

053-2-0531-3

BAYLOR #2

FILE NUMBER \_\_\_\_\_ API WELL NUMBER 3 4 0 5 3 2 0 5 3 1 \* \* 1 4

APPLICANT ROYAL PETROLEUM FERC 121 1 BY RES

APPLICATION FOR SECTION 103 CODE 1 RECEIVED 6/16/80 BY RES

APPLICANT NOTICE RETURNED 6/19/80 BY SW DIVISION 45 DAY DATE 8/2/80

NOTICE OF FILING 6/25/80 WEEKLY CIRCULAR 80 - 25

AFFIRMATIVE ☒ NEGATIVE \_\_\_\_\_ DETERMINATION NUMBER \_\_\_\_\_ WEEKLY CIRCULAR 80 - 25

DETERMINATION ORDER SENT TO APPLICANT 6-25-80 BY JG TO FERC 4-9-80

PROTEST DATE 4-2-80 RECONSIDERATION DATE 4-5-80 APPEAL DATE 4-25-80

PROTEST RECEIVED FROM none DATE \_\_\_\_\_ BY \_\_\_\_\_

PROTESTOR NOTIFIED \_\_\_\_\_ BY \_\_\_\_\_

RECONSIDERATION REQUESTED no GRANTED \_\_\_\_\_ DENIED \_\_\_\_\_

BOARD OF REVIEW APPEAL NO. \_\_\_\_\_ HEARING DATE \_\_\_\_\_ ENTRY RECEIVED \_\_\_\_\_

REVERSED \_\_\_\_\_ UPHELD \_\_\_\_\_ REMANDED \_\_\_\_\_ APPEALED \_\_\_\_\_

SECTION 103 - NEW, ONSHORE WELL

☒ ITEM 1  
☒ OATH  
☒ WELL COMPLETION RECORD, FORM 8  
Copied 15, 1980  
DATE DRILLING COMMENCED \_\_\_\_\_  
☒ LOCATION PLAT

SECTION 107 - HIGH COST GAS

\_\_\_\_ ITEM 1 \_\_\_\_\_  
\_\_\_\_ ITEM 2 \_\_\_\_\_  
DATE DRILLING COMMENCED \_\_\_\_\_  
EVIDENCE COMPLETE \_\_\_\_\_  
OATH \_\_\_\_\_

SECTION 108 - STRIPPER GAS

____ ITEM 1 _____ EVIDENCE	1. PURCHASERS STATEMENT
____ ITEM 2 _____	2. PRODUCTION RECORDS
____ ITEM 3 _____	3. NO OIL PRODUCED
____ ITEM 4 _____ EVIDENCE	4. OPEN FLOW TEST
____ ITEM 5 _____ EVIDENCE	5. PRESSURE TEST
____ ITEM 6 _____	6. FOUR POINT TEST
____ OATH _____	7. OTHER
____ FORM 108A, PRODUCTION INCREASE	
____ FORM 108B, ENHANCED RECOVERY	
____ FORM 108C, SEASONALLY AFFECTED	

SECTION 102 - NEW GAS

____ CODE 2 - 2.5 MILE RULE	____ CODE 4-NEW RESERVOIR RULE
____ CODE 3 - 1000 FEET RULE	____ ITEM 7
____ ITEM 1	____ ITEM 8
____ ITEM 2	____ ITEM 9
____ ITEM 3	____ ITEM 10
____ ITEM 4	____ ITEM 11
____ ITEM 5	____ ITEM 12
____ ITEM 6	____ WELL COMPLETION RECORD
____ WELL COMPLETION RECORD	____ EVIDENCE COMPLETE
____ LOCATION PLAT	____ OATH
____ OATH	

The information submitted in the NGPA Form and accompanying documentation indicates that the well meets the requirements of Section 102, 103, 107, 108 of the NGPA and regulations promulgated thereunder

Andrew G. Blair BY JG

Chief, Division of Oil & Gas

U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

REC'D-DIV. OIL AND GAS

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

1980 JUN 18 A 8:5

## PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

1.0 API well number: (If not assigned, leave blank. 14 digits.)	<u>34 - 053-2-0531 - 14</u>												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA	<u>New Onshore Production</u> Category Code											
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 of 2.0 above.)	<u>1850</u> feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Royal Petroleum '80 - I</u> Name <u>335 N. Superior Street, Suite 200</u> Street <u>Toledo</u> City		<u>Ohio</u> State	<u>43604</u> Zip Code									
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>N/A</u> Field Name <u>Gallia County</u> County		<u>Ohio</u> State										
(b) For OCS wells:	<u>N/A</u> Area Name		<u>N/A</u> Block Number										
	Date of Lease: Mo. Day Yr.		<u>N/A</u> OCS Lease Number										
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Baylor #2</u>												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>2nd Berea</u>												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corp.</u> Name		<u>004030</u> Buyer Code										
(b) Date of the contract:	<u>N/A</u>		Mo. Day Yr.										
(c) Estimated total annual production from the well:	<u>Five (5)</u> Million Cubic Feet												
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)									
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>---</u>	<u>---</u>	<u>---</u>									
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>2.238</u> <u>2.221</u>	<u>-.05</u>	<u>2.288</u> <u>2.271</u>									
9.0 Person responsible for this application =	<table border="1"> <tr> <td>Agency Use Only</td> <td><u>Edward G. Rinderknecht</u> Name</td> <td><u>General Partner</u> Title</td> </tr> <tr> <td>Date Received by Juris. Agency <u>JUN 18 1980</u></td> <td colspan="2"><u>[Signature]</u> Signature</td> </tr> <tr> <td>Date Received by FERC</td> <td><u>June 16, 1980</u> Date Application is Completed</td> <td><u>(419) 255-1236</u> Phone Number</td> </tr> </table>				Agency Use Only	<u>Edward G. Rinderknecht</u> Name	<u>General Partner</u> Title	Date Received by Juris. Agency <u>JUN 18 1980</u>	<u>[Signature]</u> Signature		Date Received by FERC	<u>June 16, 1980</u> Date Application is Completed	<u>(419) 255-1236</u> Phone Number
Agency Use Only	<u>Edward G. Rinderknecht</u> Name	<u>General Partner</u> Title											
Date Received by Juris. Agency <u>JUN 18 1980</u>	<u>[Signature]</u> Signature												
Date Received by FERC	<u>June 16, 1980</u> Date Application is Completed	<u>(419) 255-1236</u> Phone Number											

## WELL CLASSIFICATION FORM: NEW, ONSHORE WELL §103

1. Was well drilled pursuant to: (check one)

☒ Minimum drilling spacing requirements of the Division?☐ In accordance with the provisions of §1509.29, exception tract statute?2. Applicant must attach copies of the following:

a) Three (3) FERC Form 121, including question no. 2.0 which should state section 103 of the NGPA.

b) Two (2) copies of Well Completion Record (Form 8).

c) Original and one (1) copy of the Division of Oil and Gas Form 103.


d) Two (2) copies of the location plat locating and identifying the applicant well and all other wells within the same drilling unit, if any.

## OATH

I hereby swear and affirm that: The surface drilling of the well for which I seek determination was begun on or after February 19, 1977; the well satisfies state well-spacing requirements; the well is not within a proration unit; (i) which was in existence at the time the surface drilling of the well began; (ii) which was applicable to the reservoir from which such natural gas is produced; and (iii) which applied to any other well which either produced natural gas in commercial quantities or the surface drilling of which was begun before February 19, 1977, and was thereafter capable of producing natural gas in commercial quantities; or if my application is seeking a determination with respect to a new well drilled into an existing proration unit; the surface drilling of the well for which I seek determination was begun on or after February 19, 1977; the well satisfies state well-spacing requirements; and that I have demonstrated by appropriate geological evidence that the new well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be effectively and efficiently drained by any existing well within the proration unit. On the basis of the documents submitted in the application, I have concluded that to the best of my information, knowledge and belief, the natural gas for which I seek a determination is produced from a new onshore production well; I have no knowledge of any other information not described in the application which is inconsistent with my conclusion; I have delivered or mailed a copy of this application to any identified purchaser; and if applying as an operator under a joint operating agreement, I have given notice of this application to all other parties participating in the well.

  
 (Applicant)  
 ROYAL PETROLEUM '80 - I

By: Edward G. Rinderknecht, Authorized General Partner

State of OhioCounty of Lucas, SS:The foregoing instrument was acknowledged before me this 16<sup>th</sup> day of June19 80, by Edward G. Rinderknecht, Authorized General Partner  
(name) (title)on behalf of Royal Petroleum '80 - I, an Ohio Limited Partnership  
(~~corporation~~) (~~or~~ partnership name)
  
 Notary Public

 RHONDA BRECHT  
 Notary Public — State of Ohio  
 My Commission Expires 10-19-84

STATE OF OHIO  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS  
FOUNTAIN SQUARE, BLDG. B  
COLUMBUS, OHIO 43215SUBMIT IN  
DUPLICATE

## WELL COMPLETION RECORD

(Required within 30 days after completion of well by Section 1504.10 of Ohio Revised Code)

## FOR OFFICE USE

Permit No. \_\_\_\_\_

County \_\_\_\_\_

Township \_\_\_\_\_

Section or Lot \_\_\_\_\_

OPERATOR KRAMER EXPLORATION COMPANYADDRESS 5900 N. High St. Suite 308Worthington, Ohio 43085

ZIP CODE \_\_\_\_\_

PERMIT NUMBER 531WELL NO. 2 LEASE Robert C. BaylorCOUNTY Gallia CIVIL TOWNSHIP: Addison SECTION 16

LOT \_\_\_\_\_ QUARTER TOWNSHIP: \_\_\_\_\_ SURVEY: \_\_\_\_\_

ALLOTMENT: \_\_\_\_\_ CITY LOT: \_\_\_\_\_ OF: \_\_\_\_\_

FOOTAGE LOCATION: 685' NL and 1355' WL Sec. 16ELEVATION: GL 770' OF \_\_\_\_\_ KB \_\_\_\_\_ TOOLS: \_\_\_\_\_DATE COMMENCED: April 15, 1980 DATE COMPLETED: April 19, 1980 TOTAL DEPTH: 1850'PRODUCING FORMATION 2nd. Berea DEEPEST FORMATION DRILLED 2nd. BereaTYPE OF COMPLETION: OPEN HOLE \_\_\_\_\_ THROUGH CASING XPERFORATED INTERVAL(S) & NO. OF SHOTS/FT 15 shots (0.50" dia.) 1780-1798IF KIND OF SHOT ACID OR FRACTURE TREATMENTS, PRODUCTION TESTS, PRESSURES, ETC.:  
Halliburton Frac. 2000 BW & 35,000 lbs. 20/40 sd. 17 BPM rateAMOUNT OF INITIAL PRODUCTION: GAS: 10 MAF OIL: 3 BO☐ NATURAL☒ AFTER TREATMENT

WATER \_\_\_\_\_ D &amp; A \_\_\_\_\_ J &amp; A \_\_\_\_\_

LOST HOLE \_\_\_\_\_

ADDITIONAL DATA: \_\_\_\_\_

## CASING AND TUBING RECORD:

SIZE	FEET USED IN DRILLING	AMOUNT OF CEMENT OR MUD	FEET LEFT IN WELL	COMMENTS
<u>7</u>	<u>470</u>	<u>300 sk.</u>	<u>470</u>	
<u>4 1/2</u>		<u>115 sk.</u>	<u>1800'</u>	
<u>1 1/2</u>			<u>1750'</u>	

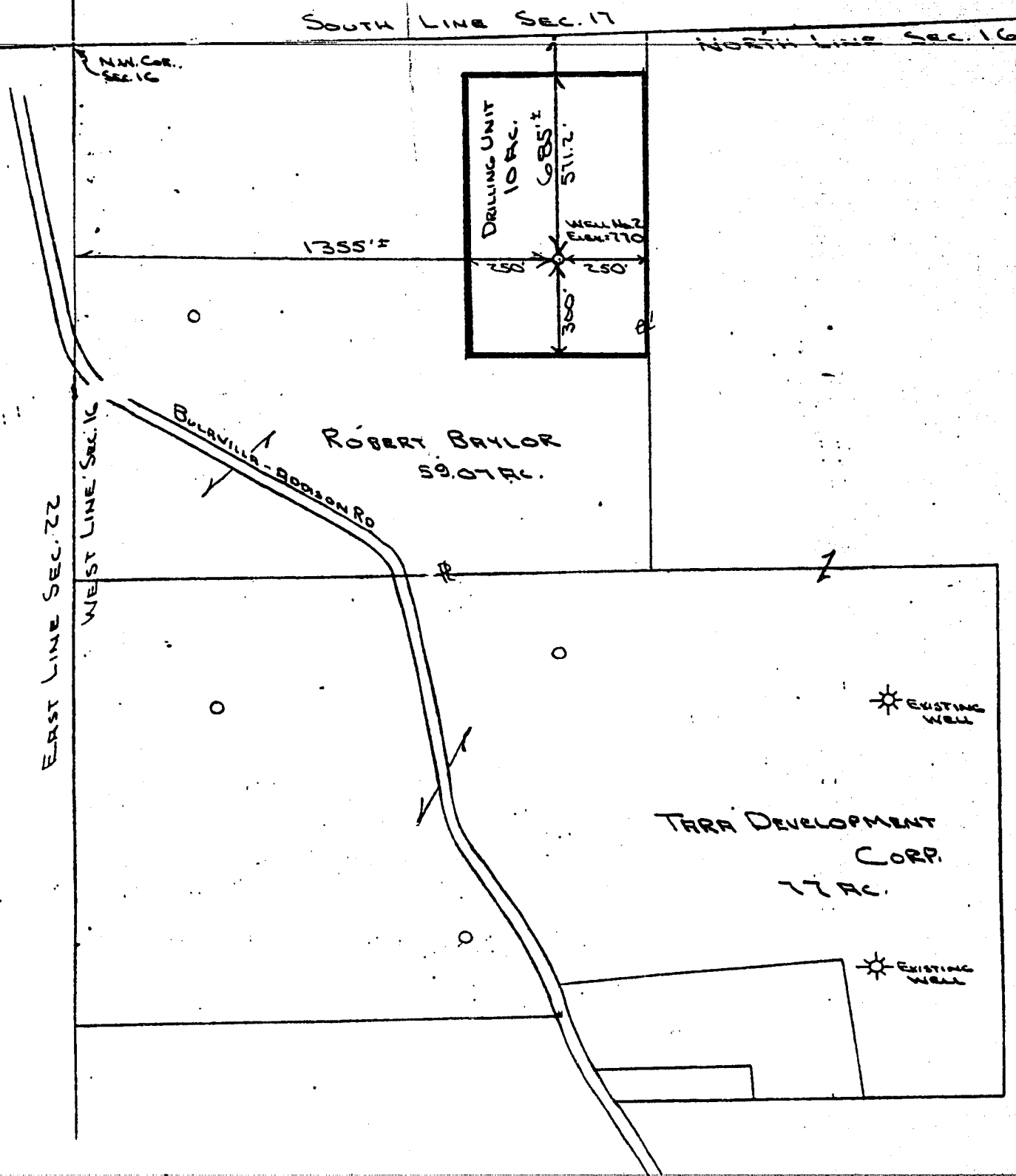
NAME OF CONTRACTOR: Gard Drilling CompanyTYPES OF ELECTRICAL AND/OR RADIOACTIVITY LOGS RUN: Gamma Ray/NeutronNAME OF LOGGING COMPANY: Shelwell

## COMPLETE AND ACCURATE LOG OF ROCKS PENETRATED

TYPE OF ROCK	TOP	BASE	NAME OF FORMATION	FLUID CONTENT	REMARKS
<u>Sand</u>	<u>1710</u>	<u>1738</u>	<u>1st Berea</u>	<u>water</u>	
<u>Sand</u>	<u>1780</u>	<u>1800</u>	<u>2nd Berea</u>	<u>oil/gas</u>	<u>Producing Fm.</u>

(OVER FOR SIGNATURE)





-Ohio Coordinates- ADDISON Quad. SOUTH Zone X= 2,097,450 Y= 328,210

New Location. ☒   
 Abandonment. ....



☒ Oil or Gas   
 ....

Plot Showing Location of Well   
 State of Ohio, Department of Natural Resources - Division of Oil & Gas, Columbus

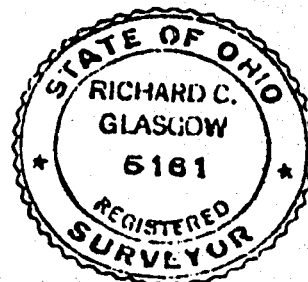
Company KRAMER EXPLORATION COMPANY Street 5900 N. HIGH ST. SUITE 309

City NORTHINGTON State OHIO Zip 43085

Farm ROBERT BAYLOR Acres 10 UNIT Well No. 2   
 Sec., 16 T. 4 R. 14 Twp. ADDISON Co. GALLIA

CERTIFICATION: I, the undersigned, hereby certify that this map is true and correct as required by the General Code of Ohio.

Dated 2-7-1980 Richard C. Glasgow   
 Register Professional Surveyor # 5161





GALLIA COUNTY

- 053-2-0524-3 ROYAL PETROLEUM '80 — I application for a Determination Order in accordance with Section 103 of the NGPA for the #1 Stover well is hereby granted an affirmative determination.
- 053-2-0525-3 ROYAL PETROLEUM '80 — I application for a Determination Order in accordance with Section 103 of the NGPA for the #1 Baylor well is hereby granted an affirmative determination.
- 053-2-0527-3 ROYAL PETROLEUM '80 — I application for a Determination Order in accordance with Section 103 of the NGPA for the #1 Tara Development Corp. well is hereby granted an affirmative determination.
- 053-2-0528-3 ROYAL PETROLEUM '80 — II application for a Determination Order in accordance with Section 103 of the NGPA for the #2 Tara Development Corp. well is hereby granted an affirmative determination.
- 053-2-0529-3 ROYAL PETROLEUM '80 — II application for a Determination Order in accordance with Section 103 of the NGPA for the #3 Tara Development Corp. well is hereby granted an affirmative determination.
- 053-2-0531-3 ROYAL PETROLEUM '80 — I application for a Determination Order in accordance with Section 103 of the NGPA for the #2 Baylor well is hereby granted an affirmative determination.

GUERNSEY COUNTY

- 059-2-2726-3 ENTERPRISE GAS & OIL, INC. application for a Determination Order in accordance with Section 103 of the NGPA for the #1 McConkey well is hereby granted an affirmative determination.

HOCKING COUNTY

- 073-2-2307-3 CARL M. POSTON application for a Determination Order in accordance with Section 103 of the NGPA for the #4 Willard Kieffer well is hereby granted an affirmative determination.

HOLMES COUNTY

- 075-2-2026-3 LESLIE OIL & GAS CO., INC. application for a Determination Order in accordance with Section 103 of the NGPA for the #5 G. Boughman well is hereby granted an affirmative determination.
- 075-2-2217-3 LESLIE OIL & GAS CO., INC. application for a Determination Order in accordance with Section 103 of the NGPA for the #1 M. Akins well is hereby granted an affirmative determination.
- 075-2-2444-3 MORGAN-PENNINGTON, INC. application for a Determination Order in accordance with Section 103 of the NGPA for the #2 Snyder & Fishinger well is hereby granted an affirmative determination.

LICKING COUNTY

- 089-2-3556-3 ZENITH OIL & GAS, INC. application for a Determination Order in accordance with Section 103 of the NGPA for the #1 Page1 well is hereby granted an affirmative determination.
- 089-2-3722-3 RICHARD C. MEYER application for a Determination Order in accordance with Section 103 of the NGPA for the #1 Ronald D. Cummings well is hereby granted an affirmative determination.
- 089-2-3782-3 ZENITH OIL & GAS, INC. application for a Determination Order in accordance with Section 103 of the NGPA for the #1 Harris well is hereby granted an affirmative determination.

JD NO	JA OKT	API NO	SEC D	WELL NAME	FIELD NAME	PROD	PURCHASER
8046349		3415521425	102	ALLEN #1	JOHNSTON	25.0	COLUMBIA GAS TRANSMI
8046353		3415521460	102	BIERNORTH #2	FOHLER	25.0	COLUMBIA GAS TRANSMI
8046350		3415521426	102	GABRIELE #1	FOHLER	25.0	COLUMBIA GAS TRANSMI
8046347		3415521415	102	GALLITE #1	FOHLER	25.0	COLUMBIA GAS TRANSMI
8046341		3415521206	102	HENTOSH #1	FOHLER	20.0	COLUMBIA GAS TRANSMI
8046346		3415521401	102	KINLEYSIDE #2	FOHLER	25.0	COLUMBIA GAS TRANSMI
8046348		3415521417	102	O L M #1	JOHNSTON	20.0	COLUMBIA GAS TRANSMI
8046345		3415521380	102	PATTERSON #1	FOHLER	20.0	COLUMBIA GAS TRANSMI
8046344		3415521379	102	PATTERSON #2	FOHLER	20.0	COLUMBIA GAS TRANSMI
8046351		3415521427	102	ROSZAK #1	JOHNSTON	25.0	COLUMBIA GAS TRANSMI
8046343		3415521318	102	YOUNG #1	FOHLER	25.0	COLUMBIA GAS TRANSMI
OHIO TITAN ENERGY CO LTD 1980-3				RECEIVED: 07/11/80	JAI OH		
8046256		3407522429	103	#3 ATLEE J MILLER	MECHANIC	350.0	COLUMBIA GAS TRANS C
OHIO TITAN ENERGY LTD PART 1980-1				RECEIVED: 07/11/80	JAI OH		
8046259		3407522356	103	#3 MELVIN MILLER	MECHANIC	650.0	COLUMBIA GAS TRANS
ONEAL PRODUCTIONS INC				RECEIVED: 07/11/80	JAI OH		
8046299		3411521783	102	COUNTY INFIRMARY #1	MORGAN	35.0	COLUMBIA GAS TRANSMI
8046300		3411521879	102	HUCK #5	MEIGSVILLE	52.0	COLUMBIA GAS TRANSMI
8046298		3411521725	102	HUCK #6	MEIGSVILLE	40.0	COLUMBIA GAS TRANSMI
8046302		3411522017	102	PARMETER #3	MORGAN	40.0	COLUMBIA GAS TRANSMI
PATRICK T DONNELLY				RECEIVED: 07/11/80	JAI OH		
8046249		3411924459	103	MILDRED K DUGAN #1-80	MEIGS	25.0	
8046245		3411925263	103	WARDEN WEST #2A	PERRY	25.0	
POI ENERGY INC				RECEIVED: 07/11/80	JAI OH		
8046326		3413322120	103	BECK-DAVIS #2	STREETSBORO	10.0	
8046327		3413322122	103	BECK-DAVIS #4	STREETSBORO	10.0	
8046338		3415320700	103	PADDOCK #2	RICHFIELD	10.0	
8046324		3413321891	103	PIERCE #2	FRANKLIN	35.0	
PREMIER ENERGY CORP				RECEIVED: 07/11/80	JAI OH		
8046252		3407522485	103	WILLIAM MCCORMICK #1	HARDY	6.0	COLUMBIA GAS TRANSMI
RELIANCE MANAGEMENT CO				RECEIVED: 07/11/80	JAI OH		
8046260		3407322239	103	SUNDAY CREEK COAL CO RSHR	WARD	6.0	COLUMBIA GAS TRANSMI
RICHARD C MEYER INC				RECEIVED: 07/11/80	JAI OH		
8046286		3408923722	103	RONALD D CUMMINGS NO 1	FLINT RIDGE-EAST	2.0	NEWZANE GAS CO
ROSCO & VIRGINIA WILKIL				RECEIVED: 07/11/80	JAI OH		
8046293		3411121929	103	WILKIL #1	FRANKLIN	10.0	
ROYAL PETROLEUM 80 - I				RECEIVED: 07/11/80	JAI OH		
8046275		3405320525	103	BAYLOR #1	ADDISON	5.0	COLUMBIA GAS TRANSMI
8046279		3405320531	103	BAYLOR #2	ADDISON	5.0	COLUMBIA GAS TRANSMI
8046274		3405320524	103	STOVER #1	ADDISON	5.0	COLUMBIA GAS TRANSMI
8046276		3405320527	103	TARA DEVELOPMENT CORP #1	ADDISON	5.0	COLUMBIA GAS TRANSMI
ROYAL PETROLEUM 80 - II				RECEIVED: 07/11/80	JAI OH		
8046278		3405320529	103	TARA DEVELOPMENT CORP #3	ADDISON	5.0	COLUMBIA GAS TRANSMI
8046277		3405320528	103	TARA DEVELOPMENT CORPORATION #2	ADDISON	5.0	COLUMBIA GAS TRANSMI
STRATA EXPLORATION INC LTD 1980-1				RECEIVED: 07/11/80	JAI OH		
8046257		3407522426	103	#1 ALFRED FARR	MECHANIC	250.0	COLUMBIA GAS TRANS
STRATA EXPLORATION INC LTD 1980-5				RECEIVED: 07/11/80	JAI OH		
8046253		3407522477	103	#1 LESTER COBLENTZ	BERLIN	650.0	COLUMBIA GAS TRANS C
SUPERIOR PETROLEUM SERVICES INC				RECEIVED: 07/11/80	JAI OH		
8046339		3415520980	103	KING #1	BRISTOL	24.0	EAST OHIO GAS CO
8046340		3415521195	103	MCINTOSH #1	FARMINGTON	24.0	EAST OHIO GAS CO
THE BENATTY CORPORATION				RECEIVED: 07/11/80	JAI OH		
8046303		3411522075	102	COUNTY INFIRMARY #19	MORGAN	25.0	COLUMBIA GAS TRANSMI