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WELL COMPLETION RECORD (Form 8)

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Division of Oil and Gas Resources Management

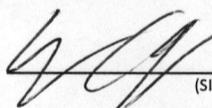
Ohio Department of Natural Resources
Division of Oil and Gas Resources Management
2045 Morse Road, Bldg. F-2, Columbus, OH 43229-6693
Telephone: (614) 265-6922; Fax: (614) 265-6910

This report is due in duplicate 60 days after completion of the well. If the permit has expired and the well was not drilled, check the box below, sign on reverse side (Back), and return to our office within 30 days after expiration.

1. Owner #: 8905
2. Owner name, address and telephone numbers: AMERICAN WATER MGMT SERV LLC
3. API #: 34-155-2-4075-00-00
4. Type of Permit: SWIW
5. County: TRUMBULL
6. Civil Township: WEATHERSFIELD
7. Footage: 674' SL & 2153' WL OF SECTION 9
8. Type of Well: Salt Water Injection Well
9. X: 2,474,652 Y: 561,735
10. Quad: WARREN
11. Section: 9 12. Lot:
13. Fraction: 14. Qtr. Twp:
15. Tract:
16. Allot:
17. Well #: 2
18. Lease Name: AWMS-2 (SWIW #22)
19. PTD: 8300 20. Drilling unit: n/a
21. Date drilling commenced: 9/14/2013
22. Date drilling completed: 1/2/2014
23. Date put into production:
24. Date plugged, if dry:
25. Producing formation:
26. Deepest formation: MT. SIMON SANDSTONE
27. Driller's total depth: 8501
28. Logger's total depth: 8502
29. Lost hole at _____ feet.
30. Type of tools: [] Cable [x] Air Rotary [] Fluid Rotary [] Service Rig
31. Type of completion: [x] Open Hole [] Through Casing [] Slotted Liner
32. Elevation: Ground Level 909 Derrick Floor Kelly Bushing 924
33. Perforated intervals and number of shots: Open hole
34. Name of Frac Company:
35. Method of shot, acid, or fracture treatments, production tests, pressures, etc.: SHOT: Lbs. Qts. Type ACID: Gals. 3800 Type HCl Percent 28 FRAC FLUIDS: Water (gals) Water (bbl) CO2 (tons) N2 (mscf) SAND: Lbs. Sks. PRESSURES (psi): Breakdown 500 ATP 975 ISIP 550 5 min. SIP 275 Avg. Rate 4 BPM
METHOD OF FLUID CONTAINMENT FLUIDS: Swab Flowback PIT [] [] FRAC TANK [] [] DATE TREATED: [] Well Stimulation Additives Report (Form 8B) Attached [] Stimulation Information Reported to FracFocus.
36. Amount of initial production per day: Natural: Gas After Treatment: Gas SERC Data: Number of Tanks: (MCF) (Bbls) (Bbls) Oil Brine Oil Brine Maximum Storage Capacity of all Tanks (bbls.)
37. Casing and tubing record: Table with columns: Type, Wellbore Diameter, Casing Size, Feet Installed, Amount of Cement (Sacks), Feet Left in Well, Number of Centralizers. Rows: Conductor/Drive Pipe, Surface, Intermediate, Production, Tubing. Other: set 4.5" x 9.625" Baker Loc-Set packer @7113' with on/off tool and wireline entry guide
38. Name of drilling contractor: Whipstock Natural Gas Services, LLC
39. Type of electrical and/or wireline logs run: Gamma Ray, Caliper, Neutron, Density, Resistivity, CCL, Cement Bond, (all logs must be submitted) Radioactive Tracer Log
40. Name of logging company: Baker Hughes
DIVISION USE ONLY Log Submitted: Yes/No Confidential: Yes/No FRAC DATA SUBMITTED: Pressure/Rate Graph [] Record [] Invoice [] Well Class: _____

FORMATION	TOP	BASE	Shows of oil, gas, fresh water, or brine; indicate depth or interval	REMARKS
Fresh water Strata				
Glacial Deposits				
Coal Seams				
1st Cow Run				
Buell Run				
2nd Cow Run				
Salt Sand				
Maxton Sand				
Keener Sand				
Big Injun Sand				
Squaw Sand				
Mississippian Shale				
Weir Sand				
Berea Sand				
Bedford Shale				
2 nd Berea				
Ohio Shale				
Gantz				
Thirty Foot				
Gordon				
Cinnamon				
Rhinestreet				
Marcellus				
Big Lime	2794	4388		
Sylvania				
Oriskany				
Bass Island				
Salina				
Salt Section				
Newburg				
Lockport				
Little Lime				
Packer Shell	4516	4543		
Stray Clinton				
Red Clinton				
White Clinton				
Medina				
Queenston	4693			
Utica				
Point Pleasant				
Trenton	6577			
Black River	6702			
Gull River	7227			
Glenwood Shale	7266			
Knox Unconformity	7334			
Beekmantown	7334			
Rose Run	7429			
Trempealeau/Copper Ridge	7557			
"B" Zone	7724			
Krysik				
Kerbel				
Conasauga	7816			
Rome	7898			
Mt. Simon	8422			
Granite Wash				
Middle Run				
Granite				

I certify that the above information is true and correct, to the best of my knowledge:



 (SIGNATURE)

3-11-14

 (DATE)

Stephen G. Kilper

 (NAME TYPED OR PRINTED)

Vice President

 (TITLE)

American Water Management Services, LLC
 (REPRESENTING)