


WELL COMPLETION RECORD (Form 8)

Ohio Department of Natural Resources  
Division of Oil and Gas Resources Management  
2045 Morse Road, Bldg. F-2, Columbus, OH 43229-6693  
Telephone: (614) 265-6922; Fax: (614) 265-6910

This report is due in duplicate 60 days after completion of the well. If the permit has expired and the well was not drilled, check the box below, sign on reverse side (Back), and return to our office within 30 days after expiration. ☐

1. Owner #: ON2021063020943				3. API #: 34-029-2-1959-00-00																																																											
2. Owner name, address and telephone numbers: EAP OHIO LLC 5847 San Felipe Street STE 400 Houston, TX 77057      Telephone No.: (346) 320-1691				4. Type of Permit: Deepen Existing Well, Horizontal																																																											
				5. County: Columbiana																																																											
				6. Civil Township: Hanover																																																											
				7. Footage: Tgt: 125'SL & 1309'WL of Sec 20 Tgt: X: 2397725.57 Y: 432415.00 Surf: 497'NL & 1314'EL of Sec 4																																																											
8. Type of Well: Oil & Gas																																																															
9. X: 2405323.53      Y: 421356.31				21. Date drilling commenced: 3/31/2022																																																											
10. Quad: Hanoverton				22. Date drilling completed: 7/11/2022																																																											
11. Section: 4		12. Lot: N/A		23. Date put into production: 12/29/2022																																																											
13. Fraction: N/A		14. Qtr. Twp: N/A		24. Date plugged, if dry:																																																											
15. Tract: N/A				25. Producing formation: Point Pleasant																																																											
16. Allot: N/A				26. Deepest formation: Point Pleasant																																																											
17. Well #: 3H				27. Driller's total depth: 22,758'																																																											
18. Lease Name: Mountz CL HAN				28. Logger's total depth: 22,758'																																																											
19. PTD: 22,966'		20. Drilling unit: 523.228 Acres		29. Lost hole at N/A feet.																																																											
30. Type of tools: <input type="checkbox"/> Cable <input checked="" type="checkbox"/> Air Rotary <input checked="" type="checkbox"/> Fluid Rotary <input type="checkbox"/> Service Rig				31. Type of completion: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Through Casing <input type="checkbox"/> Slotted Liner		32. Elevation: Ground Level 1,308' Derrick Floor Kelly Bushing 1,333'																																																									
33. Perforated intervals and number of shots: (8,278' - 22,648') 2,325 shots																																																															
34. Name of Frac Company: Halliburton Energy Services Inc.																																																															
35. Method of shot, acid, or fracture treatments, production tests, pressures, etc.: <table><tr><td>SHOT:</td><td>ACID:</td><td>FRAC FLUIDS:</td><td>SAND:</td><td>PRESSURES (psi):</td></tr><tr><td>Lbs. x</td><td>Gals. x</td><td>Water (gals) x</td><td>Lbs. 31938059</td><td>Breakdown 6,344</td></tr><tr><td>Qts. x</td><td>Type x</td><td>Water (bbl) 949155</td><td>Sks. x</td><td>ATP 9,319</td></tr><tr><td>Type x</td><td>Percent x</td><td>CO2 (tons) x</td><td></td><td>ISIP 4,506</td></tr><tr><td></td><td></td><td>N2 (mscf) x</td><td></td><td>5 min. SIP</td></tr><tr><td></td><td></td><td></td><td></td><td>Avg. Rate 95</td></tr></table> METHOD OF FLUID CONTAINMENT FLUIDS:      PIT      FRAC TANK Swab <input type="checkbox"/> <input checked="" type="checkbox"/> Flowback <input type="checkbox"/> <input checked="" type="checkbox"/> DATE TREATED: 11/5/2022 <input type="checkbox"/> Well Stimulation Additives Report (Form 8B) Attached <input checked="" type="checkbox"/> Stimulation Information Reported to FracFocus.								SHOT:	ACID:	FRAC FLUIDS:	SAND:	PRESSURES (psi):	Lbs. x	Gals. x	Water (gals) x	Lbs. 31938059	Breakdown 6,344	Qts. x	Type x	Water (bbl) 949155	Sks. x	ATP 9,319	Type x	Percent x	CO2 (tons) x		ISIP 4,506			N2 (mscf) x		5 min. SIP					Avg. Rate 95																										
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36. Amount of initial production per day: <table><tr><td>Natural:</td><td>Gas</td><td>x</td><td>Oil</td><td>x</td><td>Brine</td><td>x</td></tr><tr><td>After Treatment:</td><td>Gas</td><td>5,850</td><td>Oil</td><td>729</td><td>Brine</td><td>1,568</td></tr><tr><td>SERC Data:</td><td>Number of Tanks:</td><td>8</td><td colspan="4">Maximum Storage Capacity of all Tanks (bbls.) 4,000</td></tr></table>								Natural:	Gas	x	Oil	x	Brine	x	After Treatment:	Gas	5,850	Oil	729	Brine	1,568	SERC Data:	Number of Tanks:	8	Maximum Storage Capacity of all Tanks (bbls.) 4,000																																						
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37. Casing and tubing record: <table><tr><td>Type</td><td>Wellbore Diameter</td><td>Casing Size</td><td>Feet Installed</td><td>Amount of Cement (Sacks)</td><td>Feet Left in Well</td><td>Number of Centralizers</td></tr><tr><td>Conductor/Drive Pipe:</td><td>28"</td><td>20"</td><td></td><td>285 sks</td><td>120'</td><td></td></tr><tr><td>Surface:</td><td>17 1/2"</td><td>13 3/8"</td><td></td><td>670 sks</td><td>754'</td><td>19</td></tr><tr><td colspan="7"><input type="checkbox"/> Attach Form 8A (Surface Hole Additives Report)</td></tr><tr><td>Intermediate:</td><td>12 1/4"</td><td>9 5/8"</td><td></td><td>630 sks</td><td>1,828'</td><td>20</td></tr><tr><td>Production:</td><td>8 1/2"</td><td>6"/5-1/2"</td><td></td><td>1,588/2,822</td><td>7203'/15492</td><td>167/366</td></tr><tr><td>Tubing:</td><td></td><td>2 7/8"</td><td></td><td></td><td>8,160'</td><td></td></tr><tr><td colspan="7">Other:</td></tr></table>								Type	Wellbore Diameter	Casing Size	Feet Installed	Amount of Cement (Sacks)	Feet Left in Well	Number of Centralizers	Conductor/Drive Pipe:	28"	20"		285 sks	120'		Surface:	17 1/2"	13 3/8"		670 sks	754'	19	<input type="checkbox"/> Attach Form 8A (Surface Hole Additives Report)							Intermediate:	12 1/4"	9 5/8"		630 sks	1,828'	20	Production:	8 1/2"	6"/5-1/2"		1,588/2,822	7203'/15492	167/366	Tubing:		2 7/8"			8,160'		Other:						
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38. Name of drilling contractor: Patterson 571 UTI Drilling Company LLC																																																															
39. Type of electrical and/or wireline logs run: Gamma log (all logs must be submitted)																																																															
40. Name of logging company: Schlumberger																																																															
DIVISION USE ONLY <table><tr><td>Log Submitted:</td><td>Yes/No</td><td>FRAC DATA SUBMITTED:</td><td>Well Class:</td></tr><tr><td>Confidential:</td><td>Yes/No</td><td>Pressure/Rate Graph <input type="checkbox"/></td><td></td></tr><tr><td></td><td></td><td>Record <input type="checkbox"/></td><td></td></tr><tr><td></td><td></td><td>Invoice <input type="checkbox"/></td><td></td></tr></table>								Log Submitted:	Yes/No	FRAC DATA SUBMITTED:	Well Class:	Confidential:	Yes/No	Pressure/Rate Graph <input type="checkbox"/>				Record <input type="checkbox"/>				Invoice <input type="checkbox"/>																																									
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FORMATION	TOP	BASE	Shows of oil, gas, fresh water, or brine; indicate depth or interval	REMARKS
Fresh water Strata				
Glacial Deposits				
Coal Seams				
1st Cow Run				
Buell Run				
2nd Cow Run				
Salt Sand				
Maxton Sand				
			No H2S shows were reported	
Keener Sand				
Big Injun Sand	910' TVD	1045' TVD		OHL Correlations
Squaw Sand				
Mississippian Shale				
Weir Sand				
Berea Sand	565' TVD	635' TVD		OHL Correlations
Bedford Shale				
2 <sup>nd</sup> Berea				
Ohio Shale				
Gantz				
Thirty Foot				
Gordon				
Cinnamon				
Rhinestreet				
Marcellus	3653' TVD			OHL Correlations
Big Lime	3720' TVD			OHL Correlations
Sylvania				
Oriskany	3737' TVD			OHL Correlations
Bass Island				
Salina	4291' TVD			OHL Correlations
Salt Section				
Newburg	5278' TVD			OHL Correlations
Lockport	5278' TVD			OHL Correlations
Little Lime				
Packer Shell	5683' TVD			OHL Correlations
Stray Clinton				
Red Clinton	5722' TVD			OHL Correlations
White Clinton				
Medina				
Queenston	5984' TVD			OHL Correlations
Utica	7448' TVD			MWD Correlation
Point Pleasant	7617' TVD			MWD Correlation
Trenton				
Black River				
Gull River				
Glenwood Shale				
Knox Unconformity				
Beekmantown				
Rose Run				
Trempealeau/Copper Ridge				
“B” Zone				
Krysik				
Kerbel				
Conasauga				
Rome				
Mt. Simon				
Granite Wash				
Middle Run				
Granite				
<div><div> (SIGNATURE)</div><div><div>2/21/2023</div><div>Regulatory Analyst</div><div>(DATE)</div><div>(TITLE)</div></div></div> <div><div>Kayla McClain</div><div>(NAME TYPED OR PRINTED)</div></div> <div><div>EAP OHIO LLC</div><div>(REPRESENTING)</div></div>				