

075-0430-8
COLUMBIA GAS TRANSMISSION

NGPA ROUTE SLIP

APPLICANT Columbia Gas Transmission
WELL NAME AND NUMBER #708971 I Labelle Kline
45 DAY DATE 8-20 REV: 9-19-85 REV: _____

- | | |
|--|--|
| <input type="checkbox"/> SECTION 102 - NEW NATURAL GAS | <input type="checkbox"/> SECTION 103 - NEW, ONSHORE WELL |
| <input type="checkbox"/> Code 2 - 2.5 Mile Rule | |
| <input type="checkbox"/> Code 3 - 1000 Feet Deeper | |
| <input type="checkbox"/> Code 4 - New Reservoir Rule | <input type="checkbox"/> SECTION 107 - HIGH-COST GAS |
| <input checked="" type="checkbox"/> SECTION 108 - STRIPPER GAS | <input type="checkbox"/> 107d - Devonian Shale |
| <input type="checkbox"/> 108A - Production Increase | <input type="checkbox"/> 107e - Tight Formation |
| <input type="checkbox"/> 108B - Enhanced Recovery | <input type="checkbox"/> Berea |
| <input type="checkbox"/> 108C - Seasonally Affected | <input type="checkbox"/> Clinton |
| <input type="checkbox"/> 108D - Temporary Pressure Build-Up | <input type="checkbox"/> 107f - Production Enhancement |

REMARKS: _____

The information submitted in the forms and accompanying documentation indicates that the well DOES meet the requirements and regulations under the NGPA and is hereby granted an AFFIRMATIVE determination by the Ohio Division of Oil and Gas for the Section(s) circled below.

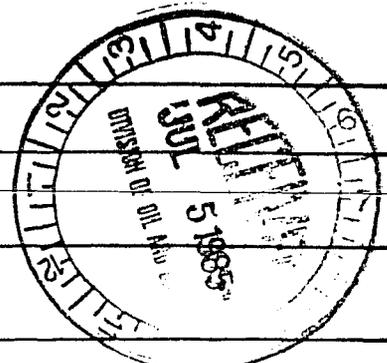
102 103 107 108

_____ The information submitted in the forms and accompanying documentation indicates that the well DOES NOT meet the requirements and regulations under the NGPA and is hereby granted a NEGATIVE determination by the Ohio Division of Oil and Gas for the Section(s) circled below.

102 103 107 108

DATE 8-16-85
BY 215

Henry J. House
CHIEF, DIVISION OF OIL & GAS



1.0 API well number (If not assigned, leave blank. 14 digits.)	<u>34-075-20430- **14</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u>410</u> feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corporation</u> Name <u>P. O. Box 1273</u> Street <u>Charleston</u> City		<u>WV</u> State	<u>25325</u> Zip Code
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>Southern District State of Ohio</u> Field Name <u>Helmes</u> County <u>Ohio</u> State			
(b) For OCS wells	<u>410</u> Area Name	Block Number		
(c) Name and identification number of this well. (35 letters and digits maximum.)	<u>Tabelle Kline 708971</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)	<u>410</u>			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	* Name		<u>004030</u> Buyer Code	
(b) Date of the contract	* Mo Day Yr.			
(c) Estimated total annual production from the well	/ Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU -----	-----	-----	-----
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>4.306</u>	-----	-----	-----
9.0 Person responsible for this application	Albert H. Mathena, Jr., Director, Production Eng.			
Agency Use Only	Name <u>Albert H. Mathena</u>		Title	
Date Received by Juris. Agency	Signature			
Date Received by FERC	<u>7-1-85</u>		<u>(304) 346-0951</u>	
	Date Application is Completed		Phone Number	

*This is a pipeline production well. No contract exists and no sales are made.

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date (Mo. Day Yr.)</u>	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

GENERAL INSTRUCTIONS

All applications must include three (3) copies of FERC Form 121, question No. 210 should state section 108 of NGPA; and one (1) original and one (1) copy of the NGPA Form 108.

The entire "90-day production period" (described below) must be within 180 days of receipt of the application by the Division of Oil and Gas. The "90-day production period" as described in Item 1 must correspond to the last three months of production as listed in Item 4.

QUALIFICATIONS

1. Rate of production. The total volume figure determined is to be rounded off to the nearest whole number.

[] Yes Is there more than one formation completed in this well? (check one)
[] No If yes, provide production records for each completion location.

Beginning 2-10-85 month-day-yr. Indicate the beginning and ending dates of the "90-day" period, as specified in the monthly production figures on line 4 below.

Ending 5-10-85 month-day-yr. [NOTE: These dates must correspond to the dates of the last 3 months of the 12-month production history in Item 4.]

89 Number of calendar days in the "90-day" period (count beginning and ending dates)
- Minus non-production days
89 Total production days
322 Total gas production (Mcf) during the "90-day" period
1 Number of wells involved
3.6 Average Mcf per day = total Mcf ÷ total production days ÷ number of wells

2. Dates of Non-production.

[] Yes Were there any days during the "90-day" production period in which gas
[] No was not produced?

Dates	Reason(s)
_____	_____
_____	_____
_____	_____
_____	_____

3. Maximum Efficient Rate of Flow (MER). One of the following procedures (check and furnish the required information), must be used to establish that the well produced at its maximum efficient rate of flow. For alternate methods to prove MER (open flow test, four-point test, pressure test), contact the Division of Oil and Gas.

[] a. The well produced an average of 60 Mcf or less per day for the twelve months prior to the last days of the "90-day" production period as indicated in Item 1.

5-10-84 month-day-year through 5-10-85 month-day-year

OATH

I hereby swear and affirm that:

I have made or caused to be made pursuant to my instructions, a diligent search of all records which are reasonably available and contain information relevant to the determination. Such search reviewed the following records:

Records	Place	Date
<u>Well Tender's Reports</u>	<u>1700 MacCorkle Avenue, S. E.</u>	_____
<u>Completion Reports</u>	<u>Charleston, West Virginia</u>	_____
<u>History of Wells Production</u>	_____	_____

I have concluded that based upon this information, to the best of my information, knowledge and belief, the well qualifies as a stripper well; all tests, reports and data provided to establish the maximum efficient rate of flow were conducted and are accurately reported in this application; to the best of my information, knowledge, and belief, the production records, tax records, billing statements, or summaries of such records or billing statements relied upon in the application are correct. If answering no to Question 5, no crude oil was produced from the well for the "90-day" production period upon which the application is based; I have no knowledge or other information which is inconsistent with the conclusion that the well qualifies as a stripper well; I have delivered or mailed a copy of this application to any identified purchaser; and if applying as an operator under a joint operating agreement, I have given notice of this application to all other parties participating in the well.

Albert H. Mathena, Jr.
Applicant

State of West Virginia

County of Kanawha, SS:

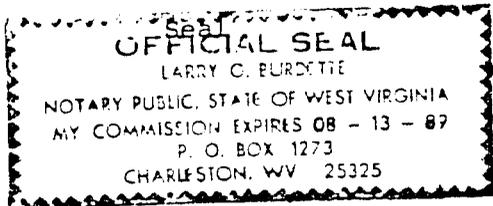
The foregoing instrument was acknowledged before me this 13th

day of July, 19 85, by Albert H. Mathena, Jr.,
Name

Director, Production Engineering on behalf of Columbia Gas Transmission Corporation.
Title Corporation or Partnership Name

Larry C. Burdette
Notary Public

August 13 1989
Date Commission Expires



5. Crude oil production, con't

Calculate the oil produced per day for the 90-day production period (see below for instructions)

_____ Production per day

Production for "90-day" period was determined by:

_____ prorated calculation

_____ actual measurement

Production figure is based on:

_____ run tickets

_____ gauge reading

_____ production records

_____ tax records

Instruction for Calculating Oil Production

Prorated

1. Production Period
Count the number of calendar days between the last pick-up (beginning date) prior to the beginning of the "90-day" period and the first pick-up (ending date) after the end of the "90-day" period. Subtract any non-production days (from Item 2 plus any non-production days before or after the "90-day" period that are between the beginning and ending dates).
2. Total Oil Production
Add the number of barrels of oil picked up after the beginning date through the ending date pick-up. If more than one well is involved, divide total oil production by the number of wells.
3. Production per day
Divide the total production by the number of production days in the production period (may be in excess of 90 days). Crude oil production figure can not be rounded to nearest whole number.

Measured

If using actual gauge reading, take a measurement on the beginning date of the "90-day" period and one on the ending date of the "90-day" period. Subtract the beginning amount from the ending amount to give the oil produced for the time interval. Convert the figure to barrels. Divide this figure by the number of wells involved. Divide this figure by the number of production days in the "90-day" period (from Item 2). Crude oil production figure can not be rounded to nearest whole number.

If the average daily gas production is:	Average daily oil production cannot exceed:
50 Mcf but less than 60.5 Mcf	1 bbl.
30 Mcf but less than 50 Mcf	2 bbls.
less than 30 Mcf	3 bbls.

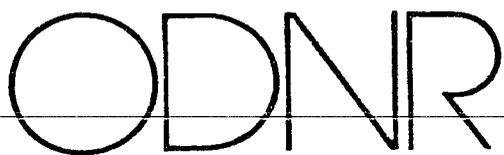
REPORT DATE JUN 19, 1985
 REPORT TIME 11.48

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 103
 APPLICATION FOR WELL CLASSIFICATION

API WELL NO. *34-075-20430**14*

WELL NUMBER : 708971G
 FARM NAME : ILABELLE KLINE

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE YYYY	DAYS IN LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRESS. PSIA
708971G	OH	143349		1.000000	3.6	0585	30	85	2.3	62
708971G				1.000000		0985	31	174	5.5	61
708971G				1.000000		0385	28	63	2.3	60
708971G				1.000000		0285	31	70	2.3	59
708971G				1.000000		0185	31	70	2.3	64
708971G				1.000000		1284	30	63	2.3	77
708971G				1.000000		1184	31	140	4.5	63
708971G				1.000000		1084	30	135	4.5	67
708971G				1.000000		0984	31	209	6.7	65
708971G				1.000000		0884	31	209	6.7	60
708971G				1.000000		0784	30	135	4.5	63
708971G				1.000000		0684	31	209	6.7	60



Ohio Department of Natural Resources

DIVISION OF OIL & GAS
Fountain Square • Columbus Ohio 43224 • (614) 265-6922

July 28, 1985

Columbia Gas Transmission Corp.
P.O. Box 1273
Charleston, WV 25325

Re: NGPA Section 108 Determination
Well No: 075-0469-8
075-0430-8

Dear Sir:

We have received your application for stripper classification under the Natural Gas Policy Act (NGPA). Your application is deficient in the following item(s):

FERC 121 FORM

3 copies needed

Item 1

Item 2

Item 3

Item 4

Item 5

Item 6

Item 7

Item 8

Item 9

NGPA FORM 108

NGPA Form 108 (Revised 11-1-84)

2 copies needed

Item 1

90-day period not within
180 days of receipt

Item 2

Dates the well was not in
production are not indicated.

Reason for non-production is needed.

Item 3

Item 4

Item 5

Oath Statement

Notarization incomplete

Remarks:

As the application does not meet the minimum filing requirements, the 45-day period for Division review will not commence until the required information is received. If you have any questions or require additional information, please call me at (614) 265-6943.

FOR THE CHIEF OF THE DIVISION OF OIL AND GAS:

Sincerely,

Wenona A. Brown

Wenona A. Brown
NGPA Coordinator

WAB/jmg

NAME	API#	SECTION	WELL#	LEASE NAME	DETERM
B AND D DRILLING COMPANY	167 2 7707	103	6	HENDERSHOT	A
BELDEN & BLAKE OIL PROD.	151 2 2767	108	1-340801	D. WINGARD COMM.	A
CALLANDER & KIMBREL, INC.	031 2 5542	103	5	E. LONSINGER	A
	031 2 5542	107 C	5	E. LONSINGER	N
CARLESS RESOURCES, INC.	119 2 7254	103	CR 117	CONSOLIDATION COAL	A
	119 2 7254	107 C	CR 117	CONSOLIDATION COAL	A
COLUMBIA GAS TRANSMISSION	075 2 0430	108	708971	ILABELLE KLINE	A
	075 2 0469	108	709034	ILABELLE KLINE	A
DANMARK PRODUCERS INC.	127 2 6598	103	1	GREATHOUSE	A
DERBY OIL & GAS CORP.	121 2 3147	103	1	C. WILLIAMS	A
	121 2 3147	107 C	1	C. WILLIAMS	A
	121 2 3427	103	2D	CECIL BROWN	A
	121 2 3427	107 C	2D	CECIL BROWN	A
	127 2 6584	103	1	MARVIN BAKER	A
	127 2 6584	107 C	1	MARVIN BAKER	A
ENERGY DEVELOPMENT CORP.	007 2 3354	107 C	5	FRITINGER	A
	055 2 1198	107 C	2	BYRNE	A
	055 2 1216	107 C	3	KLEMENTS UNIT	A
	155 2 2784	107 C	3	WINDSOR FARMS	A
EUROAMERICAN PETROLEUM CO	083 2 3517	103	2	MOYER	A
	083 2 3519	103	2	HOSTETLER	A
	083 2 3522	103	1	WELCH	A
GREEN ENERGY COMPANY	035 2 0910	103	1	BROOKINS	A
	035 2 0910	107 C	1	BROOKINS	W
HLH DRILLING, INC.	007 2 3202	103	2	CASE	A
	007 2 3202	107 C	2	CASE	A
	007 2 3265	103	1	GOLDEN DAWN FOODS	A
	007 2 3265	107 C	1	GOLDEN DAWN FOODS	N
	007 2 3273	103	1	SEDMAN	A

United States of America
Federal Energy Regulatory Commission
ISSUED SEPTEMBER 19, 1985

Notices of Determinations By Jurisdictional Agencies

!!!! IMPORTANT INFORMATION -- PLEASE READ !!!!!
NOTE !!! By Final Rule in Docket No. RM82-30-000, issued in Order No. 394 on August 31, 1984, all jurisdictional determinations received by the Commission after October 7, 1984, are subject to a \$25 per determination filing fee. Applicants will be billed on a calendar-year basis. The first bills cover determinations received by the Commission on or after October 9, 1984 through December 31, 1984, and were mailed in May. Bills for determinations received in 1985 will be mailed in 1986. Applicants wishing bills to be sent to an address different from that listed on the Form 121 should notify Brooks Carter, Room 6410, Federal Energy Regulatory Commission, 825 N. Capitol Street, N.E., Washington, D.C. 20426. Please include your company's FERC/EIA Buyer/Seller code with your request. Persons wishing to subscribe to these notices should contact TS Infosystems, Inc., Attn: Mr. Milton Chichester, 825 North Capitol Street, Room 1000, Washington, D.C. 20426. Copies of Order No. 362 and Order No. 394 are available from the same source.

The following notices of determination were received from the indicated jurisdictional agencies by the FERC pursuant to the NCPA and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production is in million cubic feet (MMCF).

The applications for determination are available for inspection except for material which is confidential under 18 CFR 275.206, at the FERC, 825 North Capitol St., Room 1000, Washington, D.C. Persons objecting to any of these determinations may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date the notice is issued to the Commission.

Source data from the Form 121 for this and all previous notices is available on magnetic tape from the National Technical Information Service (NTIS). For information, contact Stuart Weisman (NTIS) at (703) 487-4808, 5285 Port Royal Road, Springfield, Va 22161.

Categories within each NCPA section are indicated by the following codes:

Section 102-1: New OCS lease	Section 107-DP: 15,000 feet or deeper	Section 108: Stripper well
102-2: New well (2.5 Mile rule)	107-GB: Geopressured brine	108-SA: Seasonally affected
102-3: New well (1000 Ft rule)	107-CS: Coal Seams	108-ER: Enhanced recovery
102-4: New onshore reservoir	107-DV: Devonian Shale	108-PB: Pressure buildup
102-5: New reservoir on old OCS lease	107-PE: Production enhancement	
	107-TF: New tight formation	
103 : New onshore production well	107-RT: Recompletion tight formation	

Kenneth F. Plumb
Secretary

* NOTE: \$25 FILING FEE APPLIES TO ALL DETERMINATIONS RECEIVED AFTER 10/7/84 *

DC-C-47

VOLUME 1423

85-32

NOTICE OF DETERMINATIONS
ISSUED SEPTEMBER 19, 1985

JD NO	JA DKT	API NO	D SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
OHIO DEPARTMENT OF NATURAL RESOURCES								
-B & D DRILLING CO					RECEIVED: 08/27/85 JA: OH			
8544531		3416727707	103		HENDERSHOT #6	LAWRENCE	5.0	COLUMBIA GAS TRAN
-BELDEN & BLAKE OIL PRODUCTION					RECEIVED: 08/27/85 JA: OH			
8544532		3415122767	108		D WINGARD COMM NO 1-340801		3.0	
-CALLANDER & KIMBREL INC					RECEIVED: 08/27/85 JA: OH			
8544533A		3403125542	103		E LONSSINGER #5	COSHOCTON	3.0	
8544533B		3403125542	D 107-TF		E LONSSINGER #5	COSHOCTON	3.0	
-CARLESS RESOURCES INC					RECEIVED: 08/27/85 JA: OH			
8544534		3411927254	103	107-TF	CONSOLIDATION COAL - CR #117	MADISON	14.9	L T V STEEL CO IN
-CLINTON OIL CO					RECEIVED: 08/27/85 JA: OH			
8544562		3400721382	107-TF		C HEIL #2-2054	WINDSOR	10.0	
8544563		3405521204	107-TF		C THRASHER #2-2011	HUNTSBURG	10.0	
8544559		3400723316	107-TF		G BEBOUT #2-1091	WINDSOR	10.0	
8544558		3400723137	107-TF		H WHITTEN ET AL #2-979	HARTSGROVE	10.0	
8544560		3400723320	107-TF		J KLAUS #1-2004	HARTSGROVE	10.0	
8544561		3400723324	107-TF		J SAKS #1-2017	HARTSGROVE	10.0	
8544564		3405521205	107-TF		M KAUFMAN #1-2021	HUNTSBURG	10.0	
-COLUMBIA GAS TRANSMISSION CORP					RECEIVED: 08/27/85 JA: OH			
8544535		3407520430	108		ILABELLE KLINE 708971	SOUTHERN DISTRICT STE	1.0	
8544536		3407520469	108		ILABELLE KLINE 709034	SOUTHERN DISTRICT STE	1.0	
-DANMAFK PRODUCES INC					RECEIVED: 08/27/85 JA: OH			
8544537		3412726598	103		GREATHOUSE NO(1)	THORN	8.0	NATIONAL GAS & OI
-DERBY OIL & GAS CORP					RECEIVED: 08/27/85 JA: OH			
8544539		3412123147	103	107-TF	C WILLIAMS #1	OLIVE	0.0	JDS ENERGY CORP
8544540		3412123427	103	107-TF	CECIL BROWN #2D	JACKSON	0.0	JDS ENERGY CORP
8544538		3412726584	103	107-TF	MARVIN BAKER #1	CLAYTON	0.0	NATIONAL GAS & OI
-ENERGY DEVELOPMENT CORP					RECEIVED: 08/27/85 JA: OH			
8544542		3405521198	107-TF		BYRNE WELL #2	HUNTSBURG	17.0	COLUMBIA GAS TRNA
8544541		3400723354	107-TF		FRIITINGER WELL #5	WINDSOR	17.0	COLUMBIA GAS TRAN
8544543		3405521216	107-TF		KLEMENTS UNIT #3	HUNTSBURG	16.0	COLUMBIA GAS TRAN
8544544		3415522784	107-TF		WINDSOR FARMS #3	MESOPOTAMIA	18.0	COLUMBIANA GAS TR
-EUROAMERICAN PETROLEUM CORP					RECEIVED: 08/27/85 JA: OH			
8544546		3408323519	103		HOFSTETLER #2	HOFSTETLER	0.0	
8544545		3408323517	103		MOYER #2	MOYER	0.0	
8544547		3408323522	103		WELCH #1	WELCH	0.0	
-GREEN ENERGY					RECEIVED: 08/27/85 JA: OH			
8544548		3403520910	103	107-TF	BROOKINS #1	OLMSTEAD	6.0	COLUMBIA GAS OF O
-HLM DRILLING INC					RECEIVED: 08/27/85 JA: OH			
8544549		3400723202	103	107-TF	CASE #7	ANDOVER	30.0	PARK-OHIO ENERGY
854450A		3400723265	103		GOLDEN DAWN FOODS #1	ANDOVER	30.0	PARK-OHIO ENERGY
854450B		3400723265	D 107-TF		GOLDEN DAWN FOODS #1	ANDOVER	30.0	PARK-OHIO ENERGY
8544501		3400723273	103	107-TF	SEDMAN #1	CHERRY VALLEY	0.0	PARK-OHIO ENERGY
-MORGAN-PENNINGTON INC					RECEIVED: 08/27/85 JA: OH			
8544552		3403125411	107-TF		FENDER #3	MILLCREEK	7.2	EAST OHIO GAS CO
8544553		3403125412	107-TF		FENDER NO 2	MILLCREEK	7.2	EAST OHIO GAS CO
-NORTH COAST PETROLEUM INC					RECEIVED: 08/27/85 JA: OH			

430

HOLMES

 **QUAKER**
=952R HALL OAT

No. 430 ✓

DEPARTMENT OF INDUSTRIAL RELATIONS
DIVISION OF MINES

Oil and Gas Well Records

Name of Firm OHIO FUEL GAS CO., THE

99 N. FRONT ST.

P. O. Address COLUMBUS, OHIO

County HOLLIES

Section 30 Township KNOX

No. of Well 2-8971

Property of MARTIN P. KLINE

Permission given to drill well JUNE 16, 1951

Completed 7-17-51

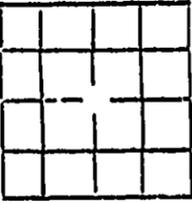
Surveyed 6-11-51

Abandoned

WELL RECORD

Owner of Well.....The Ohio Fuel Gas Company.....Address 22 N. Front St., Col. 15, Ohio
 County.....Holmes.....Township.....Knox.....Section.....30.....Qr. Section.....
 No. Well 2-3271 Farm.....M. R. Eline.....Elev.....1206.5.....Oil, Gas or Dry Hole.....Gas.....
 Drilling Commenced.....June 22, 1951.....Drilling Completed.....July 17, 1951.....
 Name of Drilling Contractor.....M. H. Larrick.....Address.....Byonville, Ohio.....

FORMATION RECORD

Name of Formation.	From	To	
Clay	0	50	<div style="text-align: center;">  <p>Locate by Section or 1/4 Section lines.</p> <p>Description and Remarks:</p> </div>
Slate	50	160	
Sand	160	260	
Slate	260	300	
Slate	300	605	
Shall	605	680	
Slate	680	792	
Sand	792	804	
Slate	804	816	
Red Rock	816	934	
Slate	934	1335	
Little Cinnamon	1335	1410	
Slate	1410	1450	
Little Cinnamon	1450	1520	
Slate	1520	1555	
Big Cinnamon	1555	1735	
Slate	1735	1888	
Lino	1888	2021	
Oriskany	2021	2034	Show of gas & water
Lino	2034	2443	
Newburg	2443	2475	Gas
Lino	2475	2477	
Total Depth	2477		

NOTE:—In remarks give depth where oil, gas or water was developed.

CERTIFICATE OF NOTIFICATION

This is to certify that I, the undersigned, did give written notice to the land owner or owners on which well or wells are located, the owners or agents of the adjoining lands and the adjoining well owners or agents of my intention to plug and abandon well or wells as provided by Section 4159.13 of the Revised Code of Ohio.

Such well or wells are located on the

.....Farm

.....Sec.....Twp.

.....County.

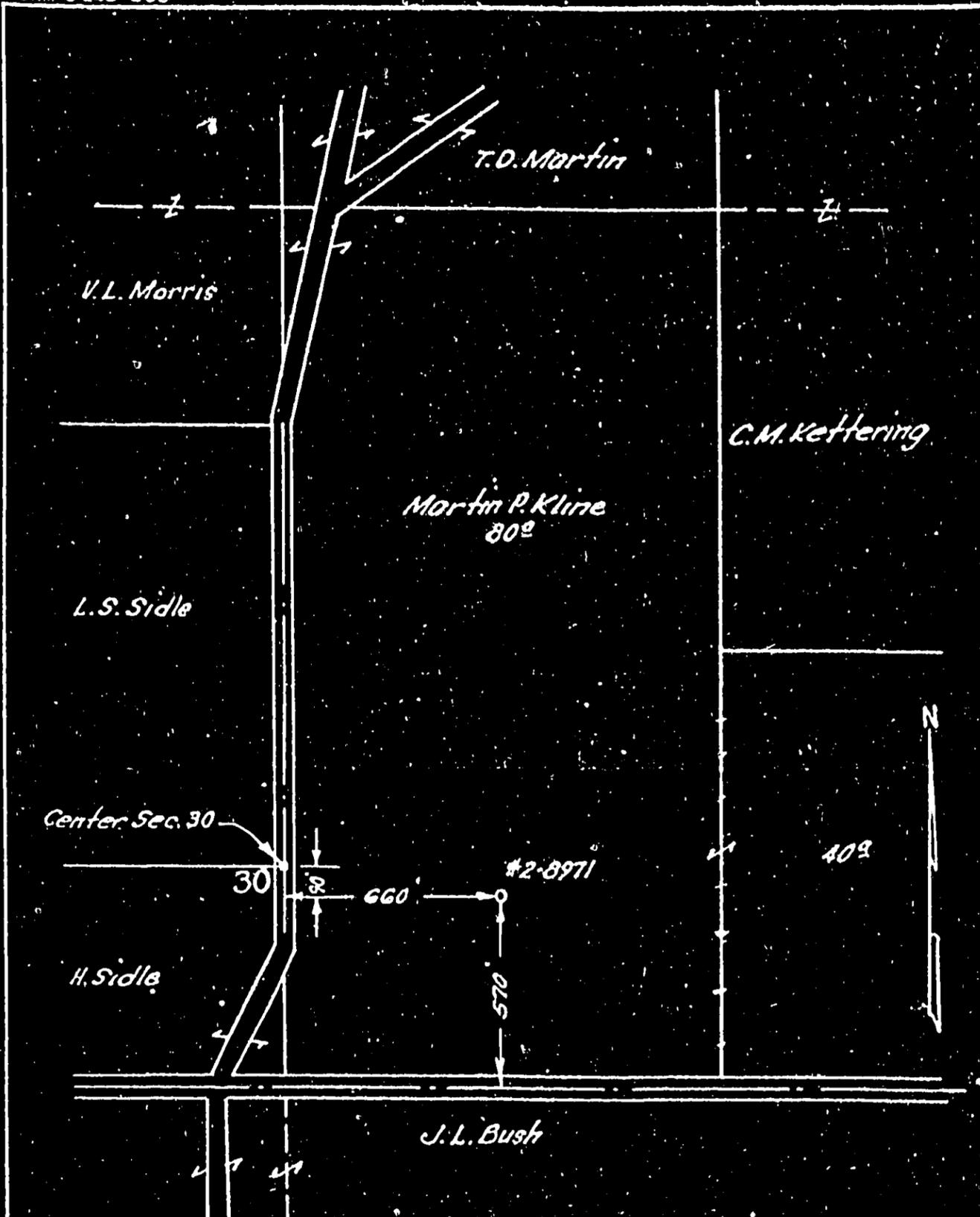
This work will commence on or about.....

.....19....., and continue until the plugging and abandonment program on this farm is completed.

Date.....

(Signed).....

Well Owner or Agent



PLAT SHOWING
LOCATION OF PROPOSED GAS WELL
 TO BE DRILLED BY
THE OHIO FUEL GAS CO.
 ON THE LANDS OF
MARTIN P. KLINE

SEC. 30 KNOX TP. HOLMES CO.
 SCALE: 1"=400' R.E.G./W.K. JUNE 14, 1951

CERTIFICATE OF ENGINEER

I, the undersigned, hereby certify that this map is true and correct to the best of my knowledge.

Robert G. George
 REGISTERED PROFESSIONAL ENGINEER 3660

Acknowledged before me a Notary Public, in and for Franklin Co., Ohio this [] day of []

[] Notary Public

WELL NO. 8971