924398	D 107-TF		RICHARD SHELLEY #1	COWLING GREEN	12.0	COLUMBIA GAS TRAN
8324599		3407523697	D 107-TF		SMITH #1	PRAIRIE	12.0	COLUMBIA GAS TRAN
8324600		3407523699	107-TF		STANLEY R KINESE #1	PRAIRIE	12.0	COLUMBIA GAS TRAN
-DUSTY DRILLING COMPANY INC			RECEIVED: 02/22/83	JA: OH				
8324618		3411522523	107-TF		EDWARDS #1	DEERFIELD	1.0	COLUMBIA GAS TRAN
8324620		3411522556	107-TF		EDWARDS #2	DEERFIELD	0.9	COLUMBIA GAS TRAN
8324612		3411522180	107-TF		FISHER #1	DEERFIELD	1.0	COLUMBIA GAS TRAN
8324613		3411522182	107-TF		FISHER #3	DEERFIELD	1.0	COLUMBIA GAS TRAN
8324621		3411522559	107-TF		FLEMING #1	DEERFIELD	0.9	COLUMBIA GAS TRAN
8324619		3411522559	107-TF		FLEMING #2	DEERFIELD	0.9	COLUMBIA GAS TRAN
8324614		3411522186	107-TF		HINKLE #3	DEERFIELD	1.0	COLUMBIA GAS TRAN
8324615		3411522187	107-TF		HINKLE #4	DEERFIELD	1.0	COLUMBIA GAS TRAN
8324607		3411522190	107-TF		J SIDHELL #1	DEERFIELD	1.0	COLUMBIA GAS TRAN
8324610		3411522140	107-TF		J SIDHELL #2	DEERFIELD	1.0	COLUMBIA GAS TRAN
8324611		3411522141	107-DP		J SIDHELL #3	DEERFIELD	1.0	COLUMBIA GAS TRAN
8324617		3411522394	107-TF		MANLEY #1	DEERFIELD	1.0	COLUMBIA GAS TRAN
8324616		3411522241	107-TF		MANLEY #4	DEERFIELD	1.0	COLUMBIA GAS TRAN
8324609		3411522103	107-TF		MELRAGON #1	DEERFIELD	1.0	COLUMBIA GAS TRAN
8324608		3411522097	107-TF		MELRAGON #2	DEERFIELD	1.0	COLUMBIA GAS TRAN
8324622		3411522594	107-TF		THOMPSON #1	DEERFIELD	1.0	COLUMBIA GAS TRAN
8324623		3411522595	107-TF		THOMPSON #2	DEERFIELD	1.0	COLUMBIA GAS TRAN
-DULIGHT MARTIN			RECEIVED: 02/22/83	JA: OH				
8324624		3416923368	103	107-TF	MURPHY & HERMAN 10	CHESTER	0.0	
-EAGLE MOUNTAIN ENERGY CORP			RECEIVED: 02/22/83	JA: OH				
8324625		3410522569	107-DV		GLADYS HEINEY #1	OLIVE	20.0	COLUMBIA GAS TRAN
8324630		3411523049	103	107-TF	LACEY-JENKINS #1	BRISTOL	20.0	COLUMBIA GAS TRAN
8324629		3411522962	103	107-TF	LEEFER (BRISTOL) UNIT #1	BRISTOL	20.0	COLUMBIA GAS TRAN
8324627		3410522571	107-DV		NORTHERN LIGHT L S CHURCH #1	OLIVE	20.0	COLUMBIA GAS TRAN
8324626		3410522570	107-DV		WAYNE UPTON #1-A	OLIVE	20.0	COLUMBIA GAS TRAN
8324628		3410522616	107-DV		MYERS-LANDON #1	OLIVE	20.0	COLUMBIA GAS TRAN
-EARTH RESOURCES EXPL DEV CORP			RECEIVED: 02/22/83	JA: OH				
8324631		3415522100	103	107-TF	DECKHOUSE UNIT #1	BRISTOL	0.0	
8324632		3415522109	103	107-TF	WILSON #3	BRISTOL	0.0	
-EDCO DRILLING & PRODUCING INC			RECEIVED: 02/22/83	JA: OH				
8324633		3416922509	100		HOFSTETER BL-2A		18.0	COLUMBIA GAS TRAN
-ENERGY DEVELOPMENT CORP			RECEIVED: 02/22/83	JA: OH				
8324634		3405520216	103	107-TF	RYLER WELL #8	HUNTSBURG	19.0	COLUMBIA GAS TRAN
-ENNEY OILFIELD RENTAL CO			RECEIVED: 02/22/83	JA: OH				
8324635		3403124928	107-TF		B FOSTER #2	JACKSON	5.0	COLUMBIA GAS TRAN

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JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-ENTERPRISE ENERGY CORP			RECEIVED: 02/22/83	JA: OH				
8324639		3416320655	103	107-TF	BENEDICT #3	SHAN	36.5	COLUMBIA GAS TRAN
8324641		3416320769	103	107-TF	CROSON #1	SHAN	18.2	COLUMBIA GAS TRAN
8324640		3416320690	103	107-TF	D DAVIS #7	SHAN	36.5	COLUMBIA GAS TRAN
8324636		3400922615	103	107-TF	DRYDOCK COAL #16 TR	TRIMBLE	36.5	COLUMBIA GAS TRAN
8324637		3407322682	103	107-TF	SHEETS #1	WASHINGTON	18.2	COLUMBIA GAS TRAN
8324638		3407322693	103	107-TF	SHEETS #2	WASHINGTON	27.3	COLUMBIA GAS TRAN
-ENVIROGAS INC			RECEIVED: 02/22/83	JA: OH				
8324643		3400922662	103	107-TF	DRYDOCK COAL #21 D	DOVER	18.2	
8324642		3400922657	103	107-TF	DRYDOCK COAL #22 TR	TRIMBLE	18.2	
8324644		3400922671	103	107-TF	DRYDOCK COAL #24 TR	TRIMBLE	18.2	
8324645		3400922701	103	107-TF	DRYDOCK COAL #30D	DOVER	18.2	
-FRANK A CSAPD JR			RECEIVED: 02/22/83	JA: OH				
8324675		3416923440	103	107-TF	GLEN & RICHARD MILLER #2	MILTON	18.0	COLUMBIA GAS TRAN
-FUTURE ENERGY CORPORATION			RECEIVED: 02/22/83	JA: OH				
8324677		3411528930	103	107-TF	GOINS #2	MALTA	30.0	
8324676		341152892	103	107-TF	LOWE-MELLOR UNIT #3	MALTA	30.0	
-GASSEARCH INC			RECEIVED: 02/22/83	JA: OH				
8324679		3415522277	103	107-TF	GROSSMAN #1	MESOPOTAMIA	0.0	YANKEE RESOURCES
8324678		3409921484	103	107-TF	NATIONAL NORTHERN INC (JACKSON) #3	JACKSON	20.0	YANKEE RESOURCES
-GREEN GAS COMPANY			RECEIVED: 02/22/83	JA: OH				
8324680		3416922323	107-TF		EUGENE FETZER #1	CANAAN	2.0	COLUMBIA GAS TRAN
8324682		3416923362	107-TF		MCLIVINE #1	CANAAN	25.0	COLUMBIA GAS TRAN
8324681		3416923361	107-TF		WARD #1	CHESTER	3.0	COLUMBIA GAS TRAN
-HATFIELD JOHN, J			RECEIVED: 02/22/83	JA: OH				
8324692		3410323172	103	107-TF	RAMEY-TAYLOR #1	MONTVILLE	18.0	
-HAUGHT INC			RECEIVED: 02/22/83	JA: OH				
8324683		3416726046	103		SAMMY FRANCIS #1	GRANDVIEW DISTRICT	15.0	COLUMBIA GAS TRAN
-J D DRILLING CO			RECEIVED: 02/22/83	JA: OH				
8324685		3410521831	107-DV		F J STOBART ETAL #1	LEBANON	5.0	COLUMBIA GAS TRAN
8324686		3410522112	107-DV		ROY & LILLIAN PROFFITT #2	SUTTON	5.0	COLUMBIA GAS TRAN
8324684		3410521609	107-DV		THERON JOHNSON #1	LETART	7.0	COLUMBIA GAS TRAN
-JERRY MOORE INC			RECEIVED: 02/22/83	JA: OH				
8324689		3403124892	107-TF		ERVIN D TROYER #6210	NEW BEDFORD	2.0	COLUMBIA GAS TRAN
8324687		3403124895	107-TF		GLENN FLEMING #6183	COSHOCTON	4.0	COLUMBIA GAS TRAN
8324691		3403124918	107-TF		HARLAN MCCLEARY #6182	WEST LAFAYETTE	4.0	COLUMBIA GAS TRAN
8324688		3403124891	107-TF		HAROLD J MILLER #6180	KEENE	2.0	COLUMBIA GAS TRAN
8324690		3403124898	107-TF		HELEN E MAST #1-22	CHILI	3.0	COLUMBIA GAS TRAN
-KENDIL			RECEIVED: 02/22/83	JA: OH				
8324693		3416923257	107-TF		DELBERT MOINE #1	CANAAN	6.0	COLUMBIA GAS TRAN
-L & M PETROLEUM INC			RECEIVED: 02/22/83	JA: OH				
8324706		3412725719	D 107-TF		INES BELL #1	MONDAY CREEK	10.0	COLUMBIA GAS TRAN
8324707		3412725670	107-TF		JAMES MAY #1	HARRISON	10.0	COLUMBIA GAS TRAN
-LAFFERRE & MARTIN OIL CO			RECEIVED: 02/22/83	JA: OH				
8324694		3411121648	108		W R COSS FARM #10		2.4	RIVER GAS CO
-LAKE REGION OIL-INC			RECEIVED: 02/22/83	JA: OH				
8324699		3416923477	103	107-TF	IRVIN & IDELLA GEISER #1	SUGAR CREEK	15.0	COLUMBIA GAS TRAN
8324695		3403124970	103	107-TF	JAMES & DAVID MARING #2	BETHLEM	15.0	COLUMBIA GAS TRAN
8324698		3407523944	103	107-TF	JOHNS 557 MILLER #1	CLARK	15.0	COLUMBIA GAS TRAN
8324697		3407523943	103	107-TF	PAUL MILLER #1	CLARK	15.0	COLUMBIA GAS TRAN
8324696		3403523928	103	107-TF	WILLIS CHAHAY #2	KILLBUCK	15.0	COLUMBIA GAS TRAN
-LARRY H WRIGHT INC			RECEIVED: 02/22/83	JA: OH				

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