

- 093-1185-3,7(C)
DOME ENERGY

34 09321185 ** 14
API WELL NUMBER / JA# = API# & SECTION

NGPA ROUTE SLIP

APPLICANT Dome Energy

WELL NAME AND NUMBER #4 Bartter

45 DAY DATE 10-11-85 REV: _____ REV: _____

- | | |
|---|---|
| <input type="checkbox"/> SECTION 102 - NEW NATURAL GAS | <input checked="" type="checkbox"/> SECTION 103 - NEW, ONSHORE WELL |
| <input type="checkbox"/> Code 2 - 2.5 Mile Rule | |
| <input type="checkbox"/> Code 3 - 1000 Feet Deeper | |
| <input type="checkbox"/> Code 4 - New Reservoir Rule | |
| <input type="checkbox"/> SECTION 108 - STRIPPER GAS | <input checked="" type="checkbox"/> SECTION 107 - HIGH-COST GAS |
| <input type="checkbox"/> 108A - Production Increase | <input type="checkbox"/> 107d - Devonian Shale |
| <input type="checkbox"/> 108B - Enhanced Recovery | <input checked="" type="checkbox"/> 107e - Tight Formation |
| <input type="checkbox"/> 108C - Seasonally Affected | <input type="checkbox"/> Berea |
| <input type="checkbox"/> 108D - Temporary Pressure Build-Up | <input checked="" type="checkbox"/> Clinton |
| | <input type="checkbox"/> 107f - Production Enhancement |

REMARKS: duplicate 107

☒ The information submitted in the forms and accompanying documentation indicates that the well DOES meet the requirements and regulations under the NGPA and is hereby granted an AFFIRMATIVE determination by the Ohio Division of Oil and Gas for the Section(s) circled below.

102 (103) 107 108

_____ The information submitted in the forms and accompanying documentation indicates that the well DOES NOT meet the requirements and regulations under the NGPA and is hereby granted a NEGATIVE determination by the Ohio Division of Oil and Gas for the Section(s) circled below.

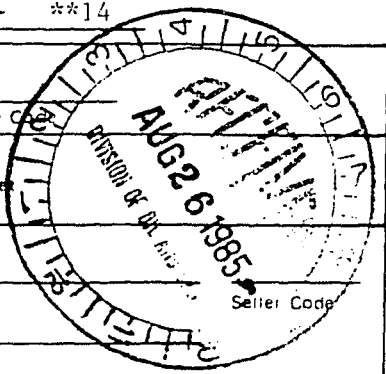
102 103 107 108

DATE 10-7-85
BY JMS

Renee J. Howard
CHIEF, DIVISION OF OIL & GAS

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number (If not assigned, leave blank. 14 digits.)	34 - 0932 - 1185 - **14				
2.0 Type of determination being sought (Use the codes found on the front of this form.)	107c/103		Section of NGPA Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above)	2811		feet		
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Dome Energy 1982 No. 2 Name 1500 Ohio Savings Plaza Street Cleveland OH 44114 City State Zip Code				
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells	Field Name Lorain (Columbia) OH County State N/A Area Name Block Number Date of Lease Mo. Day Yr. OCS Lease Number				
(c) Name and identification number of this well (35 letters and digits maximum.)	Bartter #4				
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters and digits maximum.)	Clinton				
6.0 (a) Name and code number of purchaser (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract	Columbia Gas Transmission Name Buyer Code Mo. Day Yr.				
(c) Estimated total annual production from the well	15 Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU	_____	_____	_____	_____
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU	6 0 4 8	_____	_____	_____
9.0 Person responsible for this application	Jon O. Newton General Partner Name Title Signature 8/16/85 Date Application is Completed (216) 589-0065 Phone Number				



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
ATTN: NGPA SECTION
FOUNTAIN SQUARE, BLDG. A
COLUMBUS, OHIO 43224
FORM 107e REVISED: 11-1-84

34 0 9 3 2 1 1 8 5 ** 14
Bartter #4

NATURAL GAS PRODUCED FROM A DESIGNATED TIGHT FORMATION

FORMATION: Berea, X Clinton, 12/14/82 Spud Date

This well is: A Newly permitted; Re-opened

If re-opened complete the following:

Re-open date ; Re-opened total depth ; Original spud date ;

Plug date ; Original total depth .

All applications must include the following:

- a) Three (3) copies of FERC Form 121, including question number 2.0 which should specify 107. Also specify 102 or 103 if a dual determination is desired.
- b) Original and one (1) copy of NGPA Form 107e.
- c) Two (2) copies of the "final" Well Completion Record, Form 8.
NOTE: The perforated interval must correspond to the depth of the tight formation as shown on the Form 8 and the well log. The log of rocks penetrated on the Form 8 must be specific as to formation, top and bottom of the interval, and must correspond to the well log.
- d) Two (2) copies of a location plat which identifies the well as being within the designated tight formation and locates and identifies the well and all other wells within the same drilling unit, if any.
- e) Two (2) copies of an electric, radioactivity, or other geophysical log, or if the well was not logged, two (2) copies of the drilling report prepared by the drilling contractor.
- f) If the gas qualifies for 102 price, two (2) copies of NGPA Forms 102 and 102-A.
- g) If the spud date of the well was prior to July 16, 1979, recompletion materials must be submitted (see attachment on recompletion for qualifying criteria).

Oath

I hereby swear and affirm that:

- a) If the gas is produced from a well which qualifies for 102, I have made or have caused to be made, pursuant to my instructions, a diligent search of available public records including production, severance tax, royalty records and all other records reasonably available to me and which contain information relevant to the determination of eligibility; the aforementioned information is complete and accurate to the best of my information, knowledge and belief; (if completing Code 2) there is no marker well within 2.5 miles of the well for which I seek a determination; (if completing Code 3) there is no marker well within 2.5 miles of the well for which I seek a determination which has a completion location less than 1,000 feet above the completion location of the new well, and item III is true and correct; (if completing

Code 4) the natural gas to be produced and for which I seek a determination is from a new reservoir, and item IV of the Form 102 is true and correct.

- b) If the gas is produced from a well which qualifies for 103, the well satisfies state well-spacing requirements; the well is not within a proration unit: (i) which was in existence at the time the surface drilling of the well began, (ii) which was applicable to the reservoir from which such natural gas is produced, and (iii) which applied to any other well which either produced natural gas in commercial quantities or the surface drilling of which was begun before February 19, 1977 and which was thereafter capable of producing natural gas in commercial quantities. Or if my application is seeking a determination with respect to a new well drilled into an existing proration unit, the well satisfies state well-spacing requirements; and that I have demonstrated by appropriate geological evidence that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be effectively and efficiently drained by an existing well within the proration unit. On the basis of the documents submitted in the application, I have concluded that to the best of my information, knowledge and belief, the natural gas for which I seek a determination is produced from a new, onshore production well.
- c) The gas is being produced from a designated tight formation.
- d) If new tight formation gas, the surface drilling of the well for which a determination is sought was begun on or after July 16, 1979.
- e) If recompletion tight formation gas, the well was not completed for production in the designated tight formation prior to July 16, 1979; or, if the well was completed for production prior to July 16, 1979, then the gas is being produced from a completion location which was completed on or after December 27, 1983, and could not have been produced from any completion location which was in existence in the well bore prior to December 27, 1983.
- f) I have no knowledge of any other information not described in the application which is inconsistent with my conclusions.
- g) I have delivered or mailed a copy of the completed FERC Form 121 to any identified purchaser.

Jon O. Newton
Applicant

State of Ohio

County of Cuyahoga, SS:

The foregoing instrument was acknowledged before me this 16 day of August

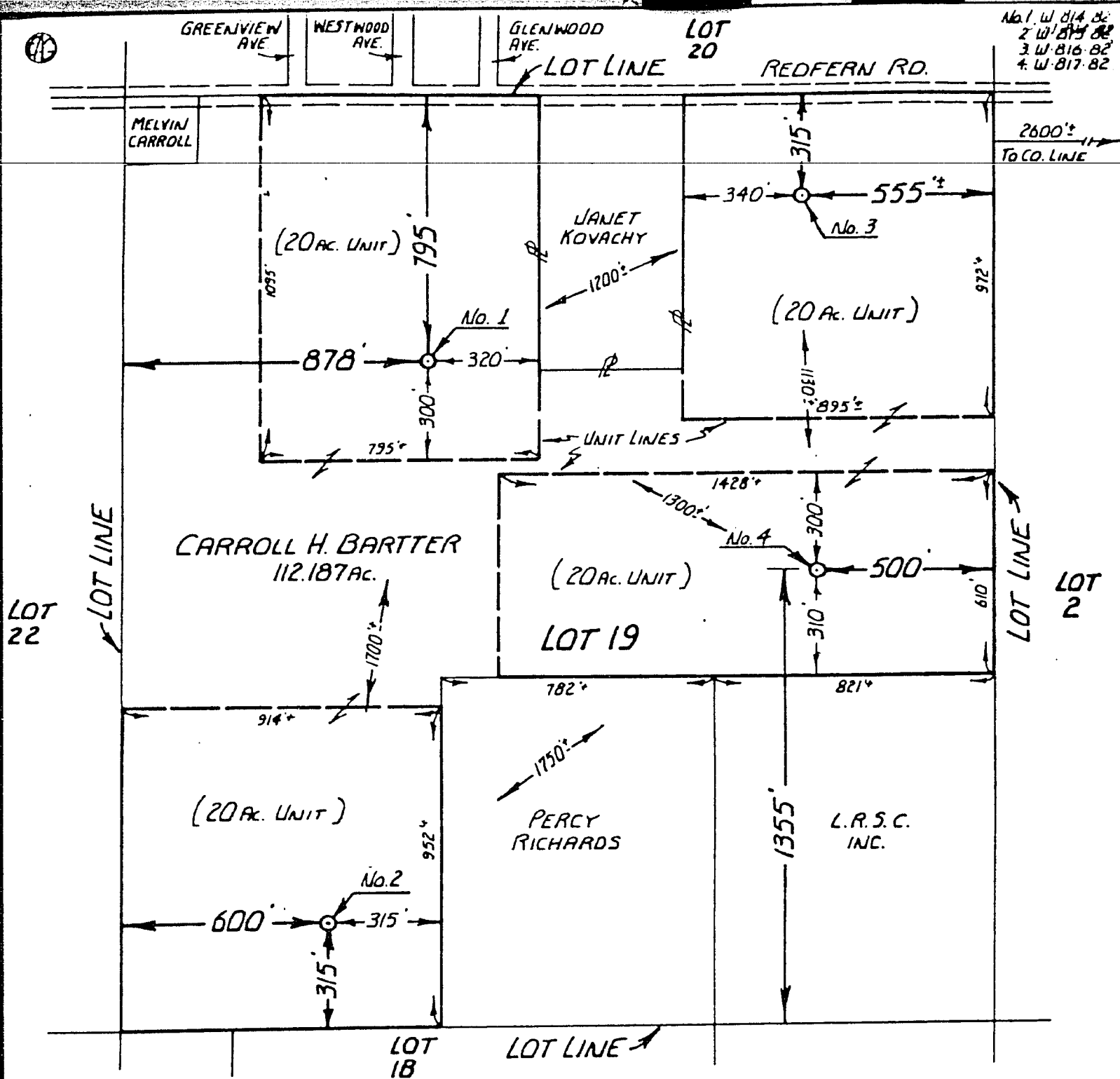
19 85, by Jon O. Newton, XXXXXXXXXX General Partner on behalf of
Name Title

Dome Producing Company

Corporation or Partnership Name

(SEAL)

Marian R. Mosselman
Notary Public
MARIAN R. MOSSMELMAN, Notary Public
State of Ohio
My commission expires Oct 1, 1985
Date Commission Expires



BARTTER WELLS*1,2,3&4

No	NORTH	EAST	TOPO ELEV
1.	610.500	2.166.750	791
2.	608.900	2.166.450	792
3.	611.000	2.167.850	791
4.	609.950	2.167.900	789

SCALE 1" = 400'

WEST VIEW QUAD

REVISIONS & REMARKS:

Company: DOME DRILLING COMPANY
 Address: 1505 OHIO SAVINGS PLAZA · CLEVELAND · OHIO 44114
 Farm: CARROLL H. BARTTER Acres: 20 PER UNIT
 Twp.: COLUMBIANA County: LORAIN
 Section: NE QTR. TWP. Lot: 19 T-5N: R-15W
 Well No.: "SEE ABOVE" Date Mapped: 8-23-82

MAP
 Showing Proposed New
 Location or Abandoned
 Well
 State of Ohio
 Dept. of Natural Resources
 Division of Oil & Gas
 Fountain Square
 Columbus, Ohio 43224

CERTIFICATE OF CORRECTNESS

I, the undersigned, hereby certify that the measurements and information contained herein are true and correct, as required by the General Code of Ohio, and that there are no production wells within 600 feet and no roads, streams or dwellings within 150 feet of this LOCATION.

William R. Salame
 REGISTERED SURVEYOR

ACKNOWLEDGED:

Before me this 23RD day of
AUGUST 19 82

Freda M. Schneider
 TITLE OF POSITION OR COMMISSION

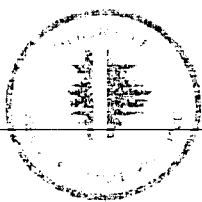
Ray W. Gasbarre, Reg. Surveyor No. 4153, State of Ohio
 James A. Berry, Reg. Surveyor No. 4995, State of Ohio
 Wm. R. Gasbarre, Reg. Surveyor No. 6529, State of Ohio
 H. W. Gasbarre & Assoc. Inc.
 P. O. Box 44 Wooster, Ohio 44691

FREDA M. SCHNEIDER
 NOTARY PUBLIC, STATE OF OHIO
 MY COMMISSION EXPIRES MAY 15, 1984

FORMATION		TOP	BASE	Shows of oil, gas, fresh water, or Brine — indicate depth or interval and amount	REMARKS
Fresh Water Strata					
Coal Seams					
1st Cow Run		321-6			
2nd Cow Run		324-1			
Maxton Sand		328-4			
Keener Sand		337-1			
Big Injun Sand		337-2			
Berea Sand		337-6			
Ohio Shale		341-1			
Big Lime		344-4	1298		
Oriskany		347-2	1502	1522	
Salina		351-2			
Newburg		351-3			
Lockport		354-1	2380	2642	
Little Lime		354-3	2698	2702	
Packer Shell		354-5	2718	2740	
Stray Clinton		357-2	2757	2769	
Red Clinton		357-3			
White Clinton		357-4	2780	2804	SHOW OF GAS
Medina		357-7			
Queenston		361-3			
Trenton Lime		364-3			
Black River		364-4			
Gull River		364-5			
Glenwood Shale		364-6			
Rose Run		367-3			
Trempealeau		371-2			
Mt. Simon		377-3			
Granite wash		400-1			
Granite		400-2			

I (We) certify that the above information is true and correct, to the best of my knowledge.

SIGNATURE Jon O Newton DATE 12/21/82
NAME (TYPED OR PRINTED) JON O. NEWTON TITLE GENERAL PARTNER
REPRESENTING DOMIE ENERGY 1982 NO 2



Buckeye Well Surveys, Inc.

P.O. Box 256 Louisville, Ohio 44541

NUCLEAR LOG

1185

DOME PRODUCING

#4 Bartter

Lorain

Ohio

1355' SL & 500' FL of Lot 19

Columbia

Ground Level

780'

Derrick Floor

500'

Felly Bushing

797'

791'

780'

12-17-82

12-17-82

12-17-82

12-17-82

one

one

one

one

Gamma-Ray

Neutron

Comp. Density

Caliper

2920'

2920'

2920'

2920'

2920'

2920'

2920'

2920'

2912'

2907'

2913'

2910'

350'

350'

1250'

350'

Water-Air

200'

#14 Louisville

Mike Lopez

Mr. J. Gessel, Mr. E. Beutler

7 7/8"

305'

T.D.

8 5/8"

G.L.

295'

DETERMINATION ORDER

RUN DATE: 08/28/85

PAGE: 7

NAME	API#	SECTION	WELL#	LEASE NAME	DETERM
BASS ENERGY COMPANY	103 2 4023	107 C	2	F. SHULTZMAN	A
	103 2 4048	107 C	2	BIRD	A
BLAUSER WELL SERVICE INC	009 2 3239	107 B	1	HARRISON BUTTERWORTH	A
	009 2 3240	107 B	1	LARRY L. DISHON	A
	009 2 3241	107 B	1	FORREST GWINN	A
CALLANDER & KIMBREL, INC	031 2 5449	103	10	R. MIKESELL	A
	031 2 5449	107 C	10	R. MIKESELL	N
CASCADE PETROLEUM INC	075 2 4518	107 C	3	MATHIAS	A
COLLINS-MCGREGOR OPER CO.	167 2 7921	107 D	1	THOMAS	A
DERBY OIL AND GAS CORP.	059 2 3633	103	1	CHURCH	A
	059 2 3633	107 C	1	CHURCH	A
	167 2 8150	103	1	HUCK	A
	167 2 8150	107 C	1	HUCK	A
DOME DRILLING COMPNAV	035 2 1142	107 C	1	BROOKINS-ROONEY	D
	035 2 1144	107 C	2	SHADY-SPRAGUE (MAURER)	D
	093 2 1148	107 C	2	POK-SCHOOL	D
	093 2 1151	107 C	1	BARNARD	D
	093 2 1152	107 C	1	SAMSEL	D
DOME ENERGICORP	093 2 1171	107 C	1	POK-COLUMBIA	D
DOME ENERGY 1982	035 2 1157	107	1	JUSTAVICH-SCHOOL	D
	035 2 1164	107	1	SHADY-RATAJCAK	D
	093 2 1177	107	1	CASPER	D
	093 2 1179	107 C	2	CASPER	D
	093 2 1184	107	5	BARTTER	D
DOME ENERGY 1982 NO. 2	093 2 1170	107	2	POK-COLUMBIA	D
	093 2 1183	107	6	BARTTER	D
	093 2 1185	107	4	BARTTER	D
	093 2 1190	107	1	HUGHES	D
	093 2 1239	107	1	MADDOCK	D
	103 2 2871	107	4	DONNELLY	D
	103 2 3452	107	1	WOLNY	D

WEEKLY CIRCULAR 85-35
AUGUST 30, 1985

DETERMINATION ORDER

RUN DATE: 10/09/85

PAGE: 5

NAME	API#	SECTION	WELL#	LEASE NAME	DETERM	
	093 2	1179	103	2	CASPER	A
DOME ENERGY 1982 NO. 2	035 2	1165	103	1	STONE	A
	035 2	1165	107 C	1	STONE	A
	093 2	1170	103	2	PDK-COLUMBIA	A
	093 2	1183	103	6	BARTTER	A
	093 2	1185	103	4	BARTTER	A
	093 2	1190	103	1	HUGHES	A
	093 2	1239	103	1	MADDOCK	A
	103 2	2871	103	4	DONNELLY	A
	103 2	3452	103	1	WOLNY	A
DOME ENERGY 1983	055 2	0623	103	1	WHITEMAN	A
	093 2	1198	103	2	HUGHES	A
	093 2	1230	103	1	COLUMBIA GAME CLUB	A
	093 2	1232	103	1	WILLIAMS-BECK	A
DOME ENERGY 1983 NO. 2	055 2	0646	103	4	KAY DEVELOPMENT	A
	055 2	0649	103	3	KAY DEVELOPMENT	A
	093 2	1220	103	1	DENINGTON	A
	093 2	1221	103	2	STUMPF	A
	093 2	1234	103	2	BLACKBURN	A
	093 2	1235	103	1	BLACKBURN	A
	093 2	1242	103	1	FALCON-STETZ	A
	103 2	3582	103	2	CARMACK	A
	103 2	3583	103	1	CARMACK	A
DOME ENERGY 1984	007 2	2782	103	1	THAYER	A
	035 2	1248	103	2	SHADY ROAD ESTATES	A
	035 2	1248	107 C	2	SHADY ROAD ESTATES	D
	055 2	0830	103	2	WASHINGTON POST	A
	055 2	0930	103	1	JAROS	A
	055 2	0931	103	2	JAROS	A
	093 2	1247	103	3	SAUTER	A
	093 2	1256	103	1	BUTLER	A
	093 2	1257	103	1	LAUFMAN	A
	093 2	1262	103	1	JOCKE	A
	103 2	3722	103	2	SPEVAK	A
	103 2	3723	103	1	SPEVAK	A
DOME ENERGY 1984 NO. 2	007 2	3157	103	1	BEDER	A
	035 2	1277	103	2	INTERESTATE	A
	035 2	1278	103	1	INTERESTATE	A
	055 2	1046	103	3	CHAGRIN VALLEY	A
	055 2	1047	103	2	CHAGRIN VALLEY	A
	055 2	1048	103	1	CHAGRIN VALLEY	A

85-41
WEEK OF OCTOBER 11, 1985

40 + 47 = 87

VOLUME 1460

PAGE 004

JD NO	JA DKT	API NO	D SEC(1) SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8603254		3402921169	103	107-TF G & C SHREVE ET AL #1-341554	BUTLER	36.5	
-BENTRE CO				RECEIVED: 10/29/85 JA: OH		20.0	EAST OHIO GAS CO
8603255		3400720081	108	ADAMS #1		15.0	EAST OHIO GAS CO
8603256		3400720020	108	ADAMS #1		10.0	EAST OHIO GAS CO
8603257		3400720174	108	MONONEN #1			
-BERMAN J SHAVER				RECEIVED: 10/29/85 JA: OH	INDEPENDENCE	0.1	EAST OHIO GAS CO
8603258		3403521308	107-TF	EMCAR COMPANY #2			
-CARLESS RESOURCES INC				RECEIVED: 10/29/85 JA: OH	WATERTOWN	32.8	L T V STEEL CORP
8603259		3416728063	103	107-TF GEARHART #3	WATERTOWN	34.6	L T V STEEL CORP
8603260		3416728062	103	107-TF GEARHART #4			
-CAVENDISH PETROLEUM OF OHIO INC				RECEIVED: 10/29/85 JA: OH	MEIGS	58.7	EAST OHIO GAS CO
8603261		3411927306	103	107-TF OHIO POWER 133AEP			
-DEER CREEK INC				RECEIVED: 10/29/85 JA: OH	CAMBRIDGE	10.0	EAST OHIO GAS CO
8603262		3405921292	103	M PALMER #1			
-DOME DRILLING CO				RECEIVED: 10/29/85 JA: OH	COLUMBIA	5.0	
8603263		3409321151	103	BARNARD #1	OLMSTED	2.0	COLUMBIA GAS TRAN
8603264		3403521142	103	BROOKINS-RODNEY #1	COLUMBIA	20.0	COLUMBIA GAS TRAN
8603265		3409321148	103	PDK-SCHOOL #2	COLUMBIA	36.5	
8603266		3409321152	103	SAMSEL #1	OLMSTED	29.2	
8603267		3403521144	103	SHADY-SPRAGUE (MAURER) #2			
-DOME ENERGY CORP				RECEIVED: 10/29/85 JA: OH	COLUMBIA	30.0	COLUMBIA GAS TRAN
8603268		3409321171	103	PDK-COLUMBIA #1			
-DOME ENERGY #2				RECEIVED: 10/29/85 JA: OH	COLUMBIA	6.0	COLUMBIA GAS TRAN
8603269		3409321177	103	CASPER #1	COLUMBIA	7.0	COLUMBIA GAS OF O
8603270		3409321179	103	CASPER #2	OLMSTED	3.0	COLUMBIA GAS OF O
8603271		3403521157	103	JUSTAVICH-SCHOOL #1	OLMSTED	5.0	COLUMBIA GAS TRAN
8603272		3403521164	103	SHADY-RATAJCAK #1			
-DOME ENERGY #2-2				RECEIVED: 10/29/85 JA: OH	COLUMBIA	15.0	COLUMBIA GAS TRAN
8603273		3409321185	103	BARITIER #4	COLUMBIA	15.0	COLUMBIA GAS TRAN
8603274		3409321183	103	BARITIER #6	COLUMBIA	9.0	COLUMBIA GAS TRAN
8603275		3410321281	103	DONNELLY #4	HINCKLEY	8.0	COLUMBIA GAS TRAN
8603276		3410321287	103	HUGHES #1	COLUMBIA	5.0	COLUMBIA GAS TRAN
8603277		3409321239	103	MADDOCK #1	COLUMBIA	15.0	
8603278		3409321170	103	PDK-COLUMBIA #2	COLUMBIA	10.0	
8603279		3403521165	103	107-TF STONE #1	OLMSTED	6.0	
8603280		3410321342	103	WOLNY #1	HINCKLEY		
-DOME ENERGY #3				RECEIVED: 10/29/85 JA: OH	COLUMBIA	30.0	COLUMBIA GAS TRAN
8603281		3409321230	103	COLUMBIA GAME CLUB #1	COLUMBIA	15.0	COLUMBIA GAS TRAN
8603282		3409321198	103	HUGHES #2	BAINBRIDGE	25.0	
8603283		3405520623	103	WHITEMAN #1	COLUMBIA	20.0	COLUMBIA GAS OF O
8603284		3409321232	103	WILLIAMS-BECK #1			
-DOME ENERGY #3-2				RECEIVED: 10/29/85 JA: OH	COLUMBIA	20.0	COLUMBIA GAS TRAN
8603285		3409321235	103	BLACKBURN #1	COLUMBIA	30.0	COLUMBIA GAS TRAN
8603286		3409321234	103	BLACKBURN #2	HINCKLEY	12.0	
8603287		3410321353	103	CARMACK #1	HINCKLEY	15.0	
8603288		3410321352	103	CARMACK #2	COLUMBIA	15.0	
8603289		3409321220	103	DENINGTON #1	COLUMBIA	15.0	
8603290		3409321242	103	FALLOON-STETZ #1	COLUMBIA	22.0	POI ENERGY INC
8603291		3405520649	103	KAY DEVELOPMENT #3	BAINBRIDGE	20.0	POI ENERGY INC
8603292		3405520646	103	KAY DEVELOPMENT #4	BAINBRIDGE	10.0	COLUMBIA GAS TRAN
8603293		3409321221	103	STUMPF #2	COLUMBIA		
-DOME ENERGY #4				RECEIVED: 10/29/85 JA: OH			

VOLUME 1460

PAGE 005

JD NO	JA DKT	API NO	D SEC(1) SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8603294		3409321256	103	BUTLER #1	COLUMBIA	10.0	
8603295		3405520930	103	JAROS #1	BAINBRIDGE	20.0	
8603296		3405520931	103	JAROS #2	BAINBRIDGE	20.0	
8603297		3409321262	103	JOCKE #1	COLUMBIA	25.0	
8603298		3409321257	103	LAUFMAN #1	COLUMBIA	20.0	
8603299		3409321247	103	SAUTER #3	EATON	0.0	
8603300		3403521248	103	SHADY ROAD ESTATES #2	OLMSTED	10.0	
8603301		3410321273	103	SPEVAK #1	HINCKLEY	16.0	
8603302		3410321272	103	SPEVAK #2	HINCKLEY	12.0	
8603303		3400720780	103	THAYER #1	SAYBROOK	15.0	
8603304		3405520830	103	WASHINGTON POST #2	BAINBRIDGE	30.0	
-DOME ENERGY #4-2				RECEIVED: 10/29/85 JA: OH	SAYBROOK	15.0	
8603305		3400720357	103	BLOEP #1	BAINBRIDGE	25.0	
8603306		3405521048	103	CHAGIN VALLEY #1	BAINBRIDGE	25.0	
8603307		3405521047	103	CHAGIN VALLEY #2	BAINBRIDGE	25.0	
8603308		3405521046	103	CHAGIN VALLEY #3	BAINBRIDGE	5.0	
8603309		3409321270	103	COLUMBIA GAME CLUB #3	COLUMBIA	10.0	
8603310		3405521078	103	INTERSTATE #1	BRECKSVILLE	10.0	
8603311		3403521277	103	INTERSTATE #2	BRECKSVILLE	10.0	
8603312		3409321277	103	MITCHELL #1	COLUMBIA	5.0	
8603313		3409321277	103	MOLLISON #1	COLUMBIA	5.0	
8603314		3409321261	103	ROTH #1	COLUMBIA	3.0	
8603315		3409321260	103	SEITZ #1	HINCKLEY	12.0	
8603316		3410321349	103	WOLNY #2	HINCKLEY	5.0	
-DOME OIL & GAS #3				RECEIVED: 10/29/85 JA: OH	COLUMBIA	8.0	
8603317		3409321243	103	BIGLER #1	COLUMBIA	6.0	
8603318		3409321241	103	HITCHCOCK ENTERPRISES #1	COLUMBIA	12.0	
8603319		3409321245	103	HITCHCOCK SCHOOL #2	COLUMBIA	10.0	
8603320		3410321354	103	KUBAK-APPLE #2	HINCKLEY	10.0	
8603321		3409321248	103	SEVERS #1	COLUMBIA	24.0	
8603322		3405520695	103	WASHINGTON POST #1	BAINBRIDGE	30.0	
8603323		3405520624	103	WHITEMAN #2	BAINBRIDGE	25.0	
-DOME DRILLING				RECEIVED: 10/29/85 JA: OH	COLUMBIA	10.0	C O H TRANSPORTER
8603324		3409321200	103	BARITIER #9A	COLUMBIA	36.0	COLUMBIA GAS TRAN
8603325		3409321229	103	COLUMBIA GAME CLUB #2	HINCKLEY	15.0	COLUMBIA GAS TRAN
8603326		3410320565	103	DONNELLY #1	COLUMBIA	25.0	COLUMBIA GAS TRAN
8603327		3409321244	103	GAUTHIER #1	COLUMBIA	0.0	
8603328		3405521234	103	107-TF GROSVENOR #2	CLAFIDON	0.0	
8603329		3409321226	103	HITCHCOCK-SCHOOL #1	COLUMBIA	3.0	COLUMBIA GAS TRAN
8603330		3409321223	103	HOLLAN #1	COLUMBIA	25.0	COLUMBIA GAS TRAN
8603331		3405521116	103	JAROS #1	BAINBRIDGE	30.0	
8603332		3405521117	103	JAROS #2	BAINBRIDGE	0.0	
8603333		3405521108	103	KAY DEVELOPMENT #1	BAINBRIDGE	32.0	POI ENERGY INC
8603334		3405521107	103	KAY DEVELOPMENT #2	BAINBRIDGE	32.0	POI ENERGY INC
8603335		3410321343	103	KUBAK-APPLE #1	HINCKLEY	15.0	
8603336		3410321339	103	KRASNY #1	HINCKLEY	20.0	COLUMBIA GAS TRAN
8603337		3409321217	103	PAUL-BARTIER #1	COLUMBIA	20.0	COLUMBIA GAS OF O
8603338		3409321219	103	STUMPF #1	COLUMBIA	10.0	COLUMBIA GAS TRAN
-DOME ENERGY #5				RECEIVED: 10/29/85 JA: OH			
8603339		3411922598	103	BICE #2		9.0	EAST OHIO GAS CO
8603340		3411922790	103	BICE #3		9.0	EAST OHIO GAS CO
-DOME ENERGY INC				RECEIVED: 10/29/85 JA: OH			