

093-1187-7 (C)
GREEN GAS

3 4 093 2 1187 * * 14
API WELL NUMBER / JA# = API# & SECTION

NGPA ROUTE SLIP

APPLICANT

Green Gas Co.

WELL NAME AND NUMBER

+ 2 Bartter

45 DAY DATE

2-4-83

REV:

REV:

SECTION 102 - NEW NATURAL GAS

Code 2 - 2.5 Mile Rule

Code 3 - 1000 Feet Deeper

Code 4 - New Reservoir Rule

SECTION 108 - STRIPPER GAS

108A - Production Increase

108B - Enhanced Recovery

108C - Seasonally Affected

108D - Temporary Pressure Build-Up

SECTION 103 - NEW, ONSHORE WELL

SECTION 107 - HIGH-COST GAS

107d - Devonian Shale

107e - Tight Formation

Berea

Clinton

107f - Production Enhancement

REMARKS:

The information submitted in the forms and accompanying documentation indicates that the well DOES meet the requirements and regulations under the NGPA and is hereby granted an AFFIRMATIVE determination by the Ohio Division of Oil and Gas for the Section(s) circled below.

102

103

107

108

The information submitted in the forms and accompanying documentation indicates that the well DOES NOT meet the requirements and regulations under the NGPA and is hereby granted a NEGATIVE determination by the Ohio Division of Oil and Gas for the Section(s) circled below.

102

103

107

108

DATE

1-18-83

BY

DK

Andrew G. Sheller
CHIEF, DIVISION OF OIL AND GAS

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

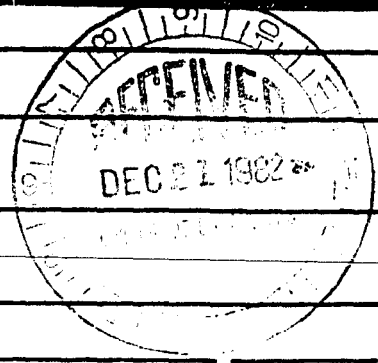
Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:



1.0 API well number: (If not assigned, leave blank. 14 digits.)	34 - 093 ² 1187 - **14				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2797 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Green Gas Company Name 1500 Ohio Savings Plaza Street Cleveland Ohio 44114 City State Zip Code				Seller Code
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Field Name Lorian (Columbia) Ohio County State				
(b) For OCS wells:	Area Name Block Number Date of Lease: _____ Mo. Day Yr. OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Bartter No. 2				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Name Buyer Code				
(b) Date of the contract:	_____ Mo. Day Yr.				
(c) Estimated total annual production from the well:	40 Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	---	---	---	---
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	5.420	---	---	---
9.0 Person responsible for this application:	Jon O. Newton Attorney-in-Fact Name Title _____ Signature 12/20/82 Date Application is Completed 771-3250 (216) 589-0065 Phone Number				
Agency Use Only					
Date Received by Juris. Agency					
Date Received by FERC					

NATURAL GAS PRODUCED FROM A DESIGNATED TIGHT FORMATION

1. Formation:

☒ Clinton

Spud Date 12/8/82

☐ Berea

Spud Date _____

2. All applications must include the following:

- a) Three (3) copies of FERC Form 121, including question number 2.0 which should specify 107. Also specify 102 or 103 if a dual determination is desired.
- b) Original and one (1) copy of NGPA Form 107e.
- c) Two (2) copies of the "final" Well Completion Record, Form 8.
NOTE: The perforated interval must correspond to the depth of the tight formation as shown on the Form 8 and the well log. The log of rocks penetrated on the Form 8 must be specific as to formation, top and bottom of the interval, and must correspond to the well log.
- d) Two (2) copies of a location plat which identifies the well as being within the designated tight formation and locates and identifies the well and all other wells within the same drilling unit, if any.
- e) Two (2) copies of an electric, radioactivity, or other geophysical log, or if the well was not logged, two (2) copies of the drilling report prepared by the drilling contractor.
- f) If the gas qualifies for 102 price, two (2) copies of NGPA Forms 102 and 102-A.
- g) If the spud date of the well was prior to July 16, 1979, recompletion materials must be submitted (see attachment on recompletion for qualifying criteria).

3. Oath

I hereby swear and affirm that:

- a) If the gas is produced from a well which qualifies for 102, I have made or have caused to be made, pursuant to my instructions, a diligent search of available public records including production, severance tax, royalty records and all other records reasonably available to me and which contain information relevant to the determination of eligibility; the aforementioned information is complete and accurate to the best of my information, knowledge and belief; (if completing Code 2) there is no marker well within 2.5 miles of the well for which I seek a determination; (if completing Code 3) there is no marker well within 2.5 miles of the well for which I seek a determination which has a completion location less than 1,000 feet above the completion location of the new well, and item III is true and correct; (if completing

Code 4) the natural gas to be produced and for which I seek a determination is from a new reservoir, and item IV of the Form 102 is true and correct.

- b) If the gas is produced from a well which qualifies for 103, the well satisfies state well-spacing requirements; the well is not within a proration unit: (i) which was in existence at the time the surface drilling of the well began, (ii) which was applicable to the reservoir from which such natural gas is produced, — and (iii) which applied to any other well which either produced natural gas in commercial quantities or the surface drilling of which was begun before February 19, 1977, and which was thereafter capable of producing natural gas in commercial quantities. Or if my application is seeking a determination with respect to a new well drilled into an existing proration unit, the well satisfies state well-spacing requirements; and that I have demonstrated by appropriate geological evidence that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be effectively and efficiently drained by an existing well within the proration unit. On the basis of the documents submitted in the application, I have concluded that to the best of my information, knowledge and belief, the natural gas for which I seek a determination is produced from a new, onshore production well.
- c) If new tight formation gas, the surface drilling of the well for which a determination is sought was begun on or after July 16, 1979.
- d) If recompletion tight formation gas, the well was not completed for production in the designated tight formation prior to July 16, 1979.
- e) The gas is being produced from a designated tight formation.
- f) I have no knowledge of any other information not described in the application which is inconsistent with my conclusions.
- g) I have delivered or mailed a copy of the completed FERC Form 121 to any identified purchaser.

Jon O. Newton
Applicant

State of Ohio

County of Cuyahoga, SS;

The foregoing instrument was acknowledged before me this 20 day of December,

19 82, by Jon O. Newton, Attorney-in-Fact on behalf of
Name Title

Green Gas Company

Corporation or Partnership Name

Beverly Weaver
Notary Public
SEVERLY WEAVER
Notary Public, State of Ohio
My Comm. Expires 04-20-87

Date Commission Expires

(SEAL)

WELL COMPLETION RECORD
OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQ. BLDG. A, COLUMBUS, OH 43224

1. Owner #:

Form 8: Revised 06/01/81

2. Owner name, address & telephone numbers:

This report is due in duplicate 30 days after completion of the well.
If the permit has expired and the well was not drilled,

☐ check here,
sign on reverse side, and return to our office within 30 days after
expiration.

3. API #:

4. Type of permit:

5. County:

6. Civil
Township:

7. Type of well:

8. Footage:

9. X:

10. Quad:

11. Section:

12. Lot:

13. Fraction:

14. Qtr Twp:

15. Tract:

16. Allot:

17. Well #:

18. Lease Name:

19. PTD:

20. Drilling Unit:

21. Date drilling commenced:

12/8/82

22. Date drilling completed:

12/10/82

23. Date put into production:

24. Date plugged if dry:

25. Producing formation:

Clinton

26. Deepest formation:

Queenston

27. Driller's total depth:

2889

28. Logger's total depth:

2894

29. Type of tools:

☐ Cable

☐ Fluid Rotary

☐ Cable/Air Rotary

☐ Cable/Fluid Rotary

☐ Cable/Air Rotary/Fluid Rotary

☒ Air Rotary

☐ Air/Fluid Rotary

30. Type of completion:

☐ Open Hole

☒ Through Casing

☐ Slotted Liner

31. Elevation: Ground Level 792

Derrick Floor 800

Kelley Bushing 802

32. Perforated intervals & number of shots:

Perforated from 2737 to 2797 with 21 shots

33. Method of shot, acid, or fracture treatments, production tests, pressures, etc.:

Fracced with 68,000 gallons, 30,000 # snad, initial breakdown 1050#, treated @ 35 BPM
ISIP = 850 psi immed. after 5 min. 820 psi.

34. Mouse hole plugged:

☐ Yes

☒ No

Sacks

☐ N/A

Rat hole plugged:

☐ Yes

☒ No

Sacks

☐ N/A

35. Amount of initial production:

Natural:

Gas 250

Oil SHOW

Water

After Treatment:

Gas

Oil

Water

Lost Hole at feet.

Additional Data:

36. Record of disposal of water and other waste including liquids used in fracture treatment:

a. Annular Disposal

b. Drilling Operations

c. Disposal Well:

County

Permit #

d. Dust/Ice Control:

County

Township or Municipality

e. Secondary Recovery:

County

Permit #

f. ☒ Salt Water Haulers: (Name and telephone number)

1. Ray Pandor 358-2484 (Diamond, OH)

2.

37. Casing and tubing record: Please indicate which is used (cement or mudding)

Size	Feet Used in Drilling	Amount of Cement or Mud	Feet Left in Well
8 5/8	358	200 sacks	358
4 1/2	2892	100 sacks	2892

Comments:

38. Name of drilling contractor: Armstrong Drilling Co.

39. Type of electrical and/or radioactivity logs run: (All logs must be submitted)

GRN - CFD

40. Name of logging company: Perfection services

DIVISION USE ONLY:

Log Submitted:

Well Class:

POOL

A/D:

FORMATION		TOP	BASE	Shows of oil, gas, fresh water, or Brine — indicate depth or interval and amount	REMARKS
Fresh Water Strata					
Coal Seams					
1st Cow Run		321-6			
2nd Cow Run		324-1			
Maxton Sand		328-4			
Keener Sand		337-1			
Big Injun Sand		337-2			
Berea Sand		337-6	40	155	
Ohio Shale		341-1	155	1294	Good show Gas
Big Lime		344-4	1297	2639	
Oriskany		347-2			
Salina		351-2			
Newburg		351-3	2454		
Lockport		354-1			
Little Lime		354-3	2691	2696	
Packer Shell		354-5	2710	2734	
Stray Clinton		357-2	2736	2739	
Red Clinton		357-3	2757	2781	
White Clinton		357-4	2783	2798	
Medina		357-7	2870	2886	
Queenston		361-3	2886		
Trenton Lime		364-3			
Black River		364-4			
Gull River		364-5			
Glenwood Shale		364-6			
Rose Run		367-3			
Trempealeau		371-2			
Mt. Simon		377-3			
Granite wash		400-1			
Granite		400-2			

I (We) certify that the above information is true and correct, to the best of my knowledge.

SIGNATURE

Jon O. Newton

DATE

12/20/82

NAME (TYPED OR PRINTED)

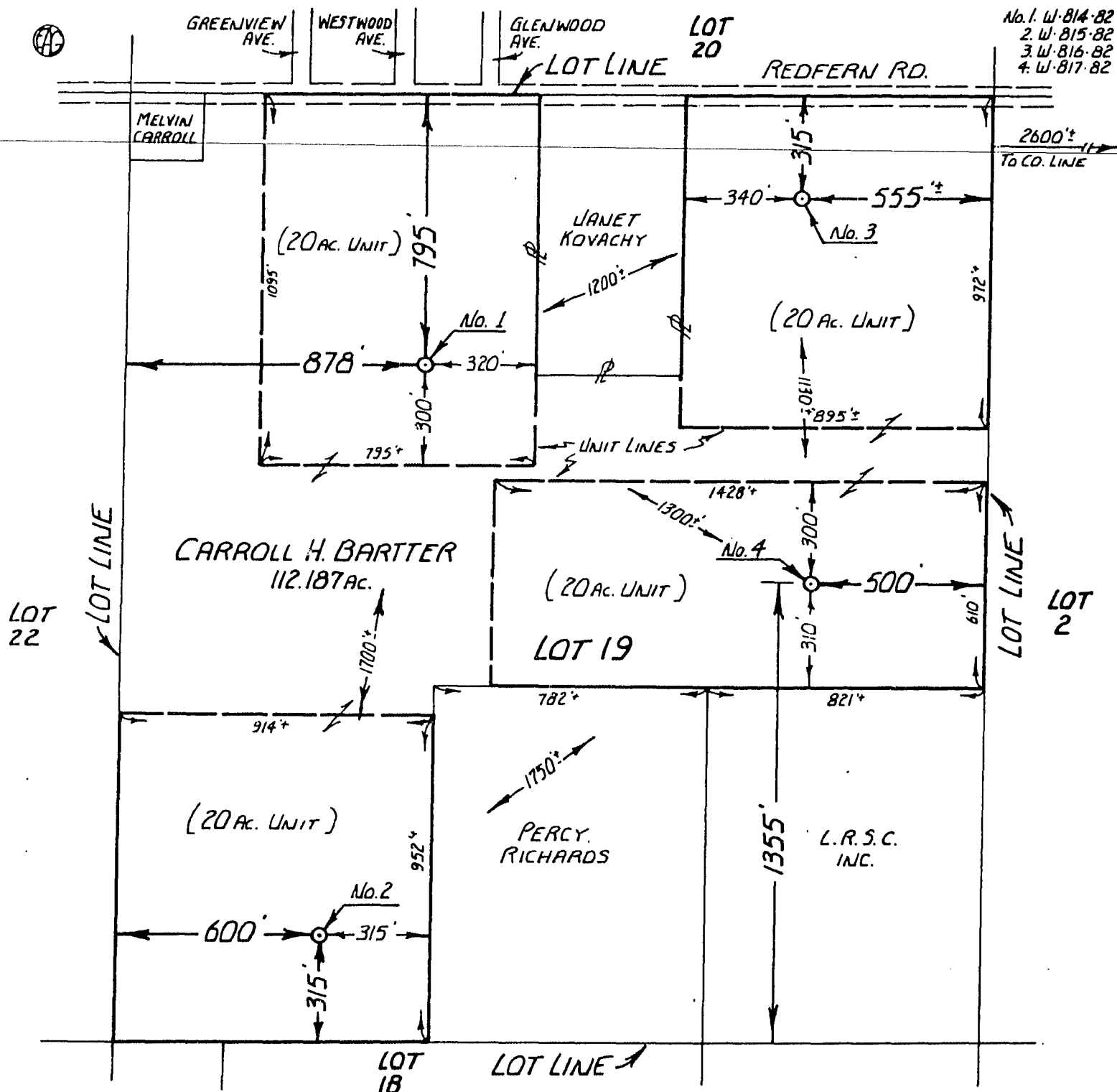
Jon O. Newton

TITLE

Attorney-in-Fact

REPRESENTING

Green Gas Company



BARTTER WELLS*1,2,3&4

No.	NORTH	EAST	TOPO ELEV.
1.	610.500	2.166.750	791
2.	608.900	2.166.450	792
3.	611.000	2.167.850	791
4.	609.950	2.167.900	789

SCALE 1" = 400'

WEST VIEW QUAD

REVISIONS & REMARKS:

Company: DOME DRILLING COMPANY
 Address: 1505 OHIO SAVINGS PLAZA CLEVELAND OHIO 44114
 Farm: CARROLL H. BARTTER Acres: 20 PER UNIT
 Twp.: COLUMBIANA County: LORAIN
 Section: NE QTR. TWP. Lot: 19 T-5N; R-15W
 Well No.: "SEE ABOVE" Date Mapped: 8-23-82

MAP
 Showing Proposed New
 Location or Abandoned
 Well
 State of Ohio
 Dept. of Natural Resources
 Division of Oil & Gas
 Fountain Square
 Columbus, Ohio 43224

CERTIFICATE OF CORRECTNESS

I, the undersigned, hereby certify that the measurements and information contained herein are true and correct, as required by the General Code of Ohio, and that there are no production wells within 600 feet and no roads, streams or dwellings within 150 feet of this LOCATION.

William R. Gasbarre
 REGISTERED SURVEYOR

ACKNOWLEDGED:

Before me this 23RD day of
AUGUST 19 82

Freda M. Schneider
 TITLE OF POSITION OR COMMISSION

Ray W. Gasbarre, Reg. Surveyor No. 4153, State of Ohio
 James A. Berry, Reg. Surveyor No. 4995, State of Ohio
 Wm. R. Gasbarre, Reg. Surveyor No. 6529, State of Ohio
 R. W. Gasbarre & Assoc., Inc.
 P. O. Box 44 Wooster, Ohio 44691

FREDA M. SCHNEIDER
 NOTARY PUBLIC, STATE OF OHIO
 MY COMMISSION EXPIRES MAY 15, 1984



PERFECTION SERVICES INC.

STONE CREEK, OHIO 43840

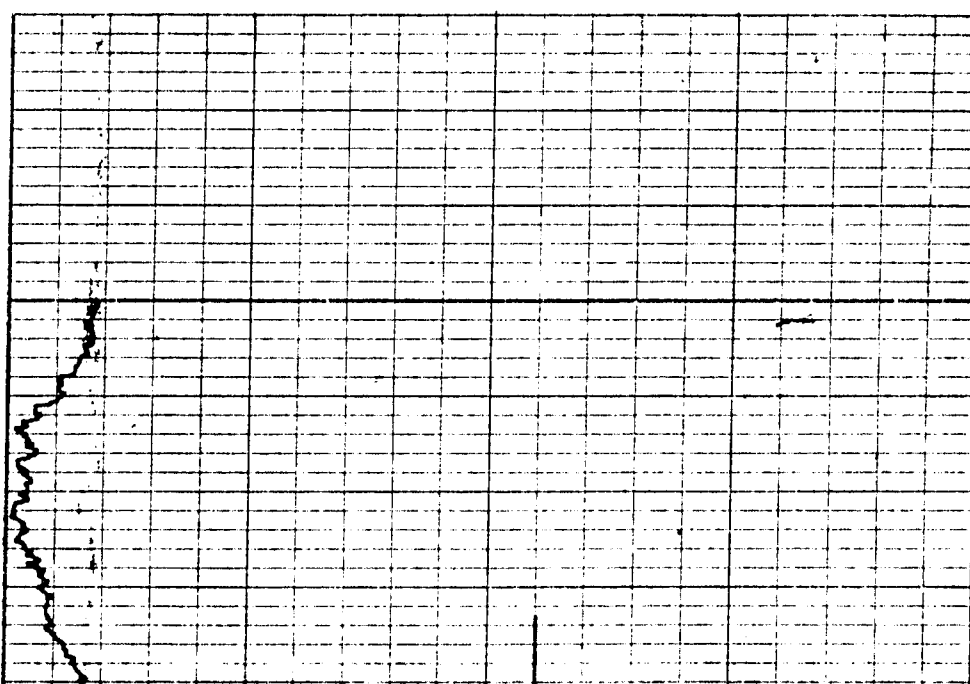
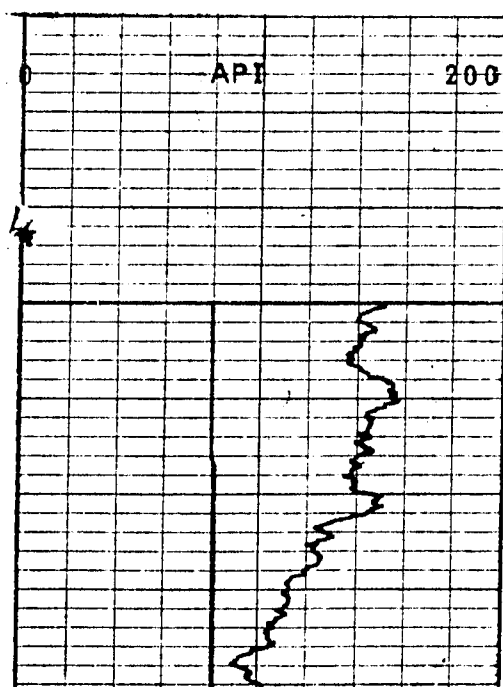
COMPENSATED FORMATION DENSITY LOG

FILING NO.	COMPANY DOME PRODUCING		
PERMIT #1187	WELL	BARTTER #2	
	FIELD	STRONGSVILLE	
	COUNTY	LORAIN	STATE OHIO
	LOCATION:	315' S/L & 600' W/L OF LOT 19	OTHER SERVICES:
LOT XXX		19th COLUMBIA RGE.	
PERMANENT DATUM:	GROUND LEVEL	ELEV. 792'	ELEV.: K.B. 802'
LOG MEASURED FROM	D.F. 8	FT. ABOVE PERM. DATUM	D.F. 800'
DRILLING MEASURED FROM	K.B. 10 FT.		G.L. 792'
DATE	12-10-82		
RUN NO.	ONE		
TYPE LOG	COMP. DEN. NEUTRON		
DEPTH—DRILLER	2889'		
DEPTH—LOGGER	2894'		
BOTTOM LOGGED INTERVAL	2892'		
TOP LOGGED INTERVAL	300'		
TYPE FLUID IN HOLE	WATER		
SALINITY, PPM CL.	NA		
DENSITY	NA	NA	
LEVEL	608'		
MAX. REC. TEMP., DEG. F.	NA		
SOURCE OF SAMPLE			
Rm @ MEAS. TEMP.	@ °F	@ °F	@ °F
Rmf @ MEAS. TEMP.	@ °F	@ °F	@ °F
Rmc @ MEAS. TEMP.	@ °F	@ °F	@ °F
TIME SINCE CIRC.			
CASING—DRILLER	8 5/8" @ 358'	@	@
CASING—LOGGER	8 5/8" @ 358'	@	@
BIT SIZE	7 7/8"		
RECORDED BY	GARRETT		
WITNESSED BY	MR. HORTIN		

EQUIPMENT DATA

GAMMA RAY		NEUTRON	
RUN NO.	ONE	RUN NO.	ONE
TOOL MODEL NO.	02-9042-00	LOG. TYPE	N-N
DIAMETER	4"	TOOL MODEL NO.	02-9043-19
DETECTOR TYPE	SCINT	DIAMETER	3 1/2"
LENGTH	4"	DETECTOR TYPE	HE-3
DISTANCE TO N. SOURCE	5 1/2'	LENGTH	6"
DISTANCE TO DENSITY SOURCE	6'	SOURCE MODEL NO.	NB-HP
GENERAL		SERIAL NO.	71-1-429G
HOIST TRUCK NO.	800-917	SPACING	17"
		TYPE	AM-BE-241
		STRENGTH	3 CU
SERVICE ORDER NO.			
DENSITY		REMARKS	
RUN NO.	ONE	FLUID DENSITY 1.1	
TOOL SERIAL NO.			
DIAMETER	4 1/2"		
SOURCE TYPE	CS-137		
SERIAL NO.	CSV-898		
STRENGTH	2 CU		

LOGGING DATA

[illegible]

DETERMINATION ORDERS

The following Determination Orders are made and entered upon the records of the Division of Oil and Gas.

<u>GREEN GAS COMPANY</u>	<u>FLOYD E. KIMBLE/RED HILL</u>	<u>CONT'D</u>
093-1187-7(C) #2 Bartter Affirmative Section 107	157-3185-8 #1 T. Brezer Affirmative Section 108	
<u>ESTATE OF JEROME GOLDBERG</u>	157-3186-8 #2 T. Brezer Affirmative Section 108	
105-2119-7(B) #2 J. Goldberg/T. Western NEGATIVE SECTION 107	157-3188-8 #1 D. Johnson Affirmative Section 108	
<u>HANLEY HARDIN</u>	157-3194-8 #1 P. Elliott Affirmative Section 108	
105-2600-7(B) #1 Graham Affirmative Section 107	157-3195-8 #2 H. Beitzel Affirmative Section 108	
<u>HOPEWELL OIL & GAS DEVELOPMENT CO.</u>	157-3196-8 #1 L. Walter Affirmative Section 108	
115-2266-7(B) #1 Scott Fisher Affirmative Section 107	157-3214-8 #1 C. Haglock Affirmative Section 108	
<u>HORTIN & HUFFMAN, INC.</u>	157-3221-8 #1 J. Sweitzer Affirmative Section 108	
031-4936-3,7(C) #1 Lowe Affirmative Section 103 & 107	157-3228-8 #1 P. Andreas Affirmative Section 108	
<u>J.D. DRILLING COMPANY</u>	157-3229-8 #3 T. Breyer Affirmative Section 108	
105-2197-7(B) #2 Charles & Gertrude Neece Affirmative Section 107	157-3238-8 #1 L. Specht Affirmative Section 108	
105-2198-7(B) #2 J.B. & Roberta O'Brien Affirmative Section 107	157-3241-8 #1 Beachy-Swihart Affirmative Section 108	
<u>KEN-TRAK VIII</u>	157-3244-8 #1 L. Yoder Affirmative Section 108	
105-2527-7(B) #1 Lenville Harmon Affirmative Section 107	157-3245-8 #1 N. Miller Affirmative Section 108	
<u>FLOYD E. KIMBLE/RED HILL</u>	157-3252-8 #1 Andrews-Miller Affirmative Section 108	
157-3123-8 #1 J. Hochstetler Affirmative Section 108	157-3313-8 #1 F. Lanz Affirmative Section 108	
157-3145-8 #1 Wm. Swihart Affirmative Section 108	157-3314-8 #1 C. Schotzinger Affirmative Section 108	
157-3157-8 #1 D. Finzer Affirmative Section 108	157-3329-8 #1 M. Lahmers Affirmative Section 108	
157-3165-8 #1 Metzger-Flinner Affirmative Section 108	157-3364-8 #1 J. Comanita Affirmative Section 108	
157-3170-8 #1 C. Schmidt Affirmative Section 108		
157-3174-8 #2 P. Raber Affirmative Section 108		
157-3184-8 #1 K. Mc Cluggage Affirmative Section 108		

NOTE: (B) = BEREA		
(C) = CLINTON		
(D) = DEVONIAN		
	<u>L & M OIL & GAS DEVELOPMENT COMPANY</u>	
	169-3407-3 #2 Ladrach Affirmative Section 103	

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- EVERFLOW EASTERN INC REC'D

02/00/83

VOLUME 645

PAGE 002

JD NO	JA DKT	API NO	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8321864		3415723753	103	107-TF	BROWN #1	WASHINGTON	0.0	
-GENERAL ELECTRIC CO				RECEIVED:	02/08/83	JA: OH		
8321869		3415522256	103	107-TF	D & E MILLER #1	MESOPOTAMIA	12.0	EAST OHIO GAS CO
8321868		3415522255	103	107-TF	D & S MILLER #3	MESOPOTAMIA	12.0	EAST OHIO GAS CO
8321870		3415522257	103	107-TF	DETWEILER #3	MESOPOTAMIA	12.0	EAST OHIO GAS CO
8321866		3413322951	103	107-TF	ZUPP #1	RAVENNA	30.0	EAST OHIO GAS CO
8321867		3413322952	103	107-TF	ZUPP #2	RAVENNA	20.0	EAST OHIO GAS CO
-GREEN GAS COMPANY				RECEIVED:	02/08/83	JA: OH		
8321871		3409321187	107-TF		BARTTER #2	COLUMBIA	40.0	COLUMBIA GAS TRAN
-HANLEY HARDIN				RECEIVED:	02/08/83	JA: OH		
8321873		3410522600	107-TF		GRAHAM #1	SCIPIO	0.0	
-HOPEWELL OIL AND GAS DEVELOPMENT CO				RECEIVED:	02/08/83	JA: OH		
8321874		3411522266	107-TF		SCOTT FISHER #1	HOMER	10.0	COLUMBIA GAS TRAN
-HORTIN & HUFFMAN				RECEIVED:	02/08/83	JA: OH		
8321875		3403124936	103	107-TF	LOWE #1	CLARK TWP	2.0	COLUMBIA GAS TRAN
-J D DRILLING CO				RECEIVED:	02/08/83	JA: OH		
8321876		3410522197	107-TF		CHARLES & GERTRUDE NEECE #2	SALISBURY	7.0	COLUMBIA GAS TRAN
8321877		3410522198	107-TF		J B & ROBERTA O'BRIEN #2	RUTLAND	6.0	COLUMBIA GAS TRAN
-JAMES R SHAIL				RECEIVED:	02/08/83	JA: OH		
8321964		3416923151	107-TF		HANZIE #1	CANAAN	35.0	COLUMBIA GAS TRAN
8321965		3416923348	107-TF		SARGEANT UNIT #1	PLAIN	36.0	COLUMBIA GAS TRAN
-JOHN C MASON				RECEIVED:	02/08/83	JA: OH		
8321920		3407523870	107-TF		ELI MILLER #1	BERLIN	36.0	COLUMBIA GAS TRAN
-KEN-TRAK VIII				RECEIVED:	02/08/83	JA: OH		
8321878		3410522527	107-TF		LENVILLE HARMON #1	LOWER MISSISSIPPIAN	0.0	COLUMBIA GAS TRAN
-L & M OIL & GAS DEVELOPMENT CO				RECEIVED:	02/08/83	JA: OH		
8321905		3416923407	103		LADRACH #2	PLAIN	10.0	COLUMBIA GAS TRAN
-LAKE REGION OIL INC				RECEIVED:	02/08/83	JA: OH		
8321912		3407523941	103	107-TF	ADEN R MILLER #1	CLARK	15.0	COLUMBIA GAS TRAN
8321908		3407523897	103	107-TF	ALBERT YODER #1	CLARK	15.0	COLUMBIA GAS TRAN
8321913		3407523942	107-TF		ARTHUR HAGAR #1	KILLBUCK	15.0	COLUMBIA GAS TRAN
8321913A		3407523942	103		ARTHUR HAGAR #1	KILLBUCK	15.0	COLUMBIA GAS TRAN
8321910		3407523920	103	107-TF	FLOYD E TROYER #1	CLARK	15.0	COLUMBIA GAS TRAN
8321909		3407523900	103	107-TF	JACOB MAST #1	CLARK	15.0	COLUMBIA GAS TRAN
8321911		3407523924	103	107-TF	MELVIN J YODER #1	CLARK	15.0	COLUMBIA GAS TRAN
8321906		3407523842	103	107-TF	NOAH M S MILLER	CLARK	15.0	COLUMBIA GAS TRAN
8321907		3407523896	103	107-TF	SAMUEL D ERB #1	CLARK	15.0	COLUMBIA GAS TRAN
-LOMAK PETROLEUM INC				RECEIVED:	02/08/83	JA: OH		
8321915		3413322871	107-TF		C ENGLISH #1	SHALERSVILLE	24.0	
8321914		3405520265	108		GINGERICH/BYLER #1		3.1	EAST OHIO GAS CO
-M C F OIL CO				RECEIVED:	02/08/83	JA: OH		
8321919		3407522947	103		JEAN SKEEN #1	MONROE	5.0	COLUMBIA GAS TRAN
-MCCLAIN OIL CO				RECEIVED:	02/08/83	JA: OH		
8321921		3408924440	103		FLOWERS #1	HANOVER	10.0	NATIONAL GAS & OI
-NATIONAL PETROLEUM CORP				RECEIVED:	02/08/83	JA: OH		
8321924		3400720721	108		EWING #1		2.0	TIMKIN CO
8321925		3400720722	108		EWING #2		2.0	TIMKIN CO
8321929		3400720731	108		EWING #4		2.0	TIMKIN CO
8321928		3400720730	108		EWING #5		2.0	TIMKIN CO
8321927		3400720727	108		ORERNYER #3		2.0	TIMKIN CO
8321926		3400720726	108		ORERNYER #4		2.0	TIMKIN CO
8321923		3400720691	108		R ALLEN #1		1.0	TIMKIN CO
8321930		3400720769	108		R ALLEN #3		1.0	TIMKIN CO