

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
ATTN: SURETY SECTION
FOUNTAIN SQUARE
COLUMBUS, OHIO 43224
FORM 56: REVISED 12-10-80

API WELL NUMBER

34 1212 2137 ** 14
permit no.

SPUD/PLUGGING DATE 12- -79

RESTORATION REPORT

☒ Preliminary well exists

☐ FINAL - well plugged

OWNER BENATTY CORP WELL NO. 2-B LEASE NAME REED
COUNTY ~~BENATTY~~ NOBLE TOWNSHIP BROOKFIELD SEC/LOT 28 LANDOWNER
(if not same as lease name)

- | | |
|--|--|
| 1) Copy of Restoration Plan, Div. Form 4, used in inspection | YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A <input type="checkbox"/> |
| 2) Pits filled as required | YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> |
| 3) Location restored as required (graded or terraced) | YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> |
| 4) Drilling equipment removed | YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> |
| 5) Production equipment removed | YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> |
| 6) Debris removed | YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> |
| 7) Area seeded or sodded | YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> |
| 8) Roadways restored | YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> |
| 9) Landowner Waiver, Div. Form 5, filed (copy attached) | YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> |
| 10) Restoration Plan, Form 4, found accurate and correct
(see reverse side for filing guidance) | YES <input type="checkbox"/> NO <input type="checkbox"/> N A <input checked="" type="checkbox"/> |

RECEIVED
JUN 17 1985
DIVISION OF OIL AND GAS
REGION C

REMARKS:

(TO BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509)
NOTIFICATION RECEIVED: YES ☐ NO ☒

FOR DIVISION USE ONLY

Bond on file ☐ OTHER ☐

Bonding Company ☐ Cancelled ☐

Bond No. ☐

LIABILITY CANCELLED ☐ date ☐

signature

John E. Doherty INSPECTOR
SIGNATURE AND TITLE

6-13-85
DATE SIGNED

GUIDANCE FOR FILING RESTORATION REPORT

- 1) If inspection was made on wells that were drilled (permitted) before the Restoration Plan, Div. Form 4, was required to be filed with the permit application (8-1-80), the Inspector shall mark N/A with no further comment required. If inspection was made on wells that were drilled (permitted) after the Restoration Plan, Div. Form 4, was required to be filed with the permit application (8-1-80), the Inspector shall use the Form 4 in his/her inspection, if possible, and shall mark YES. If impossible to use the Form 4, the Inspector shall mark NO and explain in the Remarks Section.
- 2) If Final Report, all pits must be filled unless form is accompanied by Form 5, Landowner Waiver, identifying them as left at landowner's request. If Preliminary Report all drilling pits, etc. must be filled unless allowed by governmental agency or left at landowners request (Form 5 must accompany), at which time Inspector shall mark NO and explain in the Remarks Section.
- 3) If Preliminary OR Final Report, all locations (drill site, tank battery site, access roads, etc.) shall be properly graded or terraced to prevent substantial erosion and sedimentation to that property (and those adjoining if they would be so effected) unless form is accompanied by Form 5, Landowner Waiver, identifying what landowner has requested be left unrestored (would likely only be access roads). If Preliminary Report, Inspector shall insure that Form 4, Restoration Plan, measures are adequate or mark NO and explain in the Remarks Section. At that time he/she shall bring the matter to the appropriate Supervisor's attention for modification and correction.
- 4) Drilling equipment should be removed at the conclusion of the completion of the well at the latest. If equipment is on location at the time of inspection mark NO and explain in the Remarks Section.
- 5) FINAL REPORT ONLY. If equipment is in place at the time of inspection mark NO and explain in the Remarks Section (this would normally be the case only if form is accompanied by Form 5, Landowners Waiver, requesting production equipment be left).
- 6) Debris refers to natural or man-made objects that are found in other than their expected role and thus create an environmental intrusion, i.e. downed trees and tree stumps, empty cans and drums, garbage, etc. May be answered NO only if accompanied by Form 5, Landowner Waiver, with an appropriate explanation in the Remarks Section on the Final Report.
- 7) If Preliminary OR Final Report, all locations where the surface was disturbed must be properly seeded or sodded to prevent substantial erosion and sedimentation. This may be done by the landowner if the disturbed area is placed into agricultural production (cropland), which meets the requirements of statute even though it allows for erosion and sedimentation PROVIDING the surface was properly graded or terraced in 3) above. Any exceptions to the above must be accompanied by Form 5, Landowner Waiver.
- 8) Inspector mark NO only when form is accompanied by Form 5, Landowner Waiver, and explain in Remarks Section. In any situation the roadways must be left or restored by grading or terracing and seeding or sodding in such a manner as to prevent substantial erosion and sedimentation.
- 9) If Form 5, Landowner Waiver, is attached, make recommendations for Division acceptance in the Remarks Section inasmuch as the waiver IS NOT accepted until approved by the Chief, Division of Oil and Gas.
- 10) Mark N/A if well was permitted prior to 8-1-80 requiring Form 4, Restoration Plan. Mark YES or NO depending on applicability--explain NO in Remarks Section. This helps to establish credibility of persons preparing and submitting restoration plans.

Form 8-4-1977

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
FOUNTAIN SQUARE, BLDG. B
COLUMBUS, OHIO 43215

SUBMIT IN
DUPLICATE

FOR OFFICE USE

Permit No. _____
County _____
Township _____
Section or Lot _____

WELL COMPLETION RECORD

(Reported within 90 days after completion of well by an individual 10 of Ohio Revised Code)

OPERATOR The Benatty Corporation
ADDRESS P. O. Box 75
Cambridge, Ohio 43725
ZIP CODE

PERMIT NUMBER 2137 RI
WELL NO. 2 B LEASE E. K. Reed
COUNTY Noble CIVIL TOWNSHIP Brookfield SECTION 28
LOT _____ QUARTER TOWNSHIP _____ SURVEY _____
ALLOTMENT _____ CITY LOT _____ OF _____
FOOTAGE LOCATION 750' FNL & 1030' FEL of SE/4

ELEVATION OF 915' OF 923' KB 925' TOOLS _____
DATE COMMENCED 12/1/79 DATE COMPLETED 12/10/79 TOTAL DEPTH 5380'
PRODUCING FORMATION Clinton DEEPEST FORMATION DRILLED Queenston
TYPE OF COMPLETION OPEN HOLE THROUGH CASING X
PERFORATE INTERVAL(S) & NO. OF SHOTS/FT
20 holes from 5176' to 5254'

RECORD OF ACID OR FRACTURE TREATMENTS, PRODUCTION TESTS, PRESSURES, ETC.
2/25/80 Frac w/81,000 gals. water and 31,000 lbs. sand

AMOUNT OF INITIAL PRODUCTION GAS 250 MCFD OIL -- ☐ NATURAL
☒ AFTER TREATMENT
WATER _____ C & A _____ J & A _____ LOST HOLE # _____
ADDITIONAL DATA _____

CASING AND TUBING RECORD:

COMMENTS

SIZE	FEET USED IN DRILLING	AMOUNT OF CEMENT OR MUD	FEET LEFT IN WELL
<u>11 3/4"</u>	<u>48'</u>		<u>48'</u>
<u>8 5/8"</u>	<u>563'</u>	<u>200 sks.</u>	<u>563'</u>
<u>4 1/2"</u>			<u>5357'</u>
<u>1 1/2"</u>			<u>5168'</u>

NAME OF CONTRACTOR J & B Drilling, Inc.
TYPES OF ELECTRICAL AND/OR RADIOACTIVITY LOGS RUN: Gamma Ray, Neutron, Compensated
Density, Caliper and Guard
NAME OF LOGGING COMPANY Perfection Services, Inc.

COMPLETE AND ACCURATE LOG OF ROCKS PENETRATED

TYPE OF ROCK	TOP	BASE	NAME OF FORMATION	FLUID CONTENT	REMARKS
Surface, clay, shales & sands	0	1588	Recent Penn. Miss.		
Sand	1588	1636	Berea		
Shale	1636	3716	"Ohio Shale"		
Lime	3716	4950	"Big Lime"		
Shale w/lime streaks	4950	5140	Clinton Grp.		
Lime	5140	5156	Packer Shell		
Shale and sand	5156	5206	Stray Clinton		
Sand w/shale stringers	5206	5256	"Clinton"	Gas	

(OVER FOR SIGNATURE)

2137

NOBLE

Form 24, 1-71
Revised

The Benally Corp.
Application No. 44797

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

OFFICE ROUTE SLIP OF PERMITS

COUNTY: Noble PERMIT # 2137

Special mailing instructions: YES ☒ NO ☐
(Instructions on reverse side, if yes)

Date-time stamp 9-27 KK

Affidavit of Ownership ✓✓

Application ✓✓

Surveyor's Plat ✓✓

Fee \$ 35 1717

Check No. 420 W

6. Bond or Financial Statement (circle one) ✓ ✓

7. Bond or statement Check ✓ ✓

8. "Issue" (circle) YES NO ✓

9. Coal Bearing (stamp) NO

10. Sent Div. of Mines 9-27 mv

11. Location checked 10/7 PMB

12. Casing Program Approved PMB

13. Samples-Geol. Survey YES ☒ NO ☐ PMB

14. Returned-Div. of Mines 10/9 du

15. Entered on List of Wells 10/9 du

16. Permit issued checked 10/9 du

17. Permit Taken stamped 10/9 du

18. Operator Card Index file 10-12 KK

19. Final Map Check 10/7 PMB

20. Entered - PERMIT LIST 10-18 du

21. Audit Control Card 10-23 du

22. Fee Record Sheet Posted 9-27 mv

23. Bond Card Posted 10-27 du

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

DIVISION OF
OIL & GAS COPY

PERMIT

Permit No. 2137 R.I.
Date: 10/9/79
Release

Permission is hereby granted to: THE BENNETT CORPORATION

P.O. Box 75

Cambridge, OH 43725

To perform the operations indicated below at the following wellsite:

Well No: 2B Lease: E.K. Reed
County: Noble Civil Township: Brookfield
Section: 28 Lot: _____ Quarter Section: _____
City Lot: _____ of City or Village: _____
Survey: _____ Allotment _____
Footage location: 750' NL & 1030' E1 of SE Qtr. of Sec. 28
Tools: Rotary Proposed Total Depth: 2200 feet in Clinton/Medina formation.
Elevation: GL 915' DF KB

Oil and/or Gas XX Brine _____ Artificial Brine (Salt) _____
Drill New Well XX Reopen _____ Deepen _____ Plug Back _____
Abandon new well if unproductive XX Abandon old well _____
Disposal _____ Substance to be disposed _____
Disposal interval _____ in _____ formation.
Storage: Input (Injection) _____ Extraction _____
Substance to be stored _____
Storage interval _____ in _____ formation.
Core Hole _____ Stratigraphic ("slim hole") _____
Secondary Recovery: Input (Injection) _____ Production _____
Method: Air _____ Gas _____ Water _____ Thermal _____

Permit is NOT TRANSFERABLE. This permit, or an exact copy thereof, must be displayed in a conspicuous and easily accessible place at the wellsite before operation commences and remain until the well is completed.

Permit expires 180 days after issuance, unless operations have commenced prior thereto. EXPIRES: **4-6-80**

All mudding, cementing, placing and removing casing, and plugging operations must be done under the supervision of: **MUST BE NOTIFIED IF WELL IS TO BE ABANDONED.**

OIL AND GAS WELL INSPECTOR
RICHARD SHOCKLEY

Route #1, 46 W. Main Street

Quaker City, OH 43773

Phone: (614) 679-3205

DEPUTY MINE INSPECTOR

FRANKLIN STONE (or) ABBERT BALLINT
(614) 655-1039

921 Avenue Drive

Cambridge, OH 43725

Phone: (614) 439-1064

APPROVED CASING PROGRAM:(CONDITIONALLY) AMPLE NOTIFICATION TO INSPECTOR IS NECESSARY
8-5/8" approx. 500' cemented to surface
4-1/2" to T.D., cemented if productive
SUBJECT TO APPROVAL BY OIL AND GAS WELL INSPECTOR

Signed: *[Signature]*, Chief
DIVISION OF OIL AND GAS

State of Ohio
Department of Natural Resources
DIVISION OF OIL AND GAS
Columbus, OhioAPPLICATION FOR PERMIT TO DRILL, REOPEN, CONVERT, DEEPEN,
PLUG BACK, OR PLUG AND ABANDON A WELL

(Required by Chapter 1509 of Ohio Revised Code)

IN COAL-BEARING TOWNSHIP

Date of Application September 24, 1979

REISSUE PERMIT #2137

For use by DIVISION OF OIL AND GAS

PERMIT NUMBER _____

PERMIT ISSUED _____

APPLICATION NUMBER:

44737

REMARKS _____

I, We, THE BENATTY CORPORATION Phone No. 614/439-3109(P.O. Address) P. O. Box 75, Cambridge, Ohio Zip Code 43725Statutory Agent Gerald Benson Address P.O. Box 75, Cambridge, OH

hereby apply for a permit to drill, reopen, deepen, convert, plug back, or plug and abandon a well as follows:

Oil and/or Gas XX Brine _____ Artificial Brine (Salt) _____
New well XX Reopen _____ Deepen _____ Convert _____ Plug back _____ Plug _____
Disposal _____ Substance to be disposed _____
Storage: Input (Injection) _____ Extraction _____
Substance to be stored _____
Core Hole _____ Stratigraphic ("slim hole") _____
Secondary Recovery: Input (Injection) _____ Production _____
Method: Air _____ Gas _____ Water _____ Thermal _____

1. DESIGNATION - Well Number # 2B Property Owner: E. K. Reed2. LOCATION - County Noble Civil Township Brookfield Section 28
Lot _____ Quarter Township _____ City Lot _____ of
City or Village _____ Survey _____ Allotment _____

The location of said well is shown on the accompanying map prepared by an Ohio registered surveyor.

3. TYPE OF TOOLS - Cable _____ Rotary XX both _____4. IF NEW WELL -
Proposed Objective Clinton/Medina geological formation.
Proposed Total Depth 5200 feet.5. IF REOPENED, DEEPENED, CONVERTED, PLUGGED BACK, OR PLUGGED AND ABANDONED -
Permit Number _____
Previous Owner _____ Well No. _____ Lease _____
Previous Total Depth _____ feet in _____ formation.
Amount of Last Production _____
Proposed Total Depth _____ feet in _____ formation.6. PROPOSED CASING PROGRAM 8 5/8" 500 feet cemented to surface, 4 1/2" to T.D. and
cemented if productive. *PMS*7. PLAN FOR DISPOSAL OF WATER AND OTHER WASTE SUBSTANCES Steel tank open pit for emergency
only. To be hauled in a manner satisfactory to the Division of Oil and Gas.8. BONDING - Surety Company *ALLIANCE* Name _____ (ON FILE)
Address _____

Amount of Bond _____ Bond Number _____

(OVER)

9. DRILLING UNIT - Acres 40.00

A) Drilling unit wholly owned by applicant: Yes XX No

B) Voluntary Pooling: Yes No XX

If Yes, attach copy of pooling agreement (Required by Section 1509.26 of the Ohio Revised Code).

C) Mandatory Pooling: Yes No XX

If Yes, attach application for mandatory pooling order by Chief of Division of Oil and Gas (Required by Section 1509.27 of the Ohio Revised Code).

10. ROYALTY INTERESTS - List the names and addresses of all persons holding royalty interest in the subject tract or within the proposed drilling unit (attach supplementary sheet if necessary):

Name	Address
<u>Ermine & Bessie Reed</u>	<u>Route #6, Caldwell, Ohio 43724</u>

11. PROXIMITY TO MINING OPERATION (Required by Section 1509.0-8 of Ohio Revised Code)

Location is within a coal-bearing township: Yes XX No

Location is within the excavations or workings of a mine or within 300 feet of a mine opening: Yes No XX

If Yes, State Name of Mine

Name and address of person or company operating the mine

For use by DIVISION OF OIL AND GAS and DIVISION OF MINES	
Application referred to	
Division of Mines Date <u>9-27</u> By <u>[Signature]</u>	
Action by Division of Mines	
Approved by <u>[Signature]</u>	Date <u>SEP 01 1979</u>
Disapproved by <u> </u>	Date <u> </u>
Explanation <u> </u>	

The undersigned, being first duly sworn, deposes and says that he is the person who has the right to drill upon the tract of land or drilling unit, described in this application, and that he has the right to produce oil or gas from a pool thereon, and to appropriate the oil or gas that he produces therefrom either for himself or others.

That he hereby agrees to conform to all provisions of Chapter 1509 of the Ohio Revised Code, and to all orders, rules and regulations issued by the Chief, Division of Oil and Gas.

Owner THE BENATTY CORPORATION

Per (Signature of Owner) Title

Per Deward B. Shaffer (Signature of Authorized Agent) Title

A certified copy of appointment of agent must be attached.

P.O. Address P. O. Box 75
Cambridge, Ohio 43725

SWORN to and subscribed before me this the 24th day of September 1979

[Signature]
NOTARY PUBLIC
JANE ELLEN HILL

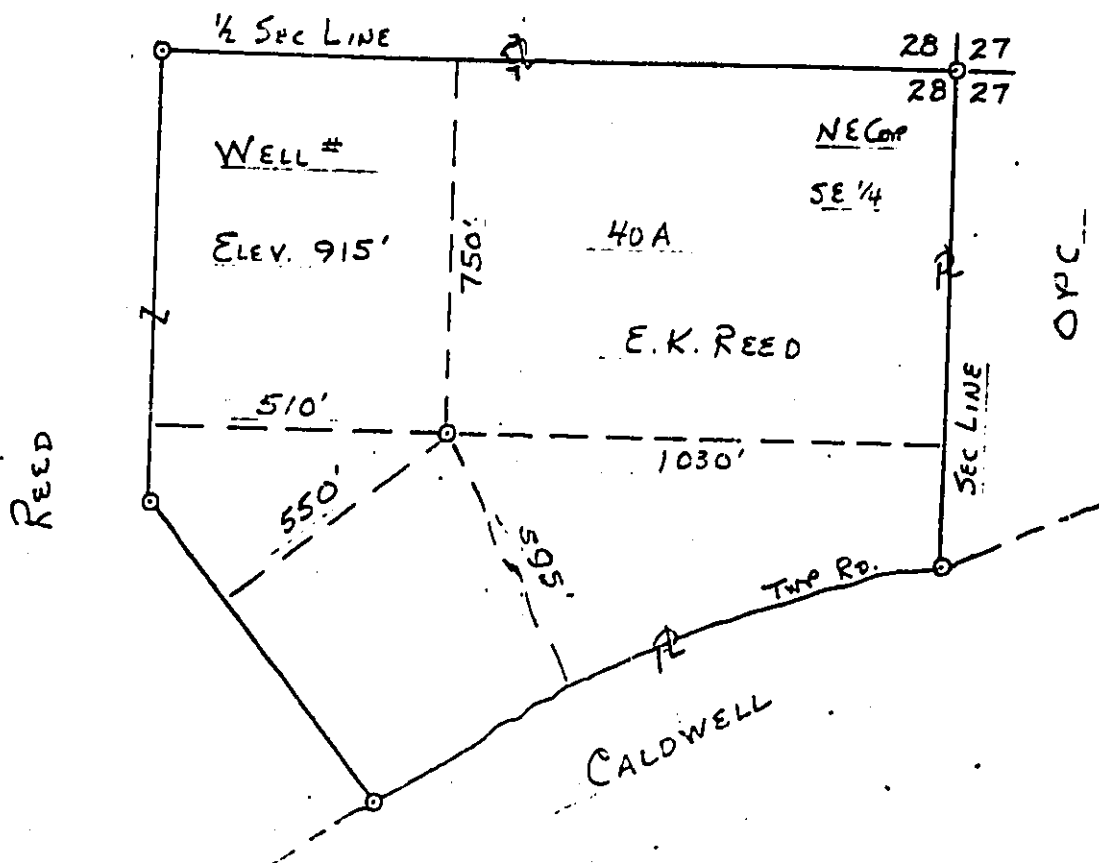
NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES DEC. 25, 1980

CO-ORDINATES

X = 2,240,825

Y = 646,680

OPC



CUMBERLAND QUAD

TYPE OF WELL

SCALE IN FEET
New Location.. ☒ 400 0 400 800
Drill Deeper .. ☐
Abandonment.. ☐
1" = 400'
☒ .. Oil or Gas
☐ .. Salt or Brine
☐ .. Core Test
☐ ..

Wells located in township and range areas should be surveyed from section or half-section lines, and in Military Land Areas from lot lines or other original subdivision boundaries. All such corners or lines should be indicated.

Company BENATTY CORP.
Address Box 75 CAMBRIDGE O
Farm E. K. REED Acres 40
Well No. 28 Elevation (Spirit Level) 915'
Section 28 Lot Twp. BROOKFIELD
County NOBLE Date 12-24-76

Plat Showing Proposed Location
of
WELL

State of Ohio
Department of Natural Resources
Division of Oil and Gas
Columbus, Ohio

CERTIFICATE OF SURVEYOR

I, the undersigned, hereby certify that this map is true and correct as required by the General Code of Ohio.

Howard S. Smith
Registered Surveyor No. 4408

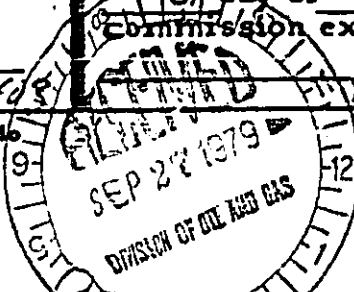
ACKNOWLEDGED

Before me a Notary Public in and for
County, Ohio, this
day of 19 . My
Commission expires

 Notary Public

FRANKLIN BLUE PRINT & SUPPLY CO., Columbus, Ohio

750' N 1030' E of SE 1/4 of Sec 28
40A C1-1001-RT



Form 24, 1-71
Revised

Application No. 1230

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

OFFICE ROUTE SLIP FOR PERMITS

COUNTY: Noble PERMIT NO. 2137

Special mailing instructions: YES NO
(Instructions on reverse side, if yes)

- | | | |
|---|------------------|-----------|
| 1. Date-time stamp | <u>12/28 - J</u> | |
| 2. Affidavit of Ownership | <u>1</u> | <u>1</u> |
| 3. Application | <u>1</u> | <u>1</u> |
| 4. Surveyor's Plat | <u>1</u> | <u>1</u> |
| 5. Fee \$ <u>35</u>
Check No. <u>1412</u> | <u>1</u> | <u>1</u> |
| 6. <u>Bond</u> or Financial
Statement (circle one) | <u>1</u> | <u>1</u> |
| 7. <u>Bond</u> or Statement Check | <u>1</u> | <u>1</u> |
| 8. "Issue" (circle) <u>YES</u> NO | | <u>1</u> |
| 9. Coal Bearing (stamp) | | |
| 10. Sent Div. of Mines | <u>12/28 LC</u> | |
| 11. Location checked | <u>1/1</u> | <u>PB</u> |
| 12. Casing Program approved | | <u>PB</u> |
| 13. Samples - Geol. Survey YES (NO) | <u>1/1</u> | <u>PB</u> |
| 14. Returned -Div. of Mines | <u>1/1</u> | <u>dw</u> |
| 15. Entered on List of Wells | <u>1/1</u> | <u>dw</u> |
| 16. Permit issued <u>Amended</u>
<u>stamped</u> | <u>1/1</u> | <u>dw</u> |
| 17. Permit taken mailed | <u>1/16 Law</u> | |
| 18. Operator Card Index file | <u>1-17</u> | <u>KK</u> |
| 19. Final Map Check | <u>2-2</u> | <u>JS</u> |
| 20. Entered - PERMIT LIST | <u>1-18</u> | <u>EX</u> |
| 21. Audit Control Card | <u>1-22</u> | <u>EX</u> |
| 22. Fee Record Sheet Posted | <u>12/28</u> | <u>K</u> |
| 23. Bond Card Posted | <u>1-22</u> | <u>EX</u> |

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

DIVISION OF
OIL & GAS COPY

PERMIT

Permit No. 2137
Date: 12/29/78

Permission is hereby granted to: THE BENATTY CORPORATION

P.O. Box 75

Cambridge, OH 43725

To perform the operations indicated below at the following wellsite:

Well No: #2-D Lease: Ermine Reed
County: Noble Civil Township: Brookfield
Section: 23 Lot: _____ Quarter Section: _____
City Lot: _____ of City or Village: _____
Survey: _____ Allotment _____
Footage location: 750' NL & 1030' EL of SE Qtr. of Sec. 23
Tools: Rotary Proposed Total Depth: 5200 feet in Clinton/Medina formation.
Elevation: GL 915' DF KB

Oil and/or Gas XX Brine _____ Artificial Brine (Salt) _____
Drill New Well XX Reopen _____ Deepen _____ Plug Back _____
Abandon new well if unproductive XX Abandon old well _____
Disposal _____ Substance to be disposed _____
Disposal interval _____ in _____ formation.
Storage: Input (Injection) _____ Extraction _____
Substance to be stored _____
Storage interval _____ in _____ formation.
Core Hole _____ Stratigraphic ("slim hole") _____
Secondary Recovery: Input (Injection) _____ Production _____
Method: Air _____ Gas _____ Water _____ Thermal _____

Permit is NOT TRANSFERABLE. This permit, or an exact copy thereof, must be displayed in a conspicuous and easily accessible place at the wellsite before operation commences and remain until the well is completed.

Permit expires 180 days after issuance, unless operations have commenced prior thereto. EXPIRES: 6-27-79

All mudding, cementing, placing and removing casing, and plugging operations must be done under the supervision of:

MUST BE NOTIFIED IF WELL IS TO BE ABANDONED

OIL AND GAS WELL INSPECTOR

DEPUTY MINE INSPECTOR

BOB D. ARMSTRONG

FRANKLIN STONE (or) ALBERT BALLINT
(614) 787-2912

Route #2

921 Avon Dr.

Rinard Mills, OH 45774

Cambridge, OH 43725

Phone: (614) 934-2627

Phone: (614) 439-1064

APPROVED CASING PROGRAM: (CONDITIONALLY) AMPLE NOTIFICATION TO INSPECTOR IS NECESSARY

8-5/8" approx. 500' cemented to surface

4-1/2" to T.D., cemented if productive

SUBJECT TO APPROVAL BY OIL AND GAS WELL INSPECTOR

dw

Signed: _____

DIVISION OF OIL AND GAS

Chief

State of Ohio
Department of Natural Resources
DIVISION OF OIL AND GAS
Columbus, OhioAPPLICATION FOR PERMIT TO DRILL, REOPEN, CONVERT, DEEPEN,
PLUG BACK, OR PLUG AND ABANDON A WELL

(Required by Chapter 1509 of Ohio Revised Code)

Date of Application: December 27, 1978

For use by DIVISION OF OIL AND GAS

PERMIT NUMBER: _____

PERMIT ISSUED: _____

APPLICATION NUMBER: _____

41230

REMARKS: _____

I, We, The Benatty Corporation

Phone No. 614-439-3109

(P. O. Address) P. O. Box 75, Cambridge, Ohio

Zip Code 43725

Statutory Agent: Gerald Benson

Address: P. O. Box 75, Cambridge, Ohio 43725

hereby apply for a permit to drill, reopen, deepen, convert, plug back, or plug and abandon a well as follows:

Oil and/or Gas ☒ Brine _____ Artificial Brine (Salt) _____
New well ☒ Reopen _____ Deepen _____ Convert _____ Plug back _____ Plug _____
Disposal _____ Substance to be disposed _____
Storage: Input (Injection) _____ Extraction _____
Substance to be stored _____
Core Hole _____ Stratigraphic ("slim hole") _____
Secondary Recovery: Input (Injection) _____ Production _____
Method: Air _____ Gas _____ Water _____ Thermal _____

1. DESIGNATION - Well Number #2-B; Property Owner: Ermine Reed

2. LOCATION - County: Noble Civil Township: Brookfield Section: 28
Lot: _____; Quarter Township: _____; City Lot: _____ of
City or Village: _____; Survey: _____ Allotment: _____

The location of said well is shown on the accompanying map prepared by an Ohio registered surveyor.

3. TYPE OF TOOLS - Cable: _____; Rotary: ☒; both: _____

4. IF NEW WELL -

Proposed Objective: Clinton/Medina geological formation.
Proposed Total Depth: 5200' feet.

5. IF REOPENED, DEEPENED, CONVERTED, PLUGGED BACK, OR PLUGGED AND ABANDONED -

Permit Number: _____
Previous Owner: _____ Well No.: _____ Lease: _____
Previous Total Depth: _____ feet in _____ formation.
Amount of Last Production: _____
Proposed Total Depth: _____ feet in _____ formation.

6. PROPOSED CASING PROGRAM - 8 5/8" 500 feet cemented to surface, 4 1/2" to T. D.

and cemented if productive. MB

7. PLAN FOR DISPOSAL OF WATER AND OTHER WASTE SUBSTANCES - Steel tank open pit for
emergency only. To be hauled in a manner satisfactory to the Division of Oil & Gas.

8. BONDING - Surety Company: Name

Address

(On File)

Amount of Bond: \$

Bond Number:

(OVER)

9. DRILLING UNIT - Acres: 40.00

A) Drilling unit wholly owned by applicant: Yes X No _____

B) Voluntary Pooling: Yes _____ No X

If Yes, attach copy of pooling agreement (Required by Section 1509.26 of the Ohio Revised Code).

C) Mandatory Pooling: Yes _____ No X

If Yes, attach application for mandatory pooling order by Chief of Division of Oil and Gas (Required by Section 1509.27 of the Ohio Revised Code).

10. ROYALTY INTERESTS - List the names and addresses of all persons holding royalty interest in the subject tract or within the proposed drilling unit (attach supplementary sheet if necessary):

Name

Address

Ermine & Bessie Reed

Route #6, Caldwell, Ohio 43724

11. PROXIMITY TO MINING OPERATION (Required by Section 1509.08 of Ohio Revised Code) -

Location is within a coal-bearing township: Yes X No _____

Location is within the excavations or workings of a mine or within 300 feet of a mine opening: Yes _____ No X

If Yes, state: Name of mine: _____

Name and address of person or company operating the mine: _____

For use by DIVISION OF OIL AND GAS, AND DIVISION OF MINES

Application referred to

Division of Mines Date: 12/27/78

Action by Division of Mines

Approved by: [Signature]

Disapproved by: _____

Explanation: _____

Date: 1-2-79

The undersigned, being first duly sworn, deposes and says that he is the person who has the right to drill upon the tract of land or drilling unit, described in this application, and that he has the right to produce oil or gas from a pool thereon, and to appropriate the oil or gas that he produces therefrom either for himself or others.

That he hereby agrees to conform to all provisions of Chapter 1509 of the Ohio Revised Code, and to all orders, rules and regulations issued by the Chief, Division of Oil and Gas.

Owner: The Benatty Corporation

Per: [Signature]

(Signature of Owner)

President

Title

Gerald Benson

Per: _____

(Signature of authorized agent)

Title

A certified copy of appointment of agent must be attached.

F. O. Address: _____

SWORN to and subscribed before me this the 27th day of December, 1978

[Signature]

Notary Public

JANE ELLEN HILL

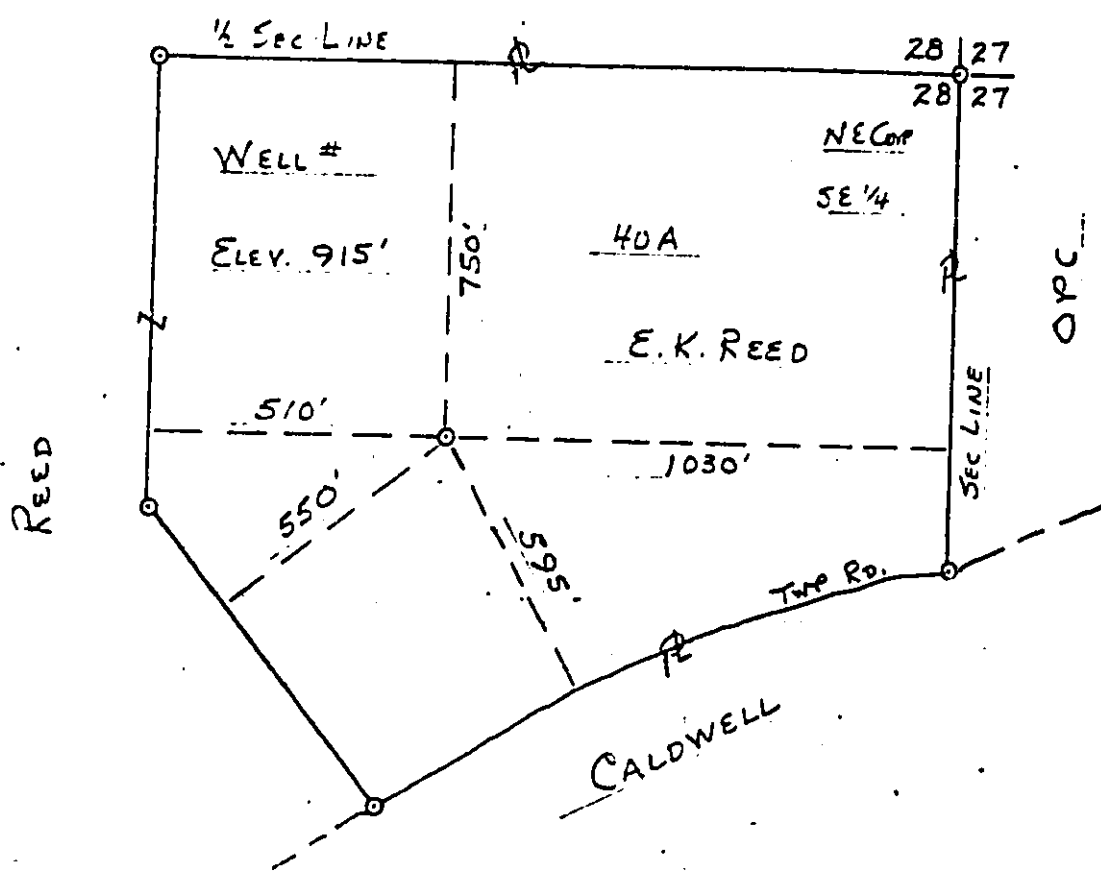
NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES DEC. 25, 1980

CO-ORDINATES

X = 2,240,825 ✓

Y = 646,680 ✓

O P C



CUMBERLAND QUAD

TYPE OF WELL

SCALE IN FEET
 New Location.. ☒ 400 0 400 800
 Drill Deeper .. ☐
 Abandonment.. ☐
 1" = 400'

☒ .. Oil or Gas
☐ .. Salt or Brine
☐ .. Core Test
☐ ..

Wells located in township and range areas should be surveyed from section or half-section lines, and in Military Land Areas from lot lines or other original subdivision boundaries. All such corners or lines should be indicated.

Company BENATTY CORP.
 Address Box 75 CAMBRIDGE OH
 Farm E.K. REED Acres 40
 Well No. 28 Elevation (Spirit Level) 915'
 Section 28 Lot 1 Twp. 27 Range 40A
 County NOBLE Date 12-1-76

Plat Showing Proposed Location of WELL

State of Ohio
 Department of Natural Resources
 Division of Oil and Gas
 Columbus, Ohio

CERTIFICATE OF SURVEYOR

I, the undersigned, hereby certify that this map is true and correct as required by the General Code of Ohio.

Howard S. Smith
 Registered Surveyor No. 4403

ACKNOWLEDGED

Before me a Notary Public in and for
 County, Ohio, this
 day of 12 My
 commission expires 12-31-78

Notary Public

FRANKLIN BLUE PRINT & SUPPLY CO., Columbus, Ohio

750' N 1/2 E 1030' E of SE 1/4 of Sec 28

40A CL-100-RT

(614) 828-4974
(614) 872-3888
(614) 454-1108

BARRETT AND CONRAD

PETROLEUM MANAGEMENT and CONSULTING

P. O. BOX 88

NEW CONCORD, OHIO 43782

December 11, 1979

State of Ohio
Department of Natural Resources
Division of Oil and Gas
Fountain Square, Bldg. B
Columbus, Ohio 43224

Re: Permit No. 2137 RI
The Benatty Corporation
E. K. Reed #2B
Brookfield Twp., Noble County

Gentlemen:

Enclosed in duplicate is "Preliminary" Form 8 (Well Completion Record) for the above well. The "Final" Form 8 will be submitted after fracturing operations.

Yours very truly,



Barrie P. Barrett

BPB/mh

Encl.

cc: The Benatty Corporation



STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
FOUNTAIN SQUARE, BLDG. B
COLUMBUS, OHIO 43215SUBMIT IN
DUPLICATE

WELL COMPLETION RECORD

(Required within 30 days after completion of
well by Section 1509.10 of Ohio Revised Code)

FOR OFFICE USE

Permit No. _____

County: _____

Township: _____

Section or Lot: _____

OPERATOR: The Benatty CorporationADDRESS: P. O. Box 75Cambridge, Ohio43725

ZIP CODE

PERMIT NUMBER 2137 RIWELL NO.: 2 B LEASE: E. K. ReedCOUNTY Noble CIVIL TOWNSHIP: Brookfield SECTION: 28

LOT _____ QUARTER TOWNSHIP: _____ SURVEY: _____

ALLOTMENT: _____ CITY LOT: _____ OF: _____

FOOTAGE LOCATION: 750' FNL & 1030' FEL of SE/4ELEVATION: GL 915' OF 923' KB 925' TOOLS: _____DATE COMMENCED: 12/1/79 DATE COMPLETED: 12/10/79 TOTAL DEPTH: 5380'PRODUCING FORMATION _____ DEEPEST FORMATION DRILLED Queenston

TYPE OF COMPLETION: OPEN HOLE _____ THROUGH CASING _____

PERFORATED INTERVAL(S) & NO. OF SHOTS/FT. _____

* See Comments

RECORD OF SHOT, ACID OR FRACTURE TREATMENTS, PRODUCTION TESTS, PRESSURES, ETC.: _____

* See Comments

AMOUNT OF INITIAL PRODUCTION: GAS: _____ OIL: _____ ☐ NATURAL☐ AFTER TREATMENT

WATER _____ D & A _____ J & A _____ LOST HOLE @ _____

ADDITIONAL DATA: _____

CASING AND TUBING RECORD:

SIZE	FEET USED IN DRILLING	AMOUNT OF CEMENT OR MUD	FEET LEFT IN WELL	COMMENTS
<u>11 3/4"</u>	<u>48'</u>		<u>48'</u>	* Final Form 8 will be submitted after frac- turing well.
<u>8 5/8"</u>	<u>563'</u>	<u>200 sks.</u>	<u>563'</u>	
<u>4 1/2"</u>			<u>5357'</u>	

NAME OF CONTRACTOR: J & B Drilling, Inc.TYPES OF ELECTRICAL AND/OR RADIOACTIVITY LOGS RUN: Gamma Ray, Neutron, Compensated Density,
Caliper and GuardNAME OF LOGGING COMPANY: Perfection Services, Inc.

COMPLETE AND ACCURATE LOG OF ROCKS PENETRATED

TYPE OF ROCK	TOP	BASE	NAME OF FORMATION	FLUID CONTENT	REMARKS
Surface, clay, shales & sands	0	1588	Recent Penn., Miss.		
Sand	1588	1636	Berea		
Shale	1636	3716	"Ohio Shale"		
Lime	3716	4950	"Big Lime"		
Shale w/lime streaks	4950	5140	Clinton Grp.		
Lime	5140	5156	Packer Shell		
Shale and sand	5156	5206	Stray Clinton		
Sand w/shale stringers	5206	5256	"Clinton"		

(OVER FOR SIGNATURE)

121-2-2137-3

FILE NUMBER

API WELL NUMBER

2 - 12122137 - 14

APPLICANT

The Benatty Corp.

FERC 121

☒

BY

SW

APPLICATION FOR SECTION

103

CODE

RECEIVED

1-9-80

BY

SW

APPLICANT NOTICE RETURNED

1-9-80

BY

SW

DIVISION 45 DAY DATE

2-21-80

NOTICE OF FILING

1-23-80

WEEKLY CIRCULAR

80 - 03

AFFIRMATIVE

☒ NEGATIVE

DETERMINATION

NUMBER

121-2-2137-3

WEEKLY CIRCULAR

8 - 03

DETERMINATION ORDER SENT TO APPLICANT

1-25-80

BY

AC

TO FERC

1-29-80

PROTEST DATE

1-30-80

RECONSIDERATION DATE

2-2-80

APPEAL DATE

2-22-80

PROTEST RECEIVED FROM

None

DATE

BY

PROTESTOR NOTIFIED

BY

RECONSIDERATION REQUESTED

No

GRANTED

DENIED

BOARD OF REVIEW APPEAL NO.

HEARING DATE

ENTRY RECEIVED

REVERSED

UPHELD

REMANDED

APPEALED

SECTION 103 - NEW, ONSHORE WELL

☒ ITEM 1☒ OATH☒ WELL COMPLETION RECORD, FORM 8

DATE DRILLING COMMENCED

☒ LOCATION PLAT

SECTION 108 - STRIPPER GAS

☐ ITEM 1 EVIDENCE☐ ITEM 2☐ ITEM 3☐ ITEM 4 EVIDENCE☐ ITEM 5 EVIDENCE☐ ITEM 6☐ OATH☐ FORM 108A, PRODUCTION INCREASE☐ FORM 108B, ENHANCED RECOVERY☐ FORM 108C, SEASONALLY AFFECTED

SECTION 102 - NEW GAS

☐ CODE 2 - 2.5 MILE RULE☐ CODE 3 - 1000 FEET RULE☐ ITEM 1☐ ITEM 2☐ ITEM 3☐ ITEM 4☐ ITEM 5☐ ITEM 6☐ WELL COMPLETION RECORD☐ LOCATION PLAT☐ OATH☐ CODE 4-NEW RESERVOIR RULE☐ ITEM 7☐ ITEM 8☐ ITEM 9☐ ITEM 10☐ ITEM 11☐ ITEM 12☐ WELL COMPLETION RECORD☐ EVIDENCE COMPLETE☐ OATH

SECTION 107 - HIGH COST GAS

☐ ITEM 1☐ ITEM 2

DATE DRILLING COMMENCED

☐ EVIDENCE COMPLETE☐ OATH

The information submitted in the NGPA Form and accompanying documentation indicates that the well meets the requirements of Section 102, 103, 107, 108 of the NGPA and regulations promulgated thereunder

BY [Signature]

Chief, Division of Oil & Gas

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

REC'D-DIV. OIL AND GAS

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
NOT NEGOTIATED		

Remarks:

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>34-121-2137-2-**-14</u>												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA		<u> </u> Category Code										
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>5380</u> feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name <u>THE BENATTY CORPORATION</u>		Seller Code <u> </u>										
	Street <u>P.O. BOX 75</u>		<u> </u>										
	City <u>CAMBRIDGE</u>	State <u>OHIO</u>	Zip Code <u>43725</u>										
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>N/A</u>												
	Field Name <u>NOBLE</u>		State <u>OHIO</u>										
	County <u> </u>		<u> </u>										
(b) For OCS wells:	<u>N/A</u>												
	Area Name <u> </u>		Block Number <u> </u>										
	Date of Lease: Mo. Day Yr. <u> </u>												
	OCS Lease Number <u> </u>												
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>E.K. REED 2-B</u>												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>N/A</u>												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name <u>THE EAST OHIO GAS COMPANY</u>		Buyer Code <u>005579</u>										
(b) Date of the contract:	<u>NOT NEGOTIATED</u>												
(c) Estimated annual production:	<u>50</u> MMcf.												
7.0 NOT NEGOTIATED	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)									
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u> </u>	<u> </u>	<u> </u>	<u> </u>									
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.158</u>	<u> </u>	<u> </u>	<u>2.158</u>									
9.0 Person responsible for this application:	<table border="1"> <tr> <td>Agency Use Only</td> <td>Name <u>GERALD BENSON</u></td> <td>Title <u>PRESIDENT</u></td> </tr> <tr> <td>Date Received by Juris. Agency <u>1-9-80</u></td> <td colspan="2">Signature <u>Gerald Benson</u></td> </tr> <tr> <td>Date Received by FERC</td> <td>Date Application is Completed <u>1-02-80</u></td> <td>Phone Number <u>1-614-439-3109</u></td> </tr> </table>				Agency Use Only	Name <u>GERALD BENSON</u>	Title <u>PRESIDENT</u>	Date Received by Juris. Agency <u>1-9-80</u>	Signature <u>Gerald Benson</u>		Date Received by FERC	Date Application is Completed <u>1-02-80</u>	Phone Number <u>1-614-439-3109</u>
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WELL CLASSIFICATION FORM: NEW, ONSHORE WELL §103

1. Was well drilled pursuant to: (check one)

☒ [X] Minimum drilling spacing requirements of the Division?☐ [] In accordance with the provisions of §1509.29, exception tract statute?2. Applicant must attach copies of the following:

a) Three (3) FERC Form 121, including question no. 2.0 which should state section 103 of the NGPA.

b) Two (2) copies of Well Completion Record (Form 8).

c) Original and one (1) copy of the Division of Oil and Gas Form 103.

d) Two (2) copies of the location plat locating and identifying the applicant well and all other wells within the same drilling unit, if any.

OATH

I hereby swear and affirm that: The surface drilling of the well for which I seek determination was begun on or after February 19, 1977; the well satisfies state well-spacing requirements; the well is not within a proration unit; (i) which was in existence at the time the surface drilling of the well began; (ii) which was applicable to the reservoir from which such natural gas is produced; and (iii) which applied to any other well which either produced natural gas in commercial quantities or the surface drilling of which was begun before February 19, 1977, and was thereafter capable of producing natural gas in commercial quantities; or if my application is seeking a determination with respect to a new well drilled into an existing proration unit; the surface drilling of the well for which I seek determination was begun on or after February 19, 1977; the well satisfies state well-spacing requirements; and that I have demonstrated by appropriate geological evidence that the new well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be effectively and efficiently drained by any existing well within the proration unit. On the basis of the documents submitted in the application, I have concluded that to the best of my information, knowledge and belief, the natural gas for which I seek a determination is produced from a new onshore production well; I have no knowledge of any other information not described in the application which is inconsistent with my conclusion; I have delivered or mailed a copy of this application to any identified purchaser; and if applying as an operator under a joint operating agreement, I have given notice of this application to all other parties participating in the well.

State of OHIOCounty of GUERNSEY, SS:

Gerald Benson
(Applicant)
GERALD BENSON, PRESIDENT
THE BENATTY CORPORATION

The foregoing instrument was acknowledged before me this 2nd day of January, 1980, by GERALD BENSON PRESIDENT
(name) (title)

on behalf of THE BENATTY CORPORATION
(corporation)

(or partnership name)

Therese M. Hollingshead
Notary Public

THERESE M. HOLLINGSHEAD
Notary Public, State of Ohio
My Commission Expires April 9, 1987

Rob then
Legal

December 11, 1979

State of Ohio
Department of Natural Resources
Division of Oil and Gas
Fountain Square, Bldg. B
Columbus, Ohio 43224

Re: Permit No. 2137 RI
The Benatty Corporation
E. K. Reed #2B
Brookfield Twp., Noble County

Gentlemen:

Enclosed in duplicate is "Preliminary" Form 8 (Well Completion Record) for the above well. The "Final" Form 8 will be submitted after fracturing operations.

Yours very truly,

Barrie P. Barrett

BFB/mh

Encl.

cc: The Benatty Corporation

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCESSUBMIT IN
DUPLICATEDIVISION OF OIL AND GAS
FOUNTAIN SQUARE, BLDG. B
COLUMBUS, OHIO 43215

WELL COMPLETION RECORD

(Required within 30 days after completion of
well by Section 1509.10 of Ohio Revised Code)

FOR OFFICE USE

Permit No.: _____
County: _____
Township: _____
Section or Lot: _____OPERATOR: The Benatty CorporationADDRESS: P. O. Box 75Cambridge, Ohio43725
ZIP CODEPERMIT NUMBER: 2137 RIWELL NO.: 2 B LEASE: E. K. ReedCOUNTY: Noble CIVIL TOWNSHIP: Brookfield SECTION: 28

LOT: _____ QUARTER TOWNSHIP: _____ SURVEY: _____

ALLOTMENT: _____ CITY LOT: _____ OF: _____

FOOTAGE LOCATION: 750' FNL & 1030' FEL of SE/4ELEVATION: GL 915' DF 923' KB 925' TOOLS: _____DATE COMMENCED: 12/1/79 DATE COMPLETED: 12/10/79 TOTAL DEPTH: 5380'PRODUCING FORMATION _____ DEEPEST FORMATION DRILLED Queenston

TYPE OF COMPLETION: OPEN HOLE _____ THROUGH CASING _____

PERFORATED INTERVAL(S) & NO. OF SHOTS/FT. _____

* See Comments

RECORD OF SHOT, ACID OR FRACTURE TREATMENTS, PRODUCTION TESTS, PRESSURES, ETC.: _____

* See Comments

AMOUNT OF INITIAL PRODUCTION: GAS: _____ OIL: _____ ☐ NATURAL☐ AFTER TREATMENT

WATER _____ D & A _____ J & A _____ LOST HOLE @ _____

ADDITIONAL DATA: _____

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COMMENTS

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* Final Form 8 will be
submitted after frac-
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COMPLETE AND ACCURATE LOG OF ROCKS PENETRATED

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Shale and sand	5156	5206	Stray Clinton		
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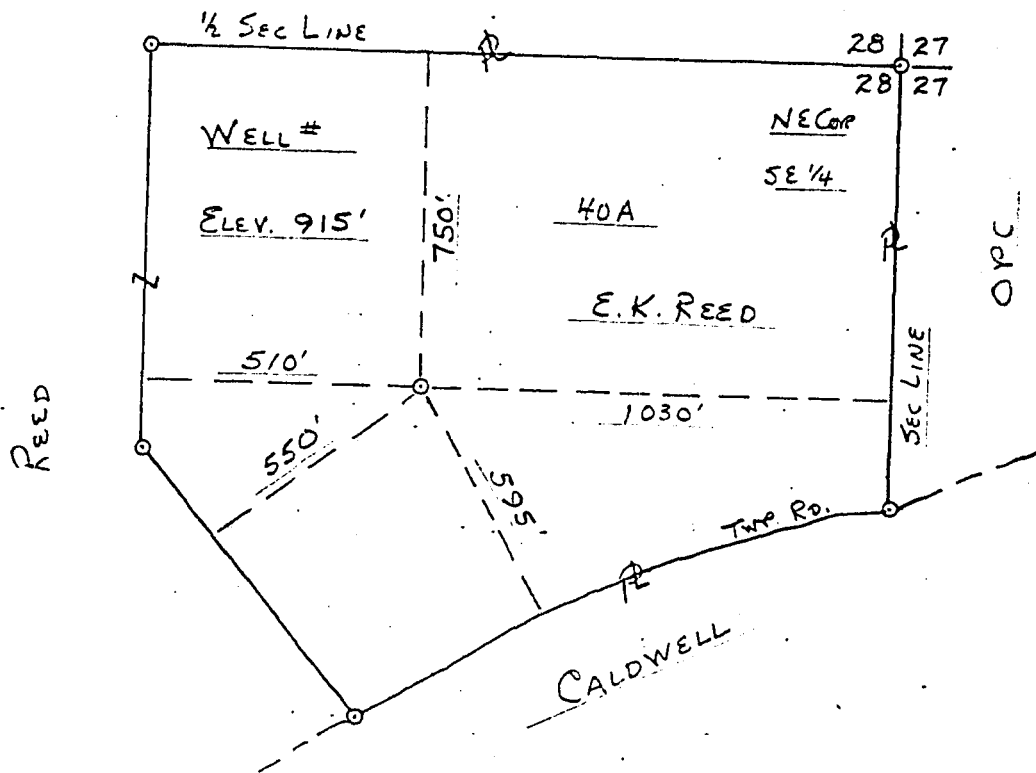
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CO-ORDINATES

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OPC



CUMBERLAND QUAD

TYPE OF WELL

New Location.. ☒
Drill Deeper.. ☐
Abandonment.. ☐

SCALE IN FEET
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1" = 400'

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☐ .. Core Test
☐ ..

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Company BENATTY CORP.
Address Box 75 CAMBRIDGE O
Farm E.K. REED Acres 40
Well No. 28 Elevation (Spirit Level) 915'
Section 28 Lot Twp. BROOKFIELD
County NOBLE Date 12-24-78

Plat Showing Proposed Location
of
WELL
State of Ohio
Department of Natural Resources
Division of Oil and Gas
Columbus, Ohio

CERTIFICATE OF SURVEYOR

I, the undersigned, hereby certify that this map is true and correct as required by the General Code of Ohio.

Howard S. Smith
Registered Surveyor No. 4403

ACKNOWLEDGED

Before me a Notary Public in and for
County, Ohio, this
day of 19 . My
commission expires

Notary Public

NOBLE COUNTY

121-2-2137-3 THE BENATTY CORP. application for a Determination Order in accordance with Section 103 of the NGPA for the #2-B E.K. Reed well is hereby granted an affirmative determination.

121-2-2180-3 GUERNSEY PETROLEUM CORP. application for a Determination Order in accordance with Section 103 of the NGPA for the #2-MH Kuntz well is hereby granted an affirmative determination.

PERRY COUNTY

127-2-4363-3 QUAKER STATE OIL REFINING CORP. application for a Determination Order in accordance with Section 103 of the NGPA for the #4-T-4 Adcock well is hereby granted an affirmative determination.

127-2-4382-3 ZENITH OIL & GAS, INC. application for a Determination Order in accordance with Section 103 of the NGPA for the #2 Klingler well is hereby granted an affirmative determination.

127-2-4456-3 JOHN TANSKY application for a Determination Order in accordance with Section 103 of the NGPA for the #1 Michael & Laura Poling well is hereby granted an affirmative determination.

127-2-4496-3 ZENITH OIL & GAS, INC. application for a Determination Order in accordance with Section 103 of the NGPA for the #1-A Klingler well is hereby granted an affirmative determination.

PORTAGE COUNTY

133-2-1533-3 NUCORP ENERGY COMPANY application for a Determination Order in accordance with Section 103 of the NGPA for the #2 Harland Bell well is hereby granted an affirmative determination.

133-2-1534-3 NUCORP ENERGY COMPANY application for a Determination Order in accordance with Section 103 of the NGPA for the #1 Harland Bell well is hereby granted an affirmative determination.

133-2-1535-3 NUCORP ENERGY COMPANY application for a Determination Order in accordance with Section 103 of the NGPA for the #3 Harland Bell well is hereby granted an affirmative determination.

133-2-1536-3 NUCORP ENERGY COMPANY application for a Determination Order in accordance with Section 103 of the NGPA for the #4 Harland Bell Unit well is hereby granted an affirmative determination.

133-2-1554-3 NUCORP ENERGY COMPANY application for a Determination Order in accordance with Section 103 of the NGPA for the #5 Lappert well is hereby granted an affirmative determination.

133-2-1562-3 NUCORP ENERGY COMPANY application for a Determination Order in accordance with Section 103 of the NGPA for the #1 Carl E. Bell Unit well is hereby granted an affirmative determination.

133-2-1564-3 NUCORP ENERGY COMPANY application for a Determination Order in accordance with Section 103 of the NGPA for the #1 Bruce & Roy Bell well is hereby granted an affirmative determination.

133-2-1566-3 NUCORP ENERGY COMPANY application for a Determination Order in accordance with Section 103 of the NGPA for the #2 Carl E. Bell Unit well is hereby granted an affirmative determination.