

# WELL COMPLETION RECORD (Form 8)

**Ohio Department of Natural Resources**  
**Division of Oil and Gas Resources Management**  
**2045 Morse Road, Bldg. F-2, Columbus, OH 43229-6693**  
**Telephone: (614) 265-6922; Fax: (614) 265-6910**

This report is due in duplicate 60 days after completion of the well. If the permit has expired and the well was not drilled, check the box below, sign on reverse side (Back), and return to our office within 30 days after expiration. ☐

RECEIVED  
SEP 15 2015  
Division of Oil and Gas  
Resources Management

1. Owner #: 8063		3. API #: 34-013-2-0970-00-00				
2. Owner name, address and telephone numbers: XTO ENERGY, INC. 190 THORN HILL ROAD WARRENDALE, PA 15086 Telephone No.: 724-772-3500		4. Type of Permit: Reissue New Well, <u>Horizontally</u>				
8. Type of Well: OIL & GAS		5. County: BELMONT				
9. Tgt X: 2483260 Y: 721271 Surf: X: 2478643 Y: 729226		6. Civil Township: Tgt: Mead Surf: Pultney				
10. Quad: Businessburg		7. Footage: Tgt: 333' SL & 845' WL of SEC 33 (Mead Twp) Surf: 3606' SL & 1298' WL of SEC 4 (Pultney Twp)				
11. Section: 4 12. Lot:		21. Date drilling commenced: 10/5/2015				
13. Fraction: 14. Qtr. Twp:		22. Date drilling completed: 11/13/2015				
15. Tract:		23. Date put into production: 7/19/16				
16. Allot:		24. Date plugged, if dry:				
17. Well #: 5H		25. Producing formation: Point Pleasant				
18. Lease Name: Wassmann Unit B 5H		26. Deepest formation: Point Pleasant				
19. PTD: 19520 20. Drilling unit: 227.2119		27. Driller's total depth: 19,888				
		28. Logger's total depth: 19,798				
30. Type of tools: <input type="checkbox"/> Cable <input checked="" type="checkbox"/> Air Rotary <input checked="" type="checkbox"/> Fluid Rotary <input type="checkbox"/> Service Rig		31. Type of completion: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Through Casing <input type="checkbox"/> Slotted Liner				
		32. Elevation: Ground Level <u>1,230</u> Derrick Floor _____ Kelly Bushing <u>1,258</u>				
33. Perforated intervals and number of shots: Please see Attachment 1						
34. Name of Frac Company: Halliburton						
35. Method of shot, acid, or fracture treatments, production tests, pressures, etc.: Please see Attachment 2						
SHOT: _____ ACID: _____		FRAC FLUIDS: _____ SAND: _____ PRESSURES (psi): _____				
Lbs. _____ Gals. _____		Water (gals) _____ Lbs. _____ Breakdown _____				
Qts. _____ Type _____		Water (bbl) _____ Sks. _____ ATP _____				
Type _____ Percent _____		CO2 (tons) _____ ISIP _____				
		N2 (mscf) _____ 5 min. SIP _____				
		Avg. Rate _____				
METHOD OF FLUID CONTAINMENT		DATE TREATED: _____ Started 5/23/2016				
FLUIDS: PIT FRAC TANK		<input type="checkbox"/> Well Stimulation Additives Report (Form 8B) Attached				
Swab <input type="checkbox"/> <input type="checkbox"/>		<input checked="" type="checkbox"/> Stimulation Information Reported to FracFocus.				
Flowback <input type="checkbox"/> <input checked="" type="checkbox"/>						
36. Amount of initial production per day: _____ (MCF)		_____ (Bbls)				
Natural: Gas _____ Unknown _____		Oil _____ Unknown _____ Brine _____ Unknown _____				
After Treatment: Gas _____ 9,376 _____		Oil _____ 0 _____ Brine _____ 2,227 _____				
SERC Data: Number of Tanks: <u>22 Total (18 Frac/4 Prod)</u>		Maximum Storage Capacity of all Tanks (bbls.) <u>10,600</u>				
37. Casing and tubing record:						
Type	Wellbore Diameter	Casing Size	Feet Installed	Amount of Cement (Sacks)	Feet Left in Well	Number of Centralizers
Conductor/Drive Pipe:	36	30	100	275	100	0
Surface:	26	18 5/8	565	4100	565	4
Mine String:						
<input checked="" type="checkbox"/> Attach Form 8A (Surface Hole Additives Report)						
Intermediate 1:	17 1/2	13 3/8	2352	1725	2352	20
Intermediate 2:	12.25	9 5/8	9122	1340	9122	30
Production:	8 1/2	5 1/2	17086	2247	17086	150
Tubing:						
Other:						
38. Name of drilling contractor: First Class Energy, Patterson						
39. Type of electrical and/or wireline logs run: Gamma Ray while drilling, cement bond log (all logs must be submitted)						
40. Name of logging company: MS Energy Services & Baker Hughes, Nine Energy Services						

## DIVISION USE ONLY

Log Submitted: Yes/No  
Confidential: Yes/No

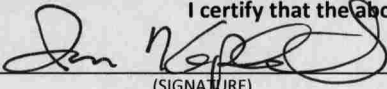
FRAC DATA SUBMITTED:

Pressure/Rate Graph ☐  
Record ☐  
Invoice ☐

Well Class: \_\_\_\_\_

FORMATION	TOP	BASE	Shows of oil, gas, fresh water, or brine; indicate depth or interval	REMARKS
Fresh water Strata				None Seen
Glacial Deposits				
Coal Seams	533	545		Unconsolidated Rock
1st Cow Run				
Buell Run				
2nd Cow Run				
Salt Sand				
Maxton Sand				
Keener Sand	1570	1638		
Big Injun Sand	1638			
Squaw Sand				
Mississippian Shale				
Weir Sand				
Berea Sand	2230		Gas	
Bedford Shale				
2 <sup>nd</sup> Berea				
Ohio Shale				
Gantz				
Thirty Foot				
Gordon				
Cinnamon				
Rhinestreet	5250	5600		
Marcellus	5894	5960	Gas	
Big Lime	5960	6180		
Sylvania				
Oriskany				
Bass Island	6663			
Salina		6800		
Salt Section	6800	7680		
Newburg				
Lockport	7680	8010		
Little Lime				
Packer Shell	8285	8400		
Stray Clinton				
Red Clinton	8400			
White Clinton		8600		
Medina				
Queenston	8600	10436		
Utica	10436	10381	Gas	
Point Pleasant	10381		Gas	
Trenton				
Black River				
Gull River				
Glenwood Shale				
Knox Unconformity				
Beekmantown				
Rose Run				
Trempealeau/Copper Ridge				
"B" Zone				
Krysik				
Kerbel				
Conasauga				
Rome				
Mt. Simon				
Granite Wash				
Middle Run				
Granite				

I certify that the above information is true and correct, to the best of my knowledge:

  
(SIGNATURE)

Ian Kephart  
(NAME TYPED OR PRINTED)

9/13/16  
(DATE)

Engineering Manager  
(TITLE)

XTO ENERGY, INC.  
(REPRESENTING)