

Well Name RED HILL FARM MDS GR 3H	API 34059243700000	Property Number 1340052	Well Status PRODUCTION	State OHIO	County GUERNSEY	Well Spud Date 11/15/2014	RR Date 12/2/2014	Comp Date
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Well Treatment Summary

Stage #	Date	Min Top Depth (ftKB)	Max Btm Depth (ftKB)	P Post SI (psi)	5 min SI (psi)	P Break (psi)	P Max (psi)	Avg Treat Pressure (psi)	Q Treat Avg (bbl/min)	Total Clean Volume Pumped (bbl)	Prop Placed (lb)
1	6/12/2015	15,711.0	15,832.0		3887	6,430.0	9,306.0	8,346.0	79	6330.00	250,447
2	6/12/2015	15,559.0	15,680.0		4735	6,954.0	9,332.0	8,692.0	81	6139.00	250,440
3	6/13/2015	15,407.0	15,528.0		4072	6,965.0	9,318.0	8,763.0	80	5964.00	249,797
4	6/13/2015	15,255.0	15,376.0		4166	7,208.0	9,049.0	8,592.0	80	5880.00	250,714
5	6/13/2015	15,103.0	15,224.0		4257	7,356.0	9,418.0	8,839.0	81	6668.00	250,440
6	6/14/2015	14,951.0	15,072.0		4380	7,734.0	9,197.0	8,775.0	73	5636.00	250,721
7	6/14/2015	14,799.0	14,920.0		4024	7,583.0	9,208.0	8,522.0	77	5669.00	240,137
8	6/14/2015	14,647.0	14,768.0		4111	7,320.0	9,428.0	8,938.0	82	5666.00	250,325
9	6/15/2015	14,495.0	14,616.0		4492	7,771.0	9,173.0	8,665.0	80	5903.00	250,826
10	6/15/2015	14,343.0	14,464.0		4370	7,549.0	9,401.0	8,858.0	82	5852.00	249,863
11	6/16/2015	14,191.0	14,312.0		4244	8,177.0	9,276.0	8,765.0	74	5772.00	249,965
12	6/16/2015	14,039.0	14,160.0		4176	8,182.0	9,191.0	8,812.0	75	5752.00	249,624
13	6/17/2015	13,887.0	14,008.0		4284	7,936.0	9,526.0	8,601.0	38	4481.00	129,161
14	6/17/2015	13,735.0	13,856.0		4512	8,499.0	9,352.0	8,329.0	76	5754.00	250,065
15	6/17/2015	13,583.0	13,704.0		4147	7,738.0	9,678.0	8,769.0	62	5850.00	249,935
16	6/18/2015	13,431.0	13,552.0		4590	8,469.0	9,188.0	8,633.0	77	5742.00	251,797
17	6/18/2015	13,279.0	13,400.0		4150	7,499.0	9,377.0	8,396.0	73	5918.00	249,244
18	6/18/2015	13,127.0	13,248.0		4580	7,921.0	9,274.0	8,456.0	80	5773.00	249,675
19	6/19/2015	12,975.0	13,096.0		4681	8,413.0	9,039.0	8,646.0	80	5734.00	249,434
20	6/19/2015	12,823.0	12,944.0		4654	8,070.0	9,775.0	8,669.0	79	5743.00	250,451
21	6/19/2015	12,671.0	12,792.0		4280	8,103.0	9,441.0	8,694.0	76	5744.00	249,602
22	6/20/2015	12,519.0	12,640.0		4392	8,924.0	9,310.0	8,650.0	79	5662.00	251,301
23	6/20/2015	12,367.0	12,488.0		4598	8,195.0	9,198.0	8,560.0	82	5615.00	250,153
24	6/20/2015	12,215.0	12,336.0		4218	7,879.0	9,525.0	8,507.0	83	5772.00	249,877
25	6/21/2015	12,063.0	12,184.0		4536	7,567.0	9,104.0	8,595.0	80	5661.00	250,784
26	6/21/2015	11,911.0	12,032.0		4988	7,514.0	9,237.0	7,945.0	82	5428.00	250,865
27	6/21/2015	11,759.0	11,880.0		4698	7,488.0	9,359.0	8,396.0	81	5551.00	249,978
28	6/22/2015	11,607.0	11,728.0		5055	7,644.0	9,307.0	8,282.0	79	5596.00	249,177
29	6/22/2015	11,455.0	11,576.0		5269	8,462.0	9,464.0	8,809.0	85	5671.00	250,153
30	6/22/2015	11,303.0	11,424.0		3930	7,755.0	9,243.0	8,484.0	72	5585.00	249,602
31	6/23/2015	11,303.0	11,424.0		4447	7,159.0	9,761.0	8,887.0	77	6112.00	250,811
32	6/23/2015	11,303.0	11,424.0		4372	7,981.0	9,726.0	8,807.0	81	5913.00	250,425
33	6/23/2015	10,847.0	10,968.0		4334	7,007.0	9,099.0	8,468.0	86	5511.00	249,558
34	6/24/2015	10,695.0	10,816.0		4564	8,405.0	9,568.0	8,912.0	89	5735.00	250,222
35	6/24/2015	10,543.0	10,664.0		4263	7,824.0	9,517.0	8,630.0	86	5848.00	249,342
36	6/24/2015	10,391.0	10,512.0		4131	7,991.0	9,412.0	8,540.0	83	5673.00	249,204
37	6/25/2015	10,239.0	10,360.0		4341	7,907.0	9,596.0	8,606.0	81	5393.00	249,968
38	6/25/2015	10,087.0	10,208.0		4498	6,364.0	9,691.0	8,940.0	77	5485.00	249,303
39	6/25/2015	9,935.0	10,056.0		4284	8,133.0	9,375.0	8,566.0	82	5324.00	249,621
40	6/26/2015	9,783.0	9,914.0		4437	7,295.0	9,839.0	8,957.0	80	5555.00	249,905
41	6/26/2015	9,631.0	9,752.0		4932	7,938.0	9,444.0	8,636.0	89	5598.00	248,901
42	6/26/2015	9,479.0	9,600.0		4640	7,256.0	9,596.0	8,475.0	86	5488.00	248,903
43	6/27/2015	9,327.0	9,448.0		5018	7,777.0	9,526.0	8,331.0	74	5789.00	247,344

Well Treatment Summary

Stage #	Date	Min Top Depth (ftKB)	Max Btm Depth (ftKB)	P Post SI (psi)	5 min SI (psi)	P Break (psi)	P Max (psi)	Avg Treat Pressure (psi)	Q Treat Avg (bbl/min)	Total Clean Volume Pumped (bbl)	Prop Placed (lb)
44	6/27/2015	9,175.0	9,296.0		5228	8,131.0	9,363.0	8,542.0	82	5551.00	249,012
45	6/27/2015	9,023.0	9,144.0		5204	7,369.0	9,271.0	8,328.0	85	5020.00	248,686
46	6/28/2015	8,871.0	8,992.0		5193	7,281.0	9,384.0	8,483.0	83	5246.00	249,325
47	6/28/2015	8,871.0	8,992.0		4864	7,884.0	9,399.0	8,733.0	87	5119.00	225,054
48	6/28/2015	8,567.0	8,688.0		4380	8,013.0	9,672.0	8,109.0	86	5529.00	249,243
49	6/29/2015	8,415.0	8,536.0		4498	7,566.0	9,158.0	8,458.0	88	5472.00	249,969
50	6/29/2015	8,263.0	8,384.0		4919	8,401.0	9,655.0	8,455.0	87	5463.00	249,416
51	6/29/2015	8,111.0	8,232.0		4500	7,373.0	9,495.0	8,599.0	86	5454.00	249,616
52	6/29/2015	7,959.0	8,080.0		5078	7,634.0	9,321.0	8,551.0	87	4879.00	246,833
53	6/30/2015	7,807.0	7,928.0		4998	7,698.0	9,467.0	8,561.0	86	5363.00	248,569
54	6/30/2015	7,655.0	7,776.0		4639	8,622.0	9,683.0	8,511.0	87	5187.00	225,051