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WELL COMPLETION RECORD (Form 8)

Ohio Department of Natural Resources
Division of Oil and Gas Resources Management
2045 Morse Road, Bldg. F-2, Columbus, OH 43229-6693
Telephone: (614) 265-6922; Fax: (614) 265-6910

This report is due in duplicate 60 days after completion of the well. If the permit has expired and the well was not drilled, check the box below, sign on reverse side (Back), and return to our office within 30 days after expiration.

RECEIVED
SEP 15 2015
Division of Oil and Gas Resources Management

1. Owner #: 8063
2. Owner name, address and telephone numbers: XTO ENERGY, INC. 190 THORN HILL ROAD WARRENDALE, PA 15086 Telephone No.: 724-772-3500
3. API #: 34-013-2-0970-00-00
4. Type of Permit: Reissue New Well, Horizontally
5. County: BELMONT
6. Civil Township: Tgt: Mead Surf: Pultney
7. Footage: Tgt: 333' SL & 845' WL of SEC 33 (Mead Twp) Surf: 3606' SL & 1298' WL of SEC 4 (Pultney Twp)
8. Type of Well: OIL & GAS
9. Tgt X: 2483260 Y: 721271 Surf: X: 2478643 Y: 729226
10. Quad: Businessburg
11. Section: 4 12. Lot:
13. Fraction: 14. Qtr. Twp:
15. Tract:
16. Allot:
17. Well #: 5H
18. Lease Name: Wassmann Unit B 5H
19. PTD: 19520 20. Drilling unit: 227.2119
21. Date drilling commenced: 10/5/2015
22. Date drilling completed: 11/13/2015
23. Date put into production: 7/19/16
24. Date plugged, if dry:
25. Producing formation: Point Pleasant
26. Deepest formation: Point Pleasant
27. Driller's total depth: 19,888
28. Logger's total depth: 19,798
29. Lost hole at _____ feet.

30. Type of tools:
[] Cable [x] Air Rotary [x] Fluid Rotary [] Service Rig
31. Type of completion:
[x] Open Hole [x] Through Casing [] Slotted Liner
32. Elevation:
Ground Level 1,230
Derrick Floor
Kelly Bushing 1,258

33. Perforated intervals and number of shots: Please see Attachment 1

34. Name of Frac Company: Halliburton

35. Method of shot, acid, or fracture treatments, production tests, pressures, etc.: Please see Attachment 2
SHOT: Lbs. ACID: Gals. FRAC FLUIDS: Water (gals) SAND: Lbs. PRESSURES (psi): Breakdown
Qts. Type Water (bbl) Sks. ATP
Type Percent CO2 (tons) ISIP
N2 (mscf) 5 min. SIP
Avg. Rate

METHOD OF FLUID CONTAINMENT
FLUIDS: PIT FRAC TANK
Swab [] []
Flowback [] [x]
DATE TREATED: Started 5/23/2016
[] Well Stimulation Additives Report (Form 8B) Attached
[x] Stimulation Information Reported to FracFocus.

36. Amount of initial production per day: (MCF) (Bbls) (Bbls)
Natural: Gas Unknown Oil Unknown Brine Unknown
After Treatment: Gas 9,376 Oil 0 Brine 2,227
SERC Data: Number of Tanks: 22 Total (18 Frac/4 Prod) Maximum Storage Capacity of all Tanks (bbls.) 10,600

Table with 7 columns: Type, Wellbore Diameter, Casing Size, Feet Installed, Amount of Cement (Sacks), Feet Left in Well, Number of Centralizers. Rows include Conductor/Drive Pipe, Surface, Mine String, Intermediate 1, Intermediate 2, Production, Tubing, and Other.

38. Name of drilling contractor: First Class Energy, Patterson

39. Type of electrical and/or wireline logs run: Gamma Ray while drilling, cement bond log (all logs must be submitted)

40. Name of logging company: MS Energy Services & Baker Hughes, Nine Energy Services

DIVISION USE ONLY
Log Submitted: Yes/No Confidential: Yes/No
FRAC DATA SUBMITTED: Pressure/Rate Graph Record Invoice
Well Class:

FORMATION	TOP	BASE	Shows of oil, gas, fresh water, or brine; indicate depth or interval	REMARKS
Fresh water Strata				None Seen
Glacial Deposits				
Coal Seams	533	545		Unconsolidated Rock
1st Cow Run				
Buell Run				
2nd Cow Run				
Salt Sand				
Maxton Sand				
Keener Sand	1570	1638		
Big Injun Sand	1638			
Squaw Sand				
Mississippian Shale				
Weir Sand				
Berea Sand	2230		Gas	
Bedford Shale				
2 nd Berea				
Ohio Shale				
Gantz				
Thirty Foot				
Gordon				
Cinnamon				
Rhinestreet	5250	5600		
Marcellus	5894	5960	Gas	
Big Lime	5960	6180		
Sylvania				
Oriskany				
Bass Island	6663			
Salina		6800		
Salt Section	6800	7680		
Newburg				
Lockport	7680	8010		
Little Lime				
Packer Shell	8285	8400		
Stray Clinton				
Red Clinton	8400			
White Clinton		8600		
Medina				
Queenston	8600	10436		
Utica	10436	10381	Gas	
Point Pleasant	10381		Gas	
Trenton				
Black River				
Gull River				
Glenwood Shale				
Knox Unconformity				
Beekmantown				
Rose Run				
Trempealeau/Copper Ridge				
"B" Zone				
Krysik				
Kerbel				
Conasauga				
Rome				
Mt. Simon				
Granite Wash				
Middle Run				
Granite				

I certify that the above information is true and correct, to the best of my knowledge:


(SIGNATURE)

Ian Kephart
(NAME TYPED OR PRINTED)

9/13/16
(DATE)

Engineering Manager
(TITLE)

XTO ENERGY, INC.
(REPRESENTING)